

April 20, 2005

Oregon Public Utility Commission 550 Capitol Street NE, Suite 215 Salem, OR 97301-2551

Attn

Vikie Bailey-Goggins Administrator

Regulatory and Technical Support

Re:

PacifiCorp

Docket No. UE-173

Please find enclosed for filing an original and twenty (20) copies of one Revised page to Gregory N. Duvall's Direct testimony. In the Revised page 2, line 8 of Mr. Duvall's direct testimony, the word [date] has been revised to read "January 12, 2005". This page is labeled "REVISED APRIL 20, 2005

The enclosed page is as follows:

Direct Testimony of Gregory N. Duvall, Page 2.

Communications regarding discovery matters, including data requests issued to PacifiCorp, should be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com

By Fax:

(503) 813-6060

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah St., Suite 800

Portland, OR 97232

Very truly yours,

D. Douglas Larson

Vice President, Regulation

cc:

Service List Enclosures

1	Purpose	and	Summary	of	Testimony

2	Q.	What i	is the	purpose of	your to	estimony?

- 3 A. I will describe the allocation methodology utilized in the Power Cost Adjustment
- 4 Mechanism ("PCAM") to apportion net power cost variances to the Company's
- 5 Oregon jurisdiction. In the interest of clarity and consistency, when I use a
- 6 capitalized term in my testimony, and do not otherwise define it, I intend the
- 7 term to have the same meaning as provided for in Appendix A to the Revised
- 8 Protocol ratified by the Commission on January 12, 2005.

9 Allocation of PCAM Net Power Cost Variances

- 10 Q. From a jurisdictional allocation perspective, what principal did the
- 11 Company follow in designing the proposed PCAM?
- 12 A. The primary principal was to ensure that the inter-jurisdictional cost allocation
- for the PCAM be consistent with the allocations under the Revised Protocol.
- 14 Q. Is the allocation of costs under the proposed PCAM consistent with the
- 15 **Revised Protocol?**
- 16 A. Yes. Under the Revised Protocol, all costs are allocated consistent with the
- 17 Company's rolled-in methodology, with four exceptions. The first exception,
- Seasonal Resources, use monthly-weighted allocation factors, rather than annual
- allocation factors. While this is a change to the Company's rolled-in
- 20 methodology, the costs of Seasonal Resources are still allocated on a system-
- wide basis. The other three exceptions result from the application of the
- 22 Embedded Cost Differential (ECD) to Hydro-Electric Resources, Mid-Columbia
- 23 Contracts and Existing QF Contracts.