



Portland General Electric Company

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Pamela Grace Lesh

*Vice President
Regulatory Affairs & Strategic Planning*

April 7, 2006

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

RE: Advice No. 06-9, Distribution of FERC Settlement

In addition to the electronic filing, enclosed is the original, with a requested effective date of **May 31, 2006**:

Ninth Revision of Sheet No. 1-2
Fourteenth Revision of Sheet No. 100-1
Original Sheet No. 104-1
Original Sheet No. 104-2

This filing distributes during the June billing period \$991,806 to customers as agreed to in the Offer of Settlement to FERC docket Numbers EL02-114-000 and EL02-115-001. This money is being reimbursed to all PGE customers excluding certain nonresidential customers who received a direct settlement amount.

This schedule will be effective with meter readings between May 31, 2006 and June 28, 2006, inclusive, which is the 2006 June billing period.

The Table of Contents and Schedule 100 are modified to include this new schedule.

The Company also requests that, as a part of the approval process, the Commission approve a waiver of OAR 860-022-0032 to allow the Schedule 104 credit to be implemented on a meter reading basis. By basing the refund distribution on meter reading rather than on days of service from the effective date, customers will receive their refund as a single, identifiable bill credit. These terms reflect those established and approved by the Commission in the distribution of the Williams Settlement Refund (PGE Advice No. 04-8).

Work papers detailing the refund rate determination are attached. Monthly bill comparisons are not provided as this refund is applied to a customer's bill only once. Based on the average Residential June load of 739 kWh, Residential customers may expect a Schedule 104 credit of approximately \$0.63. Commercial/Industrial and Irrigation customers' usage varies too greatly within the customer class for a meaningful average.

Please direct any questions regarding this filing to Jennifer Busch, (503) 464-8854.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,



for

/s/ Pamela G. Lesh
Vice President, Regulatory Affairs & Strategic Planning

**PORTLAND GENERAL ELECTRIC COMPANY
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RATE SCHEDULES**

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(N)

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

APPLICABLE ADJUSTMENT SCHEDULES

Schedules	102	104	105	107	108	115	125	129	130
	(1)				(2)(7)	(2)(8)		(1)	
7	x	x	x	x	x	x	x		
15	x	x	x	x	x	x	x		
32	x	x	x	x	x	x	x		
38	x	x	x	x	x	x	x		x
47	x	x	x	x	x	x	x		
49	x	x	x	x	x	x	x		
75 ⁽⁴⁾	x ⁽⁶⁾	x	x ⁽⁶⁾	x ⁽⁶⁾	x	x	x ⁽⁶⁾		x ⁽⁶⁾
76R ⁽⁴⁾	x	x	x	x	x	x			x
81	x	x ⁽¹⁾	x	x	x	x	x		x
83	x	x ⁽¹⁾	x	x	x	x	x		x
87 ⁽⁴⁾	x ⁽⁶⁾	x	x ⁽⁶⁾	x ⁽⁶⁾	x	x	x ⁽⁶⁾		x ⁽⁶⁾
91		x	x	x	x	x	x		
92		x	x	x	x	x	x		
93		x	x	x	x	x	x		
483	x	x ⁽¹⁾	x	x	x	x	x ⁽³⁾	x	
515	x	x	x	x	x	x	x		
532	x	x	x	x	x	x	x		
549	x	x	x	x	x	x	x		
575 ⁽⁵⁾	x ⁽⁶⁾	x	x ⁽⁶⁾	x ⁽⁶⁾	x	x	x ⁽⁶⁾		
576R ⁽⁵⁾	x	x	x	x	x	x			x
583	x	x ⁽¹⁾	x	x	x	x	x		x
591		x	x	x	x	x	x		
592		x	x	x	x	x	x		

(N)

(N)

- (1) Where applicable.
- (2) Self-Directing Consumers may be partially exempt.
- (3) Only Part B is applicable to Schedule 483 Consumers that have not provided timely Short-Term Notice to be excluded.
- (4) The applicable adjustment rate for Schedules 75, 76R and 87 shall be as listed for Schedule 83 on each adjustment schedule.
- (5) The applicable adjustment rate for Schedules 575 and 576R shall be as listed for Schedule 583 on each adjustment schedule.
- (6) These adjustments are applicable only to the Consumer Baseline and Scheduled Maintenance Energy. Scheduled Maintenance Energy is optional under Schedule 75.
- (7) Schedule 108 applies to the sum of all charges less taxes, Schedule 115 charges and one-time charges such as deposits.
- (8) Except for Schedule 7 which receives a set monthly charge for Schedule 115, Schedule 115 is applicable to the lesser of the total kWh, or the first 1,515,152 kWh used per PODID or Site (where applicable).

**SCHEDULE 104
FERC SETTLEMENT REFUND**

PURPOSE

The purpose of this schedule is to distribute the settlement amount with the Public Utility Commission of Oregon as agreed upon in the Offer of Settlement to FERC docket numbers EL02-114-000 and EL02-115-001.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Consumers that previously received a settlement amount.

REFUND RATE

The Refund Rate is:

<u>Schedule</u>	<u>Rate</u>
	¢ per kWh
7	(0.085)
15	(0.072)
32	(0.072)
38	(0.072)
47	(0.057)
49	(0.057)
81 Small Nonresidential	(0.072)
81 Large Nonresidential	
Secondary	(0.072)
Primary	(0.072)
Subtransmission	(0.072)
83 Secondary	(0.072)
Primary	(0.072)
Subtransmission	(0.072)
91	(0.072)
92	(0.072)
93	(0.072)

SCHEDULE 104 (Concluded)

REFUND RATE (Continued)

<u>Schedule</u>	<u>Rate</u>
	¢ per kWh
483 Secondary	(0.072)
Primary	(0.072)
Subtransmission	(0.072)
515	(0.072)
532	(0.072)
549	(0.057)
583 Secondary	(0.072)
Primary	(0.072)
Subtransmission	(0.072)
591	(0.072)
592	(0.072)

ADJUSTMENT ACCOUNT

The Company will maintain a record of the amounts returned under this schedule and will refund or collect for any differences, as appropriate, in a manner determined by the Commission.

TERM

The refund distributed under this schedule will commence with meter readings on and after May 31, 2006, and ending with meter readings June 28, 2006.

Service under this schedule shall be for not more than one Billing Month for any Consumer account.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable General Rules and Regulations contained in the Tariff of which this schedule is a part.