1	BEFORE THE PUBLIC UTILITY COMMISSION				
2	OF OREGON				
3	WJ 8 and UCR 100				
4	In the Matter of				
5	CROOKED RIVER RANCH WATER	STAFF STATUS REPORT			
6	COMPANY				
7	An Investigation Pursuant to ORS 756.515 To Determine Jurisdiction  (WJ 8)				
8					
9	And				
10	G. T. & T. T.,				
11	v.				
12	CROOKED RIVER RANCH WATER				
13	COMPANY (UCR 100)				
14	Staff respectfully responds to the Administrative Law Judge's (ALJ) Memorandum dated				
15	December 3, 2010. In the Memorandum, the ALJ directs Staff to report on two issues. These				
16	two issues are:				
17	1. Is there reason for the Commission to provide oversight over Crooked River Ranch				
18	Water Company (CRRWC or Company); and				
19	2. Is Crooked River Ranch Water Company a cooperative exempt from jurisdiction?				
20	Staff believes it is appropriate to answer the second question first. As a result of decisions by				
21	the Jefferson Circuit Court, CRRWC is not a cooperative. The Circuit Court found in Jefferson				
22	County Case 09 CV-0049 that CRRWC did not legally form as a cooperative. The Limited				
23	Judgment, dated August 20, 2010, which was agreed to by the parties to the case stated:				
24	1. The dissolution of Crooked River R	anch Water Company, filed with the			
25	Secretary of State on July 5, 2006 is not egide and gold corneration shall re				
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1	As such, the Company maintains its status as a Domestic Nonprofit Corporation, Mutual		
2	Benefit of Members, Secretary of State File, 120921-10. Because the Company is not a		
3	Cooperative and is a Domestic Nonprofit Corporation, Mutual Benefit of Members, it is subject		
4	to Commission regulation pursuant to ORS 757.063. Additionally, on December 14, 2010, Staff		
5	received an e-mail from the Board President stating that the Board voted down exploring the		
6	issue about becoming a Cooperative.		
7	In its response to the ALJ's first question of providing oversight of CRRWC, Staff		
8	approaches this as a two part test. The two parts are:		
9	1. Were sufficient customer petitions received from customers?		
10	and		
11	2. Is it in the public interest for the Commission to provide oversight?		
12	Concerning the first part test, it is undisputable that petitions for regulation were received		
13	from over 20 percent of the Company's customers. As the Oregon Court of Appeals December		
14	24, 2008, ruling in Case No. A134177 states in endnote 1:		
15 16	The PUC determined that it had received 397 petitions; the 20 percent threshold required 311.		
17	Additionally, Staff in WJ 8 Staff/300, Dougherty/31 stated:		
18			
19	26 percent, the 20 percent requirement of ORS 757.063 was met. Additionally, what is impressive about the number of petitions received is that 103 members		
20	live out of state and an additional 195 members do not live in the Central Oregon areas of Madras, Bend, Sisters, or Prineville. As a result, many of these members		
21	may not have been available to sign petitions. This indicates significant support by members for regulation of the Company.		
22	As a result, there are sufficient customer petitions for the Commission to assert regulation		
23	pursuant to ORS 757.063.		
24	Concerning the second part test, in WJ 8 Staff/300, Dougherty/30, Staff list numerous		
25	reasons why the Commission should provide oversight of CRRWC. These reasons include:		
26	1. The large amount of customer petitions received by the Commission met the petition requirement of ORS 757.063.		

1	2.	The Company has not been responsible with member money resulting in harm to	
2	members.		
3		a. Recent years show a significant diminishment of investment and other funds.	
4		<ul><li>b. Not using the Capital Assessment Funds for its intended purposes.</li><li>c. Questionable capital expenditures that displace funds for the establishment of</li></ul>	
5		member accounts, d. Excessive legal expenses.	
6		e. Excessive payments to management and directors.	
7	3.	The Company's Board is not providing adequate oversight of the Company resulting	
8	in harm to members.		
9	4.	The significant amount of customer complaints resulting in harm to members.	
10	As can be seen from above, the reasons to provide oversight were directly related to the		
11	actions of the Company's previous management coupled with lack of oversight by the previous		
12	Company Board. Staff, in Staff/300 and related testimony in additional CRRWC dockets (UCR		
13	100 and WJ 120) consistently highlighted the need for Commission oversight.		
14	However, as a result of actions taken in Jefferson County Case 09 CV-0049 that included		
15	the election of a new board (which subsequently resulted in the departure of previous		
16	management); the facts underlying this case have changed. The Company now has a duly and		
17	honestly elected board, the management that was an impetus to the many Commission dockets is		
18	no longer affiliated with CRRWC, and the water system is currently being serviced by Avion		
19	Water Company under a contract with the CCRWC Board.		
20	In discussions with the new board, CRRWC has shown an interest in having the		
21	Commission maintain oversight of the Company. As a result, Staff would welcome the		
22	opportunity to work with the new board to recommend fair and reasonable rates, establish fair		
23	regulations and policy, to assist in budgeting, and assist in other aspects of water regulation.		
24	Staff believes the remaining issue left for the Commission to determine is whether or not		
25	the public interest requires regulation. Staff has been in informal conversations with the new		
26	Board and its counsel related to its future plans. It is possible that the new Board will accept the		

1	assertion of Commission regulation. If so, the Commission should order a new order asserting		
2	jurisdiction. Otherwise, a preheairng conference should be scheduled to establish a process for		
3	resolving this remaining issue.		
4	DATED this 24 day of December 2010.		
5	Respectfully submitted,		
6	JOHN R, KROGER		
7	Attorney General		
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9	Jason W. Jones, \$00059		
10	Assistant Attorney General Of Attorneys for Staff of the Public Utility		
11	Commission of Oregon		
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