



Portland General Electric
121 SW Salmon Street • Portland, Ore. 97204
PortlandGeneral.com

December 11, 2018

Email

puc.filingcenter@state.or.us

Public Utility Commission of Oregon
Attn: OPUC Filing Center
201 High St. SE, Suite 100
P. O. Box 1088
Salem, OR 97308-1088

**Re: UM 1294 PGE's Application for Reauthorization to Defer
Annual Net Variable Power Cost Variance**

Enclosed for electronic filing is Portland General Electric Company's Application for Reauthorization to Defer Annual Net Variable Power Cost Variances for January 1, 2019 through December 31, 2019.

PGE originally received permission to defer the annual difference between actual and forecasted net variable power costs pursuant to tariff Schedule 126 and Commission Order No. 07-107.

A Notice of Application regarding the filing of this application has been served by electronic mail to those parties listed on the UE 335 and UM 1294 service lists.

Thank you for your assistance in this matter. If you have any questions or require further information, please call me at 503-464-7805.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Stefan Brown', is written over a light blue rectangular background.

Stefan Brown
Manager, Regulatory Affairs

SB:np
encls.

cc: Service Lists: UE 335

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1294**

In the Matter of the Application of Portland General Electric Company for Deferred Accounting of Annual Power Cost Variance		Application For Reauthorization To Defer Annual Net Variable Power Cost Variance
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Pursuant to ORS 757.210, ORS 757.259, OAR 860-027-0300, PGE tariff Schedule 126, and the Public Utility Commission of Oregon (“Commission” or “OPUC”) reauthorization Order No. 18-091, Portland General Electric Company ("PGE") requests to continue to defer for later ratemaking treatment certain annual net variable power cost variances (“PCV Deferral”). Schedule 126 is an “automatic adjustment clause” as defined in ORS 757.210. PGE requests that the reauthorization commence effective January 1, 2019 through December 31, 2019.

I. Deferral History

In Commission Order No. 07-015, the OPUC authorized the adoption of an Annual Power Cost Adjustment Mechanism (PCAM) for PGE. On January 17, 2007, PGE filed an application for authorization from the Commission to accrue, for future amortization, the 2007 difference between annual actual net variable power costs and the net variable power costs forecasted (i.e., PCV deferral) pursuant to tariff Schedule 125, in accordance with Order No. 07-015.

The PCV Deferral provides for recognition in rates of the difference, for a given year, between the actual net variable power costs incurred by PGE and the net variable power costs forecasted pursuant to PGE Schedule 125. The PCV deferral is determined pursuant to the terms of Schedule 126, which includes a Positive Annual Power Cost dead band for positive annual

variances, a Negative Annual Power Cost dead band for negative annual variances, and an earnings review.

Pursuant to Commission Order No. 10-478 (Docket UE 215), the power cost variance dead bands in PGE's Annual PCAM tariff, Schedule 126, were reset to a negative annual power cost dead band of (\$15 million) and a positive annual power cost dead band of \$30 million.

The Commission authorized the PCV Deferral through Commission Order No. 07-050 and PGE's last request for reauthorization was approved through Commission Order No. 18-091. The continuance of the deferral will minimize the frequency of rate changes or the fluctuation of rate levels, and match appropriately the costs borne and benefits received by customers.

PGE has filed and received several reauthorizations for this deferral as shown in Table 1 below:

Table 1 (\$ Millions)

Filing Date	Renewal Period	Approval Date	Order No.	PCV	Deferral for Amortization
01-16-08	1-17-08 / 1-16-09 (2008 PCAM)	03/04/08	08-154	\$16.7 credit	\$16.7 refund
12-19-08	1-01-09 / 12-31-09 (2009 PCAM)	1/27/09	09-023	\$0	\$0
12-01-09	1-01-10 / 12-31-10 (2010 PCAM)	12/28/09	09-505	\$0	\$0
12-15-10	1-01-11 / 12-31-11 (2011 PCAM)	1/28/11	11-042	\$17.3 credit	\$5.5 refund
12-22-11	1-1-12 / 12-31/12 (2012 PCAM)	2/14/12	12-051	\$1.7 credit	\$0
12-11-12	1-1-13 / 12-31-13 (2013 PCAM)	2/26/13	13-063	\$0	\$0
12-18-13	1-1-14 / 12-31-14 (2014 PCAM)	2/18/14	14-050	\$0	\$0
12-30-14	1-1-15 / 12-31-15 (2015 PCAM)	2/24/15	15-058	\$0	\$0
12-11-15	1-1-16 / 12-31-16 (2016 PCAM)	1/12/16	16-007	\$0	\$0
12-8-16	1-1-17 / 12-31-17 (2017 PCAM)	3/21/17	17-107	\$0	\$0
12-13-17	1-1-18 / 12-31-18 (2018 PCAM)	3/27/18	18-091	TBD	TBD

II. OAR 860-027-0300 Requirements

The following is provided pursuant to OAR 860-027-0300(3):

a. Description of Amounts

See the Deferral History above. Amounts will be deferred pursuant to the terms of Schedule 126.

b. Reasons for Deferral

PGE seeks reauthorization to defer annual net variable power cost variances from January 1, 2019 through December 31, 2019 ("Deferral Period 2019"). Without reauthorization, this deferral will expire on December 31, 2018. The continuance of the deferral will minimize the frequency of rate changes or the fluctuation of rate levels, or match appropriately the costs borne and benefits received by customers.

c. Proposed Accounting

PGE proposes to record the Deferred Amount in FERC Account 182.3 (Regulatory Assets); crediting FERC Account 555, Purchased Power, if there is an amount to collect from customers. PGE would record the Deferred Amount in FERC 229, Accumulated Provision for Rate Refunds; debiting FERC 449.1, [Provision for Rate Refunds], if there is a refund to customers. In the absence of deferral approval, PGE would not calculate a PCV and all associated revenue and expense would remain booked to the appropriate FERC accounts.

d. Estimate of Amounts

PGE cannot provide an estimate of the amount that will be deferred because it is dependent on actual 2019 information that is currently unknown, including the 2019 PCV and the earnings review required by Schedule 126. PGE requests that, in accordance with ORS 757.259(4), it be allowed to continue to accrue interest on the unamortized balance at a rate equal to its authorized weighted average cost of capital. Interest for subsequent amortizations will

accrue interest at the rate set by the Commission.

e. Notice

A copy of the Notice of Application for Reauthorization to Defer Annual Net Variable Power Cost Variances and a list of persons served with the Notice are attached to the application as Attachment A.

III. The following is provided pursuant to OAR 860-027-0300(4):

a. Description of deferred account entries

Please see section (II)(a) and II(c) above.

b. The reason for continuing deferred accounting

PGE is seeking approval to continue the PCV Deferral pursuant to Commission Order No. 07-015, PGE tariff Schedule 126, Order No. 07-050, and the latest reauthorizing Orders No. 17-107, 18-091 and (II)(b) above.

IV. PGE Contacts

The authorized addresses to receive notices and communications in respect of this Application are:

Douglas C. Tingey
Associate General Counsel
Portland General Electric Company
121 SW Salmon Street, 1WTC1301
Portland, OR 97204
Phone: 503.464.8926
Fax: 503.464.2200
E-mail: doug.tingey@pgn.com

PGE-OPUC Filings
Rates & Regulatory Affairs
Portland General Electric Company
121 SW Salmon Street, 1WTC0306
Portland, OR 97204
Phone: 503.464.7805
Fax: 503.464.7651
E-mail: pge.opuc.filings@pgn.com

In addition to the names and addresses above, the following are to receive notices and communications via the e-mail service list:

Greg Batzler, Regulatory Consultant
e-mail: greg.batzler@pgn.com

V. Summary of Filing Conditions

a. Earnings

The Earnings Review¹ is subject to the terms of Schedule 126.

b. Prudence

A prudence review should: 1) be performed at the time of deferral amortization; and 2) include a verification of the accounting methodology used to determine the final amortization balance.

c. Sharing

Sharing is subject to the terms of Schedule 126.

d. Rate Spread / Rate Design

The PCV amortization amount will be spread on an equal cents per kWh basis, as specified in Schedule 126.

e. Three Percent Test - (ORS 757.259(6))

ORS 757.259(8) allows the Commission to consider up to a six percent limit. Schedule 126 specifies the six percent limit. The three percent test measures the annual overall effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year. The limit of the deferrals, if any will be determined at the time of amortization.

¹ Earnings Review v. Earnings Test: There is also a 90-10 percent sharing between customers and shareholders that is applied after the power cost dead bands and before the earnings test.

VI. Conclusion

For the reasons stated above, PGE requests permission to continue to defer annual net variable power cost variances from January 1, 2019 through December 31, 2019.

DATED: December 11, 2018.

Respectfully Submitted,



Stefan Brown
Manager, Regulatory Affairs
On Behalf of Portland General Electric Company
121 SW Salmon Street, 1WTC0306
Portland, Oregon 97204
Phone: 503.464.7805
Fax: 503.464.7651
E-mail: pge.opuc.filings@pgn.com

UM-1294

Attachment A

Notice of Application for Reauthorization
To Defer Annual Net Variable Power Cost Variance

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1294

In the Matter of the Application of Portland General Electric Company for Deferred Accounting of Annual Power Cost Variance	Notice Of Application For Reauthorization To Defer Annual Net Variable Power Cost Variance
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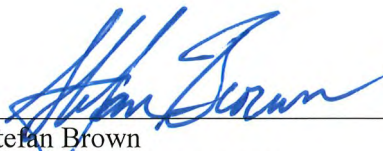
On December 11, 2018, Portland General Electric Company (“PGE”) filed an application with the Public Utility Commission of Oregon (the “Commission”) for an Order reauthorizing deferral of the annual net variable power cost variances pursuant to Order No. 07-015 and PGE tariff Schedule 126.

Approval of PGE’s reauthorization application will not authorize a change in PGE’s rates, but will permit the Commission to consider allowing such deferred amounts in rates in a subsequent proceeding.

Persons who wish to obtain a copy of PGE’s application will be able to access it on the Commission website.

Any person who wishes to submit written comments to the Commission on PGE’s application must do so no later than January 11, 2019.

Dated: December 11, 2018.

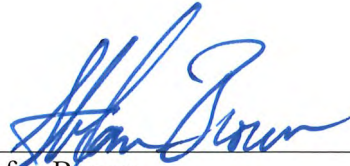


Stefan Brown
Manager, Regulatory Affairs
On Behalf of Portland General Electric Company
121 SW Salmon Street, 1WTC0306
Portland, Oregon 97204
Phone: 503.464.7805
Fax: 503.464.7651
E-mail: pge.opuc.filings@pgn.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused **NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER ANNUAL NET VARIABLE POWER COST VARIANCE** to be served by electronic mail to those parties whose email addresses appear on the attached service list for OPUC Docket Nos. UE 335 and UM 1294.

DATED at Portland, Oregon, this 11th day of December 2018.



Stefan Brown
Manager, Revenue Requirement
On Behalf of Portland General Electric Company
121 SW Salmon Street, 1WTC0306
Portland, Oregon 97204
Phone: 503.464.7805
Fax: 503.464.7651
E-mail: pge.opuc.filings@pgn.com

**SERVICE LIST
OPUC DOCKET
No. UE 335**

ALBERTSONS

BRIAN BETHKE
11555 DUBLIN CANYON ROAD

250 PARKCENTER BLVD
BOISE ID 83706
brian.bethke@albertsons.com

CHRIS ISHIZU
ALBERTSONS COMPANIES, INC.

250 PARKCENTER BLVD
BOISE ID 83706
chris.ishizu@albertsons.com

GEORGE WAIDELICH
ALBERTSONS COMPANIES' INC.

11555 DUBLIN CANYON ROAD
PLEASANTON OR 94588
george.waidelich@albertsons.com

AWEC UE 335

BRADLEY MULLINS (C)
MOUNTAIN WEST ANALYTICS

1750 SW HARBOR WAY STE 450
PORTLAND OR 97201
brmullins@mwanalytics.com

TYLER C PEPPLER (C)
DAVISON VAN CLEVE, PC

1750 SW HARBOR WAY STE 450
PORTLAND OR 97201
tcp@dvclaw.com

ROBERT SWEETIN (C)
DAVISON VAN CLEVE, P.C.

185 E. RENO AVE, SUITE B8C
LAS VEGAS NV 89119
rds@dvclaw.com

CALPINE SOLUTIONS

GREGORY M. ADAMS (C)
RICHARDSON ADAMS, PLLC

PO BOX 7218
BOISE ID 83702
greg@richardsonadams.com

GREG BASS
CALPINE ENERGY SOLUTIONS, LLC

401 WEST A ST, STE 500
SAN DIEGO CA 92101
greg.bass@calpinesolutions.com

KEVIN HIGGINS (C)
ENERGY STRATEGIES LLC

215 STATE ST - STE 200
SALT LAKE CITY UT 84111-2322
khiggins@energystat.com

FRED MEYER

KURT J BOEHM (C)
BOEHM KURTZ & LOWRY

36 E SEVENTH ST - STE 1510
CINCINNATI OH 45202
kboehm@bkllawfirm.com

JODY KYLER COHN (C)
BOEHM, KURTZ & LOWRY

36 E SEVENTH ST STE 1510
CINCINNATI OH 45202
jkylercohn@bkllawfirm.com

NIPPC

ROBERT D KAHN
NORTHWEST & INTERMOUNTAIN POWER
PRODUCERS COALITION

PO BOX 504
MERCER ISLAND WA 98040
rkahn@nippc.org

IRION A SANGER (C)
SANGER LAW PC

1117 SE 53RD AVE
PORTLAND OR 97215
irion@sanger-law.com

MARK R THOMPSON (C)
SANGER LAW PC

1117 SE 53RD AVE
PORTLAND OR 97215
mark@sanger-law.com

OREGON CITIZENS UTILITY BOARD

OREGON CITIZENS' UTILITY BOARD

610 SW BROADWAY, STE 400
PORTLAND OR 97205
dockets@oregoncub.org

MICHAEL GOETZ (C)
OREGON CITIZENS' UTILITY BOARD

610 SW BROADWAY STE 400
PORTLAND OR 97205
mike@oregoncub.org

ROBERT JENKS (C)
OREGON CITIZENS' UTILITY BOARD

610 SW BROADWAY, STE 400
PORTLAND OR 97205
bob@oregoncub.org

PACIFICORP

PACIFICORP, DBA PACIFIC POWER

825 NE MULTNOMAH ST, STE 2000
PORTLAND OR 97232
oregondockets@pacificorp.com

MATTHEW MCVEE
PACIFICORP

825 NE MULTNOMAH
PORTLAND OR 97232
matthew.mcvee@pacificorp.com

PORTLAND GENERAL ELECTRIC

PGE RATES & REGULATORY AFFAIRS

PORTLAND GENERAL ELECTRIC COMPANY
121 SW SALMON STREET, 1WTC0306
PORTLAND OR 97204
pge.opuc.filings@pgn.com

STEFAN BROWN (C)
PORTLAND GENERAL ELECTRIC

121 SW SALMON ST, 1WTC0306
PORTLAND OR 97204
stefan.brown@pgn.com; pge.opuc.filings@pgn.com

DOUGLAS C TINGEY (C)
PORTLAND GENERAL ELECTRIC

121 SW SALMON 1WTC1301
PORTLAND OR 97204
doug.tingey@pgn.com

SBUA

JAMES BIRKELUND
SMALL BUSINESS UTILITY ADVOCATES

548 MARKET ST STE 11200
SAN FRANCISCO CA 94104
james@utilityadvocates.org

DIANE HENKELS (C)
CLEANTECH LAW PARTNERS PC

420 SW WASHINGTON ST STE 400
PORTLAND OR 97204
dhenkels@cleantechlaw.com

STAFF

STEPHANIE S ANDRUS (C)
PUC STAFF--DEPARTMENT OF JUSTICE

BUSINESS ACTIVITIES SECTION
1162 COURT ST NE
SALEM OR 97301-4096
stephanie.andrus@state.or.us

MARIANNE GARDNER (C)
PUBLIC UTILITY COMMISSION OF
OREGON

PO BOX 1088
SALEM OR 97308-1088
marianne.gardner@state.or.us

SOMMER MOSER (C)
PUC STAFF - DEPARTMENT OF JUSTICE

1162 COURT ST NE
SALEM OR 97301
sommer.moser@doj.state.or.us

WALMART

VICKI M BALDWIN (C)
PARSONS BEHLE & LATIMER

201 S MAIN ST STE 1800
SALT LAKE CITY UT 84111
vbaldwin@parsonsbehle.com

STEVE W CHRISS (C)
WAL-MART STORES, INC.

2001 SE 10TH ST
BENTONVILLE AR 72716-0550
stephen.chriss@wal-mart.com

**SERVICE LIST
OPUC DOCKET
UM 1294**

OREGON CITIZENS' UTILITY BOARD	610 SW BROADWAY, STE 400 PORTLAND OR 97205 dockets@oregoncub.org
PGE RATES & REGULATORY AFFAIRS	PORTLAND GENERAL ELECTRIC COMPANY 121 SW SALMON STREET, 1WTC0306 PORTLAND OR 97204 pge.opuc.filings@pgn.com
STEPHANIE S ANDRUS (C) PUC STAFF--DEPARTMENT OF JUSTICE	BUSINESS ACTIVITIES SECTION 1162 COURT ST NE SALEM OR 97301-4096 stephanie.andrus@state.or.us
STEFAN BROWN PORTLAND GENERAL ELECTRIC	121 SW SALMON ST, 1WTC0306 PORTLAND OR 97204 stefan.brown@pgn.com; pge.opuc.filings@pgn.com
ROBERT JENKS (C) OREGON CITIZENS' UTILITY BOARD	610 SW BROADWAY, STE 400 PORTLAND OR 97205 bob@oregoncub.org
MITCH MOORE (C) PUBLIC UTILITY COMMISSION OF OREGON	PO BOX 1088 SALEM OR 97308-1088 mitch.moore@state.or.us
DOUGLAS C TINGEY (C) PORTLAND GENERAL ELECTRIC	121 SW SALMON 1WTC1301 PORTLAND OR 97204 doug.tingey@pgn.com