



IDAHO POWER COMPANY  
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November 15, 2005

VIA ELECTRONIC FILING AND U.S. MAIL

Public Utility Commission of Oregon  
Attn: Filing Center  
P.O. Box 2148  
Salem, OR 97308-2148

RE: Advice No. 05-17  
First Revised Sheet No. 98-1, Schedule 98  
Residential and Small Farm Energy Credit

Dear Ms. Bailey-Goggins:

Idaho Power Company hereby requests an extension of the effective date of the First Revised Sheet No. 98-1 to become effective with meter readings on and after December 28, 2005. The extension is necessary to allow Staff more time to review Idaho Power Company's revised filing submitted on November 10, 2005. The originally filed six-month credit did not use BPA's SN CRAC rates in the calculation of monetary benefits which became effective in October of 2005.

If you have questions, please feel free to contact me.

Sincerely,

Phil A. Obenchain

PAO:ma  
Enclosures

c: Bonnie Tatom, OPUC  
Ric Gale

SCHEDULE 98  
RESIDENTIAL AND SMALL FARM  
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the qualifying electric energy delivered to residential Customers taking service under Schedule 1 and to agricultural Customers operating a water pumping or water delivery system used to irrigate agricultural crops or livestock pasturage under Schedule 24.

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and BPA dated October 31, 2000. The Settlement Agreement provides for the determination of benefits during the period October 1, 2001 through September 30, 2006. The Credit under this schedule is effective October 26, 2001. This schedule shall expire when the benefits derived from the Settlement Agreement for the period October 1, 2001 through September 30, 2006 have been credited to customers as provided for under this schedule, but no later than December 31, 2006.

QUALIFYING ELECTRIC ENERGY

All kWh of energy delivered during the Billing Period to residential Customers taking service under Schedule 1 qualifies for the Credit under this schedule. The kWh of energy delivered during the Billing Period to applicable agricultural Customers taking service under Schedule 24 which qualifies for the Credit under this schedule is limited to either the agricultural Customer's actual metered energy or 222,000 kWh, whichever is less. Agricultural Customers will be identified by tax identification number or Social Security Number for purposes of determining qualifying electric energy under this schedule.

CREDIT ADJUSTMENT

An energy credit factor for residential Customers will be computed every six months – each time BPA changes its RL rate. The energy credit factor is determined by dividing the sum of monthly benefit derived from the Settlement Agreement for each month of the six-month rate period by the sum of the projected monthly kWh of energy consumption by residential Customers. The current computation of the energy credit factor is \$0.001963/kWh. An energy Credit equal to the current factor times the (1) qualifying kWh of electric energy for the Billing Period will be included on each residential Customer billing.

An energy credit factor for applicable agricultural Customers will be computed on an annual basis by dividing the annual benefit derived from the Settlement Agreement by the qualifying kWh of electric energy billed to applicable agricultural Customers for the December through November Billing Periods. An energy Credit equal to the credit adjustment factor times the qualifying kWh of electric energy billed to each applicable agricultural Customer during the December through November Billing Periods will be issued to each applicable agricultural Customer in December of each year.

**IDAHO POWER COMPANY  
MONTHLY BPA CREDIT CALCULATION  
OR-6MO FILED RATE CALC**

BPA RES. EX. SETTLEMENT MONTH	REVENUE MONTH	READ DATE	PHYSICAL POWER BENEFIT CONVERTED TO FINANCIAL							MONETARY BENEFIT			BPA ADJUST. LB, FB & SN	CURRENT MONTH BENEFIT	
			DEMAND (MW)	HOURS	MONTHLY ENERGY	"RL" RATE	TOTAL POWER COST	MID-C OR FBPF PRICE	COST AT MARKET OR FBPF PRICE	TOTAL POWER BENEFIT	DEMAND (MW)	\$/MWH			TOTAL
<b>Calculation of Credit -</b>															
<b>FY-2005:</b>															
<b>First Revised Sheet No. 98-1:</b>															
1	Oct-05	Nov-05 10/31/05	3	745	2,235	<del>\$25.28</del>	\$56,532	\$38.00	\$84,930	\$28,398	2	<del>\$19.76</del>	\$29,442	(\$384)	\$57,456
2	Nov-05	Dec-05 11/30/05	3	720	2,160	\$35.56	\$76,817	\$38.00	\$82,080	\$5,263	2	<del>\$38.00</del>	\$54,720	(\$384)	\$59,599
3	Dec-05	Jan-06 1/2/06	3	744	2,232	\$35.78	\$79,865	\$38.00	\$84,816	\$4,951	2	<del>\$16.64</del>	\$24,762	\$0	\$29,713
4	Jan-06	Feb-06 1/31/06	3	744	2,232	\$30.99	\$69,165	\$38.00	\$84,816	\$15,651	2	<del>\$23.40</del>	\$34,815	\$0	\$50,466
5	Feb-06	Mar-06 3/2/06	3	672	2,016	\$29.29	\$59,048	\$38.00	\$76,608	\$17,560	2	<del>\$23.54</del>	\$31,639	\$0	\$49,199
6	Mar-06	Apr-06 4/3/06	3	744	2,232	\$25.85	\$57,700	\$38.00	\$84,816	\$27,116	2	<del>\$20.39</del>	\$30,336	\$0	\$57,452
<b>Oct-Mar Fixed Credit</b>			<b>3</b>	<b>4,369</b>	<b>13,107</b>	<b>\$482.77</b>	<b>\$399,127</b>	<b>\$228.00</b>	<b>\$498,066</b>	<b>\$98,939</b>	<b>2</b>	<b>\$441.73</b>	<b>\$205,714</b>	<b>(\$768)</b>	<b>\$303,885</b>
<b>FY-2005:</b>															
<b>CORRECTED - First Revised Sheet No. 98-1:</b>															
1	Oct-05	Nov-05 10/31/05	3	745	2,235	\$21.73	\$48,568	\$38.00	\$84,930	\$36,362	2	\$20.97	\$31,248	(\$384)	\$67,226
2	Nov-05	Dec-05 11/30/05	3	720	2,160	\$35.56	\$76,817	\$38.00	\$82,080	\$5,263	2	\$14.29	\$20,575	(\$384)	\$25,454
3	Dec-05	Jan-06 1/2/06	3	744	2,232	\$35.78	\$79,865	\$38.00	\$84,816	\$4,951	2	\$14.05	\$20,903	\$0	\$25,854
4	Jan-06	Feb-06 1/31/06	3	744	2,232	\$30.99	\$69,165	\$38.00	\$84,816	\$15,651	2	\$17.12	\$25,479	\$0	\$41,130
5	Feb-06	Mar-06 3/2/06	3	672	2,016	\$29.29	\$59,048	\$38.00	\$76,608	\$17,560	2	\$18.60	\$24,997	\$0	\$42,557
6	Mar-06	Apr-06 4/3/06	3	744	2,232	\$25.85	\$57,700	\$38.00	\$84,816	\$27,116	2	\$20.70	\$30,801	\$0	\$57,917
<b>Oct-Mar Fixed Credit</b>			<b>3</b>	<b>4,369</b>	<b>13,107</b>		<b>\$391,163</b>		<b>\$498,066</b>	<b>\$106,903</b>	<b>2</b>		<b>\$154,003</b>	<b>(\$768)</b>	<b>\$260,138</b>

**IDAHO POWER COMPANY  
MONTHLY BPA CREDIT CALCULATION  
OR-6MO FILED RATE CALC**

BPA RES. EX. SETTLEMENT MONTH			REVENUE MONTH	READ DATE	CURRENT MONTH BENEFIT	RESIDENTIAL SALES RATIO	TOTAL RESIDENTIAL BENEFIT	PREVIOUS MONTH ADJUSTMENT	TOTAL RESIDENTIAL BENEFIT	BILLING MONTH kWh	RESIDENTIAL CREDIT \$/kWh	IRRIGATION BENEFIT	ACTUAL PAYOUT ADJUSTMENT			
													PRIOR 6-MO.	MONTH PAYOUT	CALC. PAYOUT	DIFF.
<b>Calculation of Credit -</b>																
<b>FY-2005:</b>																
<b>First Revised Sheet No. 98-1:</b>																
1	Oct-05	Nov-05	10/31/05		\$57,456	79.17%	\$45,488	(\$17,681)	\$27,807	15,394,000	\$0.001806	\$11,968	Apr-05	\$46,159	\$28,478	(\$17,681)
2	Nov-05	Dec-05	11/30/05		\$59,599	95.24%	\$56,762	\$34,909	\$91,672	20,446,000	\$0.004484	\$2,837	May-05	\$35,828	\$70,738	\$34,909
3	Dec-05	Jan-06	1/2/06		\$29,713	99.76%	\$29,642	\$58,491	\$88,132	24,331,000	\$0.003622	\$71	Jun-05	\$35,555	\$94,046	\$58,491
4	Jan-06	Feb-06	1/31/06		\$50,466	99.84%	\$50,385	(\$9,143)	\$41,243	23,357,000	\$0.001766	\$81	Jul-05	\$40,569	\$31,427	(\$9,143)
5	Feb-06	Mar-06	3/2/06		\$49,199	99.86%	\$49,130	(\$36,052)	\$13,078	19,973,000	\$0.000655	\$69	Aug-05	\$48,653	\$12,601	(\$36,052)
6	Mar-06	Apr-06	4/3/06		\$57,452	99.76%	\$57,314	(\$41,065)	\$16,249	15,744,000	\$0.001032	\$138	Sep-05	\$42,666	\$1,601	(\$41,065)
<b>Oct-Mar Fixed Credit</b>					<b>\$303,885</b>	<b>573.63%</b>	<b>\$288,721</b>	<b>(\$10,540)</b>	<b>\$278,181</b>	<b>119,245,000</b>	<b>\$0.002333</b>	<b>\$15,164</b>		<b>\$249,430</b>	<b>\$238,890</b>	<b>(\$10,540)</b>
<b>FY-2005:</b>																
<b>CORRECTED - First Revised Sheet</b>																
1	Oct-05	Nov-05	10/31/05		\$67,226	79.17%	\$53,223	(\$17,681)	\$35,542	15,394,000	\$0.002309	\$11,968	Apr-05	\$46,159	\$28,478	(\$17,681)
2	Nov-05	Dec-05	11/30/05		\$25,454	95.24%	\$24,242	\$34,909	\$59,152	20,446,000	\$0.002893	\$2,837	May-05	\$35,828	\$70,738	\$34,909
3	Dec-05	Jan-06	1/2/06		\$25,854	99.76%	\$25,792	\$58,491	\$84,282	24,331,000	\$0.003464	\$71	Jun-05	\$35,555	\$94,046	\$58,491
4	Jan-06	Feb-06	1/31/06		\$41,130	99.84%	\$41,064	(\$9,143)	\$31,922	23,357,000	\$0.001367	\$81	Jul-05	\$40,569	\$31,427	(\$9,143)
5	Feb-06	Mar-06	3/2/06		\$42,557	99.86%	\$42,497	(\$36,052)	\$6,446	19,973,000	\$0.000323	\$69	Aug-05	\$48,653	\$12,601	(\$36,052)
6	Mar-06	Apr-06	4/3/06		\$57,917	99.76%	\$57,778	(\$41,065)	\$16,713	15,744,000	\$0.001062	\$138	Sep-05	\$42,666	\$1,601	(\$41,065)
<b>Oct-Mar Fixed Credit</b>					<b>\$260,138</b>		<b>\$244,597</b>	<b>(\$10,540)</b>	<b>\$234,056</b>	<b>119,245,000</b>	<b>\$0.001963</b>	<b>\$15,164</b>	<b>Total</b>	<b>\$249,430</b>	<b>\$238,890</b>	<b>(\$10,540)</b>

**IDAHO POWER COMPANY  
MONTHLY BPA CREDIT CALCULATION**

**MONTHLY ENERGY VALUES**

PRECEDING MONTH REPORT (1)							BILLING MONTH					
BPA MONTH	IDAHO			OREGON			BILLING MONTH	RESIDENTIAL FORECAST - kWh (2)			RESIDENTIAL JURISDICTIONAL PERCENTAGE	
	RESIDENTIAL kWh	FARM kWh	RESIDENTIAL PERCENTAGE	RESIDENTIAL kWh	FARM kWh	RESIDENTIAL PERCENTAGE		TOTAL RESIDENTIAL	IDAHO RESIDENTIAL	OREGON RESIDENTIAL		
<b>FY-2002:</b>												
<b>FY-2003:</b>												
<b>FY-2004:</b>												
<b>FY-2005:</b>												
Oct-04	285,101,822	109,433,851	72.26%	11,200,708	2,946,219	<b>79.17%</b>	Nov-04	399,419,000	382,728,000	16,691,000	96.22%	3.78%
Nov-04	316,808,938	36,280,060	89.72%	14,174,891	708,455	<b>95.24%</b>	Dec-04	533,767,000	511,093,000	22,674,000	95.72%	4.28%
Dec-04	420,527,270	2,720,096	99.36%	19,508,519	46,874	<b>99.76%</b>	Jan-05	549,770,000	525,455,000	24,315,000	95.57%	4.43%
Jan-05	500,965,615	1,002,115	99.80%	22,693,771	36,664	<b>99.84%</b>	Feb-05	449,472,000	429,066,000	20,406,000	95.67%	4.33%
Feb-05	472,053,775	844,665	99.82%	21,392,137	29,938	<b>99.86%</b>	Mar-05	420,374,000	401,597,000	18,777,000	95.66%	4.34%
Mar-05	424,720,910	1,371,341	99.68%	17,969,968	43,946	<b>99.76%</b>	Apr-05	318,874,000	304,563,000	14,311,000	95.94%	4.06%
Apr-05	357,989,066	8,500,161	97.68%	15,189,906	180,539	98.83%	May-05	305,868,000	293,884,000	11,984,000	95.93%	4.07%
May-05	300,196,825	35,066,632	89.54%	11,887,878	1,577,127	88.29%	Jun-05	321,662,000	308,138,000	13,524,000	96.19%	3.81%
Jun-05	281,065,358	70,901,831	79.86%	11,147,715	3,088,544	78.31%	Jul-05	381,937,000	365,552,000	16,385,000	96.19%	3.81%
Jul-05	322,657,594	167,871,466	65.78%	13,031,711	6,494,707	66.74%	Aug-05	381,976,000	365,356,000	16,620,000	96.12%	3.88%
Aug-05	412,298,351	192,988,632	68.12%	15,500,920	7,812,671	66.49%	Sep-05	302,957,000	290,075,000	12,882,000	96.38%	3.62%
Sep-05	375,046,868	173,732,675	68.34%	13,671,617	7,392,159	64.91%	Oct-05	325,267,000	311,953,000	13,314,000	<b>96.48%</b>	<b>3.52%</b>
<b>FY-2006:</b>												
Oct-05	<b>301,042,071</b>	<b>114,642,430</b>	<b>72.42%</b>	<b>11,561,840</b>	<b>3,591,789</b>	<b>76.30%</b>	Nov-05	<b>356,882,000</b>	<b>341,488,000</b>	<b>15,394,000</b>	<b>96.30%</b>	<b>3.70%</b>
Nov-05	324,341,192	36,297,465	89.94%	14,509,799	708,991	95.34%	Dec-05	466,331,000	445,885,000	20,446,000	95.72%	4.28%
Dec-05	430,525,467	2,721,401	99.37%	19,969,444	46,909	99.77%	Jan-06	558,031,000	533,700,000	24,331,000	95.57%	4.43%
Jan-06	512,876,265	1,002,596	99.80%	23,229,954	36,692	99.84%	Feb-06	521,689,000	498,332,000	23,357,000	95.67%	4.33%
Feb-06	483,277,035	845,070	99.83%	21,897,566	29,961	99.86%	Mar-06	459,314,000	439,341,000	19,973,000	95.67%	4.33%
Mar-06	434,818,813	1,371,999	99.69%	18,394,542	43,979	99.76%	Apr-06	391,303,000	375,559,000	15,744,000	95.94%	4.06%
Apr-06	366,500,393	8,504,239	97.73%	15,548,796	180,675	98.85%	May-06	319,016,000	305,955,000	13,061,000	95.93%	4.07%
May-06	307,334,120	35,083,455	89.75%	12,168,751	1,578,319	88.52%	Jun-06	313,915,000	301,406,000	12,509,000	96.19%	3.81%
Jun-06	287,747,795	70,935,846	80.22%	11,411,101	3,090,879	78.69%	Jul-06	359,301,000	344,401,000	14,900,000	96.19%	3.81%
Jul-06	330,328,902	167,952,003	66.29%	13,339,610	6,499,617	67.24%	Aug-06	411,530,000	394,166,000	17,364,000	96.12%	3.88%
Aug-06	422,100,902	193,081,219	68.61%	15,867,158	7,818,576	66.99%	Sep-06	367,982,000	353,401,000	14,581,000	96.38%	3.62%
Sep-06	383,963,751	173,816,024	68.84%	13,994,635	7,397,747	65.42%	Oct-06	314,281,000	302,036,000	12,245,000	96.48%	3.52%

(1) Report from Loren Bergeson: BPAJESG1

(2) Forecasted billing month kWh and annual growth rates from BARR'S SALES FORECAST NO6A1\_04(WO PCA).xls.

(\*NOTE: Values in RED are estimates and must be replaced by actuals.

pao.OPUC\_6MO\_RPT\_10-25-05(REV11-09-05).xls.MONTHLY ENERGY VALUES.11/15/2005.10:14 AM.

**BPA - EFFECTIVE RL-02 RATES**  
**OCTOBER 1, 2001 - SEPTEMBER 30, 2006**  
**CRACed RL-02 RATES**  
**FOR CALCULATION OF FINANCIAL POWER BENEFITS**

Month	Rate kW-mo	Demand	Demand Charge	HLH Rate \$/MWh	LLH Rate \$/MWh	HLH Hours	LLH Hours	HLH Energy	LLH Energy	Energy Charge	Total	Effective Rate	Monetary Benefit Rate
<b>FY-02 (2001-02): w/ LB CRAC</b>													
<b>FY-03 (2002-03): w/ LB &amp; FB CRAC</b>													
<b>FY-04 (2003-04): w/ ESTIMATED LB, FB, &amp; SN CRAC (REVISED)</b>												1.45	1.56
<b>FY-05 (2004-05): w/ ESTIMATED LB, FB, &amp; SN CRAC</b>												1.51	1.55
October	\$2.34	63	\$147,420	\$21.61	\$15.62	416	329	26,208	20,727	\$890,111	\$1,037,531	22.1057	21.359
November	\$3.07	63	\$193,410	\$29.23	\$23.53	416	304	26,208	19,152	\$1,216,706	\$1,410,116	31.0872	14.603
December	\$3.07	63	\$193,410	\$30.09	\$23.07	432	312	27,216	19,656	\$1,272,393	\$1,465,803	31.2725	14.459
January	\$2.87	63	\$180,810	\$26.73	\$18.78	416	328	26,208	20,664	\$1,088,610	\$1,269,420	27.0827	17.613
February	\$2.70	63	\$170,100	\$24.67	\$17.46	384	288	24,192	18,144	\$913,611	\$1,083,711	25.5979	18.731
March	\$2.41	63	\$151,830	\$22.36	\$15.16	432	312	27,216	19,656	\$906,535	\$1,058,365	22.5799	20.992
April	\$1.98	63	\$124,740	\$18.05	\$12.07	416	303	26,208	19,089	\$703,459	\$828,199	18.2837	24.641
May	\$1.96	63	\$123,480	\$17.98	\$9.93	416	328	26,208	20,664	\$676,413	\$799,893	17.0655	25.540
June	\$2.45	63	\$154,350	\$22.53	\$12.05	416	304	26,208	19,152	\$821,248	\$975,598	21.5079	22.294
July	\$3.17	63	\$199,710	\$29.61	\$20.12	416	328	26,208	20,664	\$1,191,779	\$1,391,489	29.6870	16.325
August	\$3.17	63	\$199,710	\$43.84	\$24.55	432	312	27,216	19,656	\$1,675,704	\$1,875,414	40.0114	8.784
September	\$3.17	63	\$199,710	\$31.41	\$25.73	416	304	26,208	19,152	\$1,315,974	\$1,515,684	33.4146	13.604
Oct.04 - Mar.05 =	\$2.74	63	\$1,036,980	\$25.80	\$18.90	2496	1873	157,248	117,999	\$6,287,966	\$7,324,946	26.6123	17.970
Apr.05 - Sep.05 =	\$2.65	63	\$1,001,700	\$27.34	\$17.38	2512	1879	158,256	118,377	\$6,384,577	\$7,386,277	26.7006	18.500
Oct.04 - Sep.05 =	\$2.70	63	\$2,038,680	\$26.57	\$18.14	5008	3752	315,504	236,376	\$12,672,543	\$14,711,223	26.6566	18.240
<b>FY-06 (2005-06): w/ ESTIMATED LB, FB, &amp; SN CRAC</b>													
October	\$2.30	60	\$138,000	\$21.24	\$15.36	416	329	24,960	19,740	\$833,357	\$971,357	21.7306	20.972
November	\$3.51	60	\$210,672	\$33.44	\$26.92	416	304	24,960	18,240	\$1,325,669	\$1,536,341	35.5634	14.288
December	\$3.51	60	\$210,672	\$34.43	\$26.40	432	312	25,920	18,720	\$1,386,627	\$1,597,299	35.7818	14.048
January	\$3.28	60	\$196,992	\$30.58	\$21.49	416	328	24,960	19,680	\$1,186,315	\$1,383,307	30.9881	17.123
February	\$3.09	60	\$185,136	\$28.24	\$19.97	384	288	23,040	17,280	\$995,816	\$1,180,952	29.2895	18.599
March	\$2.77	60	\$165,984	\$25.58	\$17.36	432	312	25,920	18,720	\$988,024	\$1,154,008	25.8514	20.700
April	\$2.25	60	\$134,850	\$20.43	\$13.67	400	319	24,000	19,140	\$751,959	\$866,809	20.557	24.738
May	\$2.22	60	\$132,990	\$20.35	\$11.24	432	312	25,920	18,720	\$737,877	\$870,867	19.509	25.414
June	\$2.77	60	\$166,470	\$25.50	\$13.64	416	304	24,960	18,240	\$885,211	\$1,051,681	24.344	22.294
July	\$3.58	60	\$214,830	\$33.53	\$22.77	416	328	24,960	19,680	\$1,284,925	\$1,499,755	33.597	16.325
August	\$3.58	60	\$214,830	\$49.63	\$27.79	432	312	25,920	18,720	\$1,606,692	\$2,021,522	45.285	8.784
September	\$3.58	60	\$214,830	\$35.56	\$29.12	416	304	24,960	18,240	\$1,418,734	\$1,633,564	37.814	13.604
Oct.05 - Mar.06 =	3.08	60	\$1,107,456	\$28.94	\$21.19	2496	1873	149,760	112,380	\$6,715,808	\$7,823,264	29.844	17.970
Apr.06 - Sep.06 =	3.00	60	\$1,078,800	\$30.95	\$19.69	2512	1879	150,720	112,740	\$6,885,398	\$7,964,198	30.229	18.500
Oct.05 - Sep.06 =	3.04	60	\$2,186,256	\$29.95	\$20.44	5008	3752	300,480	225,120	\$13,601,206	\$15,787,462	30.037	18.230
<b>Five Year Average:</b>													

**BPA - EFFECTIVE RL-02 RATES**  
**OCTOBER 1, 2001 - SEPTEMBER 30, 2006**  
**BASE RL-02 RATE W/ SN-CRAC**  
**FOR CALCULATION OF MONETARY BENEFITS**

	Month	Rate kW-mo	Demand	Demand Charge	HLH Rate \$/MWh	LLH Rate \$/MWh	HLH Hours	LLH Hours	HLH Energy	LLH Energy	Energy Charge	Total	Effective Rate	Monetary Benefit Rate (w/ SN-CRAC)	
57	October	\$1.76	63	\$110,880	\$16.27	\$11.76	416	329	26,208	20,727	\$670,154	\$781,034	16.641	21.359	
58	November	\$2.31	63	\$145,530	\$22.00	\$17.71	416	304	26,208	19,152	\$915,758	\$1,061,288	23.397	14.603	
59	December	\$2.31	63	\$145,530	\$22.65	\$17.37	432	312	27,216	19,656	\$957,867	\$1,103,397	23.541	14.459	
60	January	\$2.16	63	\$136,080	\$20.12	\$14.14	416	328	26,208	20,664	\$819,494	\$955,574	20.387	17.613	
61	February	\$2.03	63	\$127,890	\$18.58	\$13.14	384	288	24,192	18,144	\$687,900	\$815,790	19.269	18.731	
62	March	\$1.82	63	\$114,660	\$16.83	\$11.42	432	312	27,216	19,656	\$682,517	\$797,177	17.008	20.992	
63	April	\$1.45	63	\$91,350	\$13.18	\$8.82	416	303	26,208	19,089	\$513,786	\$605,136	13.359	24.641	
64	May	\$1.43	63	\$90,090	\$13.13	\$7.25	416	328	26,208	20,664	\$493,925	\$584,015	12.460	25.540	
65	June	\$1.79	63	\$112,770	\$16.45	\$8.80	416	304	26,208	19,152	\$599,659	\$712,429	15.706	22.294	
66	July	\$2.31	63	\$145,530	\$21.63	\$14.69	416	328	26,208	20,664	\$870,433	\$1,015,963	21.675	16.325	
67	August	\$2.31	63	\$145,530	\$32.02	\$17.93	432	312	27,216	19,656	\$1,223,888	\$1,369,418	29.216	8.784	
68	September	\$2.31	63	\$145,530	\$22.94	\$18.79	416	304	26,208	19,152	\$961,078	\$1,106,608	24.396	13.604	
69	Oct.04 - Mar.05 =	2.07	63	\$780,570	\$19.42	\$14.23	2496	1873	157,248	117,999	\$4,733,689	\$5,514,259	20.034	17.966	
70	Apr.05 - Sep.05 =	1.93	63	\$730,800	\$19.97	\$12.69	2512	1879	158,256	118,377	\$4,662,770	\$5,393,570	19.497	18.503	
71	Oct.04 - Sep.05 =	2.00	63	\$1,511,370	\$19.70	\$13.46	5008	3752	315,504	236,376	\$9,396,459	\$10,907,829	19.765	18.235	
72	<b>FY-06 (2005-06): Schedule RL-02 Residential Load Firm Power Rate - BASE W/SN CRAC</b>														
73	October	\$1.79	63	\$112,770	\$16.55	\$11.97	432	313	27,216	19,719	\$686,461	\$799,231	17.028	20.972	
74	November	\$2.35	63	\$148,050	\$22.39	\$18.02	400	320	25,200	20,160	\$927,511	\$1,075,561	23.712	14.288	
75	December	\$2.35	63	\$148,050	\$23.05	\$17.67	432	312	27,216	19,656	\$974,650	\$1,122,700	23.952	14.048	
76	January	\$2.20	63	\$138,600	\$20.47	\$14.39	432	312	27,216	19,656	\$839,961	\$978,561	20.877	17.123	
77	February	\$2.07	63	\$130,410	\$18.91	\$13.37	384	312	24,192	19,656	\$720,271	\$850,681	19.401	18.599	
78	March	\$1.85	63	\$116,550	\$17.12	\$11.62	432	312	27,216	19,656	\$694,341	\$810,891	17.300	20.700	
79	April	\$1.45	63	\$91,350	\$13.18	\$8.82	416	303	26,208	19,089	\$513,785	\$605,135	13.359	24.641	
80	May	\$1.43	63	\$90,090	\$13.13	\$7.25	416	328	26,208	20,664	\$493,925	\$584,015	12.460	25.540	
81	June	\$1.79	63	\$112,770	\$16.45	\$8.80	416	304	26,208	19,152	\$599,659	\$712,429	15.706	22.294	
82	July	\$2.31	63	\$145,530	\$21.63	\$14.69	432	312	27,216	19,656	\$877,429	\$1,022,959	21.825	16.175	
83	August	\$2.31	63	\$145,530	\$32.02	\$17.93	416	328	26,208	20,664	\$1,209,686	\$1,355,216	28.913	9.087	
84	September	\$2.31	63	\$145,530	\$22.94	\$18.79	416	304	26,208	19,152	\$961,078	\$1,106,608	24.396	13.604	
85	Oct.05 - Mar.06 =	2.10	63	\$794,430	\$19.73	\$14.52	2512	1881	158,256	118,503	\$4,843,196	\$5,637,626	20.370	17.630	
86	Apr.06 - Sep.06 =	1.93	63	\$730,800	\$19.90	\$12.72	2512	1879	158,256	118,377	\$4,655,561	\$5,386,361	19.471	18.529	
87	Oct.05 - Sep.06 =	2.02	63	\$1,525,230	\$19.82	\$13.62	5024	3760	316,512	236,880	\$9,498,758	\$11,023,988	19.921	18.079	