BEFORE THE PUBLIC UTILITY COMMISSION					
OF OREGON					
UE 219					
In the Matter of					
PACIFICORP, dba PACIFIC POWER	STAFF'S BRIEF REGARDING				
	DEPRECIATON ISSUES (CORRECTED)				
Application to Implement the Provisions of Senate Bill 76					
Oregon Senate Bill 76 ("SB 76") allows PacifiCorp to collect two surcharges from its					
customers for the purpose of funding the costs of removal for the four Klamath River					
hydroelectric dams. ¹ SB 76 also requires that the Commission determine a new depreciation					
schedule for each of the dams within six months of the execution of the Klamath Hydroelectric					
Settlement Agreement ("KHSA") based upon the assumption that the dams will be removed in					
2020.2 The KHSA was executed on February 18, 2010, so the deadline for determining the					
new depreciation schedules is August 18, 2010. The changes in the depreciation schedules					
would be effective January 1, 2011, and reflected in rates resulting from the Company's current					
general rate case proceeding, UE 217.					
Staff witness Ming Peng calculated the annual depreciation expense by dividing the					
remaining net plant balance as of June 30, 2009, for each of the four dams by the remaining 10.5-					
year life (the period between June 30, 2009 and December 31, 2019). ³ The calculation does not					
contain any salvage or cost of removal estimates; and does not contain any values for interim					
additions or interim retirements. ORS 757.734(2)(b) provides that "[a]mounts recoverable under					
this section include, but are not limited to: * * * [c]apital improvements required by the United					
States or any state for continued operation of the dam until dam removal." Accordingly, Staff					
	Copco 2 Dam, and Iron Gate Dam. See ORS 757.736(2).				
	In the Matter of PACIFICORP, dba PACIFIC POWER Application to Implement the Provisions of Senate Bill 76 Oregon Senate Bill 76 ("SB 76") allow customers for the purpose of funding the costs of hydroelectric dams.\(^1\) SB 76 also requires that the schedule for each of the dams within six month Settlement Agreement ("KHSA") based upon the 2020.\(^2\) The KHSA was executed on February new depreciation schedules is August 18, 2010 would be effective January 1, 2011, and reflect general rate case proceeding, UE 217. Staff witness Ming Peng calculated the aremaining net plant balance as of June 30, 2009, year life (the period between June 30, 2009 and contain any salvage or cost of removal estimate additions or interim retirements. ORS 757.7346 this section include, but are not limited to: *** States or any state for continued operation of the				

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- 1 recommends that as the net book value of the dams fluctuates each month due to capital additions and
- 2 retirement activities, the associated depreciation rates will be adjusted to fully depreciate such capital
- 3 improvements by the end of the expected life. In addition, plant balances and remaining life in the
- 4 schedules (currently calculated from June 2009) should be updated to December 2010 as a part of the
- 5 Company's compliance filing in UE 217 prior to the implementation of these depreciation rates on
- 6 January 1, 2011. The updated plant balance should only include the changes from capital
- 7 improvement, i.e. capital additions, retirements, and interim net salvage values, and it will not
- 8 include removal costs related to the terminal dam removal and related facilities. The KHSA
- 9 contains a \$200 million cap on the customer contribution to the costs of dam removal, codified at
- 10 ORS 757.736(2) and (3). See also KHSA, 4.1.1.C.
- The composite straight-line depreciation rate is 6.4 percent. When this rate is applied to
- Oregon's share of the gross plant, valued at \$21.38 million, it produces a collective \$1.37 million
- annual depreciation expense for the four dams.⁴ The recommended Oregon depreciation
- schedules are found at Exhibits Staff/202,Peng/1-9. A summary of each schedule is found at
- 15 Staff/200, Peng/5, Table I, and is reproduced below:

OREGON SUMMARY										page1
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Location	FERC		End	Plant Balance	Accum Depreciation	Amount to	Remaining	Annual	Depreciation	Oregon
Description	Account	Methodology	Life	at 6/30/2009	at 6/30/2009	Recover	Life	Depreciation	Rate%	Allocation %
JC BOYLE HYDRO PLANT	303-398	UFESPAN	12/31/2019	8,824,019	(2,362,303)	6,461,716	10.5	615,401	6.974%	26.177%
IRON GATE HYDRO PLA	330-398	UFESPAN	12/31/2019	5,693,376	(2,030,834)	3,662,542	10.5	348,813	6.127%	26.177%
COPCO#1 HYDRO PLAN	330-397	LIFE SPAN	12/31/2019	2,440,787	(1,138,151)	1,302,635	10.5	124,061	5.083%	26.177%
COPCO#2 HYDRO PLAN	330-398	LIFESPAN	12/31/2019	4,422,986	(1,484,204)	2,938,782	10.5	279,884	6.328%	26.177%
TOTAL				21,381,167	(7,015,493)	14,365,674	10.5	1,368,159	6.3989%	26.177%

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PacifiCorp witness R. Bryce Dalley reviewed Ms. Peng's testimony. He concluded that

- her calculations and depreciation schedules are consistent with ORS 757.734(1) and the
- 23 Company's revenue requirement calculations presented in UE 217.5 No other party filed
- 24 testimony regarding depreciation.

⁴ See Staff/200,Peng/3

⁵ See PPL/400, Dalley/2-3.

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1	Staff recommends that the Commission adopt Staff's depreciation schedules for each of
2	the four dams effective January 1, 2011, and reflected in rates in the current general rate case
3	proceeding, UE 217.
4	DATED this 20th day of July 2010.
5	Respectfully submitted,
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9	David B. Hatton, #75151
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11	Commission of Oregon
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1 CERTIFICATE OF SERVICE 2 I certify that on July 20, 2010, I served the foregoing Corrected Staff Brief upon the 3 parties in this proceeding by electronic mail and by sending a true, exact and full copy by regular 4 mail, postage prepaid, or by hand-delivery/shuttle, to the parties accepting paper service. 5 W S. CRAIG TUCKER CITIZENS' UTILITY BOARD OF OREGON PO BOX 282 KEVIN ELLIOTT PARKS (C) (HC) **ORELEANS CA 95556** STAFF ATTORNEY 610 SW BROADWAY STE 308 ctucker@karuk.us 7 PORTLAND OR 97205 **AMERICAN RIVERS** kevin@oregoncub.org 8 **BRETT SWIFT** 320 SW STARK ST - STE 418 **DAVISON VAN CLEVE PC** PORTLAND OR 97204 MELINDA J DAVISON bswift@amrivers.org 333 SW TAYLOR - STE 400 10 PORTLAND OR 97204 **CABLE HUSTON BENEDICT ET AL** mail@dvclaw.com J LAURENCE CABLE (C) 11 1001 SW 5TH AVE STE 2000 PORTLAND OR 97204-1136 **KLAMATH TRIBES AND KLAMATH WATER** 12 lcable@cablehuston.com CARL ULLMAN PO BOX 957 13 **CABLE HUSTON BENEDICT ET AL** CHILOOUIN OR 97624 RICHARD LORENZ (C) bullman3@earthlink.net 1001 SW FIFTH AVE - STE 2000 14 PORTLAND OR 97204-1136 **MCDOWELL RACKNER & GIBSON PC** rlorenz@cablehuston.com KATHERINE A MCDOWELL (C) (HC) 15 **ATTORNEY** 520 SW SIXTH AVE - SUITE 830 CITIZENS' UTILITY BOARD OF OREGON PORTLAND OR 97204 16 GORDON FEIGHNER (C) (HC) katherine@mcd-law.com **ENERGY ANALYST** 17 610 SW BROADWAY, SUITE 308 **NATURAL HERITAGE INSTITUTE** PORTLAND OR 97205 RICHARD ROOS-COLLINS 18 gordon@oregoncub.org 100 PINE ST., STE 1550 SAN FRANCISCO CA 94111 19 ROBERT JENKS (C) (HC) rrcollins@n-h-i.org **EXECUTIVE DIRECTOR** 610 SW BROADWAY STE 308 W 20 PORTLAND OR 97205 NCCFFF bob@oregoncub.org MARK C ROCKWELL 21 19737 WILDWOOD WEST DR G. CATRIONA MCCRACKEN (C) (HC) PENN VALLEY CA 95946 22 LEGAL COUNSEL/STAFF ATTY summerhillfarmpv@aol.com 610 SW BROADWAY - STE 308

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