BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UE 217

In the Matter of

ORDER

PACIFICORP, dba PACIFIC POWER,

Request for a General Rate Revision.

DISPOSITION: STIPULATION ADOPTED

I. INTRODUCTION

This order addresses PacifiCorp, dba Pacific Power's (Pacific Power) request for a general rate revision filed on March 1, 2010. In this order, we adopt the uncontested stipulation filed by Pacific Power; Staff of the Public Utility Commission of Oregon (Staff); the Citizens' Utility Board of Oregon (CUB); the Industrial Customers of Northwest Utilities (ICNU); Wal-mart Stores, Inc., and Sam's West, Inc. (Wal-mart); Fred Meyer Food Stores and Quality Food Centers, divisions of the Kroger Company (Kroger); and Sequoia Partners LLC (Sequoia) (collectively, the Joint Parties). This order results in an increase of approximately \$84.6 million to Pacific Power's revenue requirement, an overall rate increase of approximately 8.5 percent.

II. BACKGROUND AND PROCEDURAL HISTORY

Pacific Power is an electric company and public utility in the State of Oregon within the meaning of ORS 757.005. Pacific Power provides electric service to approximately 580,000 retail customers within the state, and is subject to the Commission's jurisdiction with respect to the prices and terms of electric service for Oregon retail customers.

On March 1, 2010, Pacific Power filed Advice No. 10-003, an application for revised tariff schedules. Pacific Power originally requested a \$130.9 million increase to its Oregon revenues, an overall rate increase of 13.1 percent. Pacific Power used a historic base period of 12 months ending June 2009, with normalizing and pro forma adjustments to calculate a 2011 test year period.

According to Pacific Power, its request is driven primarily by new investment in electric plant and reduced revenues from changes in load. Pacific Power states that it has

added \$470 million in Oregon-allocated net electric plant in service since its last general rate case.

On April 15, 2010, Pacific Power filed supplemental testimony addressing its proposed rate of return. On March 12, 2010, the Commission suspended the proposed tariff revisions for a period of nine months under ORS 757.215. On March 16, 2010, a prehearing conference was held and a procedural schedule was established.

During the course of the proceeding, the following entities were granted intervenor status: ICNU, Wal-mart, Kroger, Sequoia, the International Brotherhood of Electrical Workers, Local 125, Klamath Water Users' Association, Portland General Electric Company, and the Community Action Partnership of Oregon. CUB intervened in the proceedings as a matter of right under ORS 774.180.

On July 12, 2010, the Joint Parties filed a stipulation (Stipulation), to which no party objected. The Stipulation is attached hereto as Appendix A.

III. DISCUSSION

A. Overview of the Stipulation

The Stipulation addresses all issues in this docket. If approved, it would reduce Pacific Power's proposed increase in test period revenue requirement from \$130.9 million or 13.1 percent, to \$84.6 million, or 8.5 percent.

1. Revenue Requirement

a. Rate of Return and Taxes in Rates

The Stipulation leaves Pacific Power's rate of return (ROR) unchanged from the ROR approved in its previous rate case, docket UE 210.² Although the Joint Parties do not agree on specific capital components, the Joint Parties derive the 8.08 percent ROR consistent with the table below³:

Capital Component	% Capitalization	Cost	Weighted Cost
Long-term Debt	48.70%	5.960%	2.90%
Preferred Stock	0.30%	5.410%	0.02%
Common Equity	<u>51.00%</u>	10.125%	5.16%
TOTAL	$1\overline{00.00\%}$		8.08%

¹ See Order No. 10-094.

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² Pacific Power initially requested an ROR of 8.38 percent, which included a 10.6 percent return on equity. The Prehearing Conference Report issued in this docket on March 18, 2010, noted that because Pacific Power's ROR was recently litigated in Docket UE 210, the Commission expected the parties to demonstrate good cause as to why Pacific Power's ROR should be changed. *See* Order No. 10-022.

³ Joint Testimony/101, Staff Summary Testimony/8

The Joint Parties agree that the table above should be used for the calculation of taxes collected in rates for Oregon and for other regulatory purposes.

b. Prudence of Major Resource Additions

In the Stipulation, the Joint Parties agree that Pacific Power's acquisition or construction of the following resources was prudent: the Populus to Terminal Transmission Line (\$28.8 million); the McFadden Ridge I wind resource (\$1.4 million); the Dunlap wind resource (\$6.9 million); and pollution control measures for the Dave Johnston Unit 3 power plant (\$14.1 million).

The Joint Parties also agree that certain other investment should be included in Pacific Power's Oregon rate base, including transmission investment in Three Peaks 345 kV Substation, 90th South Camp Williams 345 kV Double Circuit Line, and Oquirrh 345-138 kV Substation (\$4.6 million); investment in hydroelectric plant, including the Oregon revenue requirement for the Klamath Hydroelectric relicensing and settlement process (\$3.9 million); and upgrades to the Hunter Unit 1 and Huntington Unit 1 steam turbines (\$2.3 million).⁵

c. Other Revenue Requirement

In addition to adding these major resources to Pacific Power's rate base, the stipulated revenue requirement includes a number of additional elements.

Oregon Loads. The Stipulation includes a \$17.8 million adjustment to Pacific Power's revenue requirement to account for reductions in Pacific Power's Oregon loads.

Renewable Energy Certificates. Revenue requirement includes a revenue credit of \$2.5 million to resolve all issues associated with the sale of Oregon-allocated RECs prior to January 1, 2010.

Miscellaneous Adjustments. The Stipulation includes a number of smaller miscellaneous components that add an additional \$4.8 million to Pacific Power's revenue requirement, including more minor adjustments to revenues, operation and maintenance expenses, depreciation expenses, taxes, and rate base balances not included in the categories previously noted.

d. Stipulated Adjustments to Application

In reaching the Stipulation, the Joint Parties agreed to a number of adjustments to Pacific Power's request:

Rate of Return. As noted previously, the Joint Parties agreed to leave Pacific Power's rate of return unchanged at 8.08 percent. This reduced Pacific Power's request by \$20.3 million.

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⁴ *See* Joint Testimony/100, Joint Parties/17-19. The numbers in parentheses represent the amount each resource contributes to the overall \$84.6 million increase.

⁵ See Pacific Power's Response to Bench Request, 1-2 (Sept. 10, 2010).

Administrative and General (A&G) Costs. The Joint Parties agreed to a \$2.0 million decrease in Pacific Power's requested A&G costs to reflect adjustments to Pacific Power's property and liability insurance expense.

Populus to Terminal Transmission Line. The Joint Parties agreed that Pacific Power's request should be reduced by \$500,000 to reflect updated cost projections for the Populus to Terminal transmission line. The Joint Parties note that any incremental cost savings in excess of this reduction that are reflected in the final accounting after the line is placed in service will also be incorporated into rates in one of two ways. If the final accounting occurs before the compliance filing, then the incremental savings will be reflected in the compliance filing. If the final accounting occurs after the compliance filing, Pacific Power will make a subsequent Schedule 80 compliance filing to reflect the remaining savings.

The Joint Parties note that the Populus to Terminal transmission line consists of two separate sections, one of which is in service, and one of which is scheduled to be in service later this year. The Joint Parties agree that the first section of the line should be included in Pacific Power's Oregon rate base. The second section should be included if it is in service by January 1, 2011. If not, the Joint Parties agree that it will be included in Pacific Power's Oregon rate base through Schedule 80, once Pacific Power has certified to the Commission that the section of the line is in service.

Operations and Maintenance (O&M) Costs. The Joint Parties agree that Pacific Power's requested O&M expenses should be reduced by \$20.9 million to reflect stipulated adjustments to wages, benefits, incentives, and non-labor escalations.

Renewable Energy Certificates. As noted previously, the Joint Parties agree to a \$2.5 million revenue credit to resolve issues associated with Pacific Power's sale of Oregon-allocated RECs. This credit reduces Pacific Power's request by \$2.6 million. Under the Stipulation, Pacific Power will commence sales of Oregon-allocated RECs that are ineligible for compliance with Oregon's Renewable Portfolio Standard (RPS). Pacific Power will record the net proceeds of these sales in Pacific Power's property sales balancing account. The Joint Parties agree to support amortization of the net proceeds associated with sales of 2010 Oregon-allocated, RPS-ineligible RECs through Pacific Power's Schedule 96, beginning on January 1, 2011.

Taken together, these adjustments reduce Pacific Power's proposed revenue increase from \$130.9 million to \$84.6 million.

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⁶ The Stipulation explains that these sales will be made consistently with Pacific Power's application in Docket UP 260.

⁷ Property Sales Balancing Account Adjustment.

⁸ In accordance with the Stipulation, Pacific Power instituted docket UP 266 on August 26, 2010, seeking a policy determination from the Commission addressing the potential sale of Oregon-allocated, RPS-*eligible* RECs generated in 2011.

2. Rate Spread and Rate Design

The Joint Parties agreed on all rate spread and rate design issues. The rate spread will result in the following rate increases for various classes: ⁹

a. Rate Spread

Rate Class	Rate Increase
Residential	7.9%
General Service < 31 kW	10.5%
General Service 31-200 kW	9.0%
General Service 201-999 kW	8.5%
Large General Service ≥ 1,000 kW	8.8%
Partial Requirements Service ≥ 1,000 kW	8.8%
Agricultural Pumping Service	9.9%
Agricultural Pumping Other	2.2%
Street Lighting (various)	0%

The Stipulation explains that costs were first allocated to customers based on Pacific Power's functionalized marginal cost of service study. Pacific Power's Rate Mitigation Adjustment (RMA) then provided a credit to some customer classes to reduce the impact of the rate increase, with other classes getting a surcharge to pay for the RMA. The Stipulation increases the overall value of the RMA from \$15.3 million to \$16.0 million.

b. Rate Design

The stipulated rate design modifies Pacific Power's residential rates by moving the existing three-block rate to a two-block inverted rate with a 1,000 kWh inversion point. The BPA residential exchange credit will apply only to the first 1,000 kWh of monthly consumption. The residential basic service charge will increase from \$8.00 to \$9.00 per month.

The Stipulation also increases Schedule 200 demand charges applicable to Schedule 30 customers from \$1.00 per kW to \$1.25 per kW. The Joint Parties agree to confer with interested parties to discuss how best to eliminate intra-class subsidies in Schedule 200, including, but not limited to, moving demand charges toward full cost of service in a timely manner.

3. Other Issues

Self-Insurance for Property Losses and Liability. The Joint Parties agree that Pacific Power should establish monthly accruals and associated reserve balances for self-insurance for transmission and distribution property losses, non-transmission and distribution

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⁹ See Exhibit C to the Stipulation.

property losses, and third-party liability insurance. Pacific Power's self-insurance will begin after March 31, 2011, as a replacement for the expiration of Pacific Power's current insurance coverage with MidAmerican Energy Holdings Company. The details of the accruals are contained in the Stipulation. The Joint Parties agree that Pacific Power may file deferrals for property and liability costs in excess of the self-insured reserve balances, and that each deferral request will be evaluated individually on its merits. ¹⁰

<u>Depreciation Schedules</u>. The Joint Parties agree that the revenue requirement agreed to in this docket results in the same revenue requirement for the test period as that which would occur from the depreciation schedule Staff recommended in docket UE 219.¹¹

General Rate Cases. Pacific Power agrees that it will not file another general rate case prior to March 1, 2011.

B. Testimony in Support of the Stipulation

The Joint Parties provided joint testimony supporting the Stipulation. Key pieces of that testimony are summarized below.

1. Reasonableness of the Stipulation

In testimony, the Joint Parties explain that they agreed to the Stipulation only after a close review of Pacific Power's filing. Staff issued 244 data requests to Pacific Power. After analyzing Pacific Power's filing and responses to data requests, Staff proposed a settlement to all of the parties. The parties held a settlement conference on June 7, 2010, and the Joint Parties reached agreement on the filed Stipulation. The Joint Parties believe the uncontested Stipulation is based on a thorough review of Pacific Power's application, and will result in rates that are fair, just, and reasonable.

2. Capital Investment

Staff confirms that Pacific Power's request for a rate increase is driven by significant investment in its system. Pacific Power has added \$470 million in Oregonallocated net electric plant in service since its last general rate case. Staff has reviewed the capital investment included in the Stipulation and concluded that the investments are prudent.

CUB notes that although Pacific Power's rate increase comes at a difficult time for Oregon customers, the increase is being driven by capital investments that will be used to serve customers for several decades. CUB notes that Pacific Power has the responsibility to manage its capital investments in a way that ensures that rate increases are manageable for its customers. CUB encourages Pacific Power to better manage the timing of

¹⁰ In its Bench Request Response, Pacific Power explains that this term in the Stipulation simply acknowledges that Pacific Power retains the right to file requests for deferral under ORS 757.259 and Commission administrative rules. The Stipulation does not require the Joint Parties to support any such request.

¹¹ See Order No. 10-325. This docket set new depreciation schedules to facilitate the removal of certain Klamath Project dams by 2020.

¹² Pacific Power notes that it responded to over 300 data requests in the course of these proceedings.

future capital investments to avoid the situation presented in this docket, where several large capital projects "hit customers' bills in the same year." ¹³

Like CUB, ICNU expresses concern about this rate increase, but views much of the proposed rate increase as "unavoidable." ICNU notes that much of the increase is related to Pacific Power's decision to make early investments in renewable energy which are required by Oregon law. Other significant investments are required to serve Pacific Power's load in Utah, investments which are recoverable in part under Pacific Power's Commission-approved interstate cost allocation methodology. ICNU hopes that the outcome of this docket will allow Pacific Power to manage its costs prudently in the future and allow for a period of rate stability.

In sum, Staff and the rest of the Joint Parties agree that the capital investments included in the Stipulation, the major drivers of the proposed rate increase, are prudent and should be included in Pacific Power's Oregon rate base.

3. Rate Spread

As noted above, the Joint Parties first allocated costs to rate classes based on Pacific Power's functionalized marginal cost of service study. The Joint Parties explain in testimony that this led to rate increases that were deemed unacceptably large for certain rate classes. Consequently, the Joint Parties agreed to use Pacific Power's RMA to reduce excessive impacts on certain rate classes. The Joint Parties explain that while the agreed rate spread increases the size of the overall RMA, it reduces the current RMA flowing to and from specific classes to assure that the affected rate schedules' net rates more closely reflect their cost of service. ¹⁴

4. Summary

The Joint Parties state that their acceptance of the stipulated adjustments for purpose of settlement is not binding in future proceedings and does not imply agreement of the merits of each adjustment. They testify that they have reviewed the stipulated revenue requirement adjustments and agree that the Stipulation results in fair, just, and reasonable rates. The Joint Parties urge the Commission to adopt the Stipulation.

IV. CONCLUSION

As the Commission has noted in the past, when parties settle at an early stage in the proceeding, an important consideration is whether all parties support the settlement. If they do, we approach the proposed settlement with a high degree of confidence. In this case, all active parties are signatories to the Stipulation, and no other party objected to the Stipulation. We have reviewed the Stipulation, and find that it will result in rates that are fair, just, and reasonable. The Stipulation is adopted.

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¹³ Joint Testimony/100, Joint Parties/20.

¹⁴ CUB and ICNU express some reservations about the specifics of the RMA and some details of the rate spread, but agree that overall, the stipulated rate spread is reasonable.

V. **ORDER**

IT IS ORDERED that:

- 1. Advice No. 10-003 is permanently suspended.
- 2. The Stipulation by and among PacifiCorp, dba Pacific Power; the Staff of the Public Utility Commission of Oregon; the Citizens' Utility Board of Oregon; the Industrial Customers of Northwest Utilities; Wal-mart Stores, Inc., and Sam's West, Inc.; Fred Meyer Food Stores and Quality Food Centers, divisions of the Kroger Company; and Sequoia Partners LLC, is adopted and attached as Appendix A.
- 3. PacifiCorp, dba Pacific Power, must file new tariffs consistent with this order to be effective no earlier than January 1, 2011.

Made, entered, and effective

DEC 1 4 2010

Ray Baum

Chairman

John Savage Commissioner

Susan K. Ackerman Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

1	OF OREGON
2	UE 217
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4	In the Matter of: STIPULATION
5	PacifiCorp d/b/a Pacific Power's Request for a General Rate Revision
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7	Parties to this case have entered into a Stipulation for the purpose of resolving all
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9	issues related to PacifiCorp's filing for a general rate revision.
10 -	PARTIES
11	The initial parties to this Stipulation are PacifiCorp, Staff of the Public Utility
12	Commission of Oregon (Staff), Citizens' Utility Board of Oregon (CUB), the Industrial
13	Customers of Northwest Utilities (ICNU), Wal-Mart Stores and Sam's West, Inc. (Walmart),
14	Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Company (Kroger), and
15	Sequoia Partners LLC (Sequoia) (together, the Parties). This Stipulation will be made
16	available to the other parties to this docket, who may participate by signing and filing a copy of
	the Stipulation.
17	BACKGROUND
18 19	2. On March 1, 2010, PacifiCorp filed revised tariff sheets to be effective March 31,
20	2010, seeking a rate increase of approximately \$130.9 million or 13.1 percent. In its filing,
21	PacifiCorp used a historic base period of 12-months ended June 2009, with normalizing and
	pro forma adjustments to calculate a 2011 calendar year future test period.
22	3. In Order No. 10-094, issued on March 12, 2010, the Public Utility Commission of
23	Oregon (Commission) suspended the Company's application for a general rate revision for a
24	period of nine months. Based on the suspension, the effective date of the revised tariff sheets
25	is January 1, 2011.
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- 4. Pursuant to Administrative Law Judge Hardie's Prehearing Conference
 Memorandum of March 18, 2010, the parties to this docket convened a settlement conference
 on June 7, 2010. All parties were invited to participate.
 - 5. As a result of the settlement conference, the Parties have reached a settlement resolving all issues in this case. The Stipulation reduces PacifiCorp's proposed rate increase to \$84.6 million, effective January 1, 2011.

7 AGREEMENT

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- 6. The Parties agree to submit this Stipulation to the Commission and request that the Commission approve the Stipulation as presented. The Parties agree that this Stipulation will result in rates that are fair, just, and reasonable.
- 7. Revenue Requirement. The Parties agree to a total revenue requirement increase of \$84.6 million, which in conjunction with the other terms identified below represents a settlement of all revenue requirement issues in this case. Exhibit A includes an agreed-upon calculation of the \$84.6 million increase in rates based on resolution of adjustments proposed by the Parties. The Parties agree that the acceptance of these adjustments for purposes of settlement is not binding on Parties in future proceedings and does not imply agreement on the merits of such adjustments.
- 8. <u>Effective Date</u>. The Parties agree that rates to recover the stipulated revenue requirement will go into effect on January 1, 2011. PacifiCorp agrees it will not file another general rate case prior to March 1, 2011.
- 9. Rate of Return. The Parties do not agree on values for the various components
 of capital costs and capital structure but do agree that, for Oregon regulatory purposes, the
 Company's overall rate of return (ROR) and notional values of individual cost of capital
 components used to derive this ROR should remain unchanged from the notional values used
 to derive the 8.08 percent ROR approved by the Commission in Docket UE 210, PacifiCorp's
 last general rate case. These values are as specified in the table in Exhibit A.

APPENDIX PAGE 20F 24

10. Populus to Terminal Transmission Line.

- The Populus to Terminal transmission line consists of two sections: the Terminal to Ben Lomond section, which is now in service, and the Populus to Ben Lomond section, which is now scheduled to be in service in November 2010. The Parties agree that the costs associated with the first section of the line should be included in the Company's Oregon rate base, along with the costs associated with the second section, if it is in service by January 1, 2011. If the second section is not in service by that date, the Parties agree that it will be included in the Company's Oregon rate base through Schedule 80, once the Company has certified that the section of the line is in service.
 - b. The stipulated revenue requirement in this case includes a \$500,000 revenue requirement reduction, on an Oregon-allocated basis, for anticipated reductions in the capital costs associated with the Populus to Terminal transmission line. If the final accounting after the in-service date for the line is completed prior to the Company's compliance filling in this case, any incremental revenue requirement reduction over the stipulated \$500,000 will be reflected in the compliance filling. If the final accounting is completed after the compliance filling, the Company will make a subsequent compliance filling of Schedule 80 to reflect any incremental revenue requirement reduction over the stipulated \$500,000.
 - 11. The Klamath Project. The Parties agree that the costs of the Klamath Project relicensing and settlement process will be included in the Company's Oregon-allocated rate base as filed in the Company's application for the purposes of this docket. This agreement does not impact or modify a position taken by any party in Docket UE 219.
 - The Parties agree that, pursuant to ORS 757.734(1), the revenue requirement agreed to in Docket UE 217 results in the same revenue requirement for the test period as that which would occur from the depreciation schedule Staff recommends be specified in Docket UE 219.

- 12. <u>Prudence of Major Capital Additions</u>. The Parties agree that the Populus to Terminal transmission line, McFadden Ridge I wind resource, Dunlap wind resource and the scrubber at the Dave Johnston Unit 3 power plant are prudent capital additions. The Parties agree that these investments should be included in the Company's Oregon rate base.
 - 13. Renewable Energy Certificates (RECs).

- a. The stipulated revenue requirement includes a revenue credit of \$2.5 million to resolve all issues associated with the sale of Oregon-allocated RECs prior to January 1, 2010.
 - b. Consistent with the Commission's approval of the Company's application in Docket UP 260, the Company will commence sales of Oregon-allocated RECs that are ineligible for compliance with Oregon's Renewable Portfolio Standard (RPS). The Company will record the net proceeds of these sales in the Company's property sales balancing account. The Parties agree to support amortization of the net proceeds associated with sales of 2010 Oregon-allocated, RPS-ineligible RECs through the Property Sales Balancing Account Adjustment, Schedule 96, beginning on January 1, 2011, concurrent with the rate change in this case.
 - c. Within 45 days of the execution of this Stipulation, the Company will initiate a docket seeking a policy determination from the Commission on the sale of Oregonallocated, RPS-eligible RECs generated in 2011, taking into account the risks and benefits of selling RECs instead of banking them for purposes of Oregon RPS compliance. The Parties agree that the net proceeds associated with any sale of Oregon-allocated, RPS eligible RECs generated in 2011 will be recorded in the Company's property sales balancing account for future amortization to customers.
- 14. <u>Tax Treatment of Post-Retirement Medical Benefits</u>. In Docket UM 1479,
 25 PacifiCorp filed an application for an accounting order related to changes in the tax treatment
 26 of post-retirement benefits resulting from the Patient Protection and Affordable Care Act (the

APPENDIX PAGE 24

- 1 Act), signed into law on March 23, 2010, and subsequently modified by the Health Care and
- 2 Education Reconciliation Act, signed into law on March 30, 2010. The application requests
- 3 authorization to record a regulatory asset for an adjustment to the Company's deferred
- 4 income tax asset related to post-retirement benefits in March 2010, for tax benefits previously
- 5 accrued that will no longer be realized as a result of the Act. The Parties agree that Docket
- 6 UM 1479 will be resolved separately from this Stipulation, and that PacifiCorp may seek to
- 7 amortize any regulatory asset arising from that docket in its next rate case.
- 8 15. Self-insurance for Property Losses and Liability. The Parties agree that
- 9 PacifiCorp should establish monthly accruals and associated reserve balances for self-
- insurance for transmission and distribution property losses, non-transmission and distribution
- property losses, and third-party liability insurance. PacifiCorp's self-insurance accruals will
- begin after March 31, 2011, as a replacement for the expiration of the Company's current
- captive insurance coverage with MidAmerican Energy Holdings Company. The Oregon-
- 14 allocated monthly accrual amounts for property related losses will be based on a 10-year
- average of actual property losses with each year escalated by the Consumer Price Index
- 16 (CPI) to the calendar year 2011 test period. The Oregon-allocated monthly accrual for third-
- 17 party liability insurance is based on an annual average of historical insurance claim payments
- from April 2005 through December 2009. Exhibit B to the Stipulation outlines the monthly
- 19 accrual amounts agreed to by the Parties. The Parties agree that PacifiCorp may file deferrals
- 20 for property and liability costs in excess of the self-insured reserve balances, and that each
- 21 deferral request will be evaluated individually on its merits.
- 22 16. Rate Spread. The Parties agree to the spread of rates by rate schedule as
- presented on page 1 of Exhibit C. Under this spread, major rate classes will receive increases
- 24 between 7.9 percent and 10.5 percent. Costs are first allocated to customers based on the
- 25 functionalized marginal cost of service study. The Rate Mitigation Adjustment (RMA) then
- 26 provides a credit to some customer classes to reduce the impact of the rate increase, with

- some other customer classes getting a surcharge to pay for the RMA. Overall, the total value
- 2 of the RMA increases with this Stipulation from \$15.3 million to \$16.0 million. Page 2 of
- 3 Exhibit C reflects the current RMA levels by customer class (column 13) and the RMA levels
- 4 stipulated to by the Parties in this case (column 14) on a total dollar basis. Page 3 of Exhibit
- 5 C reflects the current RMA levels by customer class (column 13) and the RMA levels
- 6 stipulated to by the Parties in this case (column 14 through 16) on a cents per kilowatt hour
- 7 basis. The Parties disagree about whether PacifiCorp's filed rate spread and RMA includes
- 8 subsidies for rate classes, as well as the amount of the subsidies. Nevertheless, the Parties
- 9 support the rate spread as presented in Exhibit C, which balances the impacts on customers
- 10 as part of this overall settlement.

17. Rate Design.

- a. The Parties agree that residential rates will be designed to change the
- current three-block rate to a two-block inverted rate with a 1000 kWh inversion point.
- Additionally, the BPA residential exchange credit will be applied to the first 1000 kWh's of
- monthly consumption. Finally, the Parties agree to an increase in the residential basic service
- 16 charge to \$9.00/month.

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- b. The Parties agree that Schedule 200 demand charges applicable to
- 18 Schedule 30 customers shall be increased to \$1.25 / kW. Prior to its next general rate case
- 19 filing, PacifiCorp agrees to confer with interested Parties in order to discuss how best to
- 20 achieve the goal of eliminating intra-class subsidies in Schedule 200, including, but not limited
- 21 to, moving demand charges toward full cost-of-service in a timely manner.
- c. The Parties agree to the rate design presented in Exhibit D.
- 23 18. Residential Line Extension Allowance. To address the issue raised in the
- 24 intervention of Sequoia, PacifiCorp agrees that, within thirty days following approval of the
- 25 Stipulation by the Commission, PacifiCorp will make a filing to revise its Oregon residential line
- 26 extension allowance tariff. PacifiCorp agrees to serve the tariff filing on Sequoia, provide

- 1 Sequoia with the data and analysis supporting PacifiCorp's proposed tariff revisions and support
- 2 a procedural schedule that allows Sequoia an opportunity to respond to PacifiCorp's proposed
- 3 tariff revisions.
- 4 19. This Stipulation will be offered into the record as evidence pursuant to OAR 860-
- 5 014-0085. The Parties agree to support this Stipulation throughout this proceeding and any
- 6 appeal, provide witnesses to sponsor this Stipulation at hearing, and recommend that the
- 7 Commission issue an order adopting the Stipulation.
- 8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties
- 9 agree that they will continue to support the Commission's adoption of the terms of this
- 10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as
- they deem appropriate to respond fully to the issues presented, which may include raising
- issues that are incorporated in the settlements embodied in this Stipulation.
- 13 21. The Parties have negotiated this Stipulation as an integrated document. If the
- 14 Commission rejects all or any material portion of this Stipulation or imposes additional material
- conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
- rights provided in OAR 860-014-0085, including the right to withdraw from the Stipulation, and
- shall be entitled to seek reconsideration or appeal of the Commission's Order.
- 18 22. By entering into this Stipulation, no Party shall be deemed to have approved,
- admitted, or consented to the facts, principles, methods, or theories employed by any other
- 20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
- 21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
- 22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
- 23 identified in this Stipulation.
- 24 23. This Stipulation may be executed in counterparts and each signed counterpart
- 25 shall constitute an original document.

1	This Stipulation is entered into by each party	on the date entered below such Party's
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12	WALMART	SEQUOIA
13	Ву:	By:
14	Date:	
15		
16 17	PACIFICORP	
17	Ву:	
19	Date:	
20		
21		
22		
 23		
24		
25		
26		

APPENDIX PAGE OF

1	This Stipulation is entered into by e	ach party on the date entered below such Party's
2	signature.	
3		
4	STAFF	CUB
5	D	D
6	By:	
7	Date:	Date:
8	KROGER	ICNU
9	Ву:	By: Md Mr
10	Date:	11/1/2012
11	Dato.	
12	WALMART	SEQUOIA
13	Ву:	By:
14	Date:	
15 16 17	PACIFICORP	
18	Ву:	<u> </u>
19	Date:	
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1	This Stipulation is entered into	by each party on the date entered below such Party's
2	signature.	
3		
4	STAFF	CUB
5	_	_
6	Ву:	
7	Date:	Date:
8	KROGER	ICNU
9		
10	Ву:	By:
11	Date:	Date:
12	WALMART 0	SEQUOIA
13	1000	
14		By:
15	Date: <u>()()() 8, 2010</u>	Date:
16	PACIFICORP	
17	Ву:	
18		
19	Date:	
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1	This Stipulation is entered into by each par	ty on the date entered below such Party's	
2	signature.		
3			
4	STAFF	CUB	
5	Due	Bve.	
6	By:	By:	
7	Date:	Date:	
8	KROGER	ICNU	
9	By:	By:	
1	Date:	Date:	_
2	WALMART	SEQUOIA	
3	By:	By: Ale a Migant	
4 5	Date:		
6	PACIFICORP		
7 3	Ву:		
9	Date:		
)			
	en e		
3			

1	This Stipulation is entered into by each party on the date entered below such Party's		
2 s	ignature.		
3			
4	STAFF	CUB	
5	Por:	By:	
3	By: Date:	,	
7	Date.		
3	KROGER	ICNU	
9	By:	By:	
1	Date:	_ Date:	
2	WALMART	SEQUOIA	
3 4	By:	Ву:	
5	Date:	Date:	
;	PACIFICORP		
	By: Andrea Kelly		
)	Date: 8 July 2016		
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PACIFICORP UE 217 Stipulated Adjustments to Oregon Allocated Results Year Ending December 31, 2011 (\$000)

Revenue Requirement Effect (\$000)

		(4)
•	Original Filed Revenue Requirement	\$130,924
Item	Adjustments	
Settlement - 0	Rate of Return - 8.08% ROR	(\$20,289)
Settlement - 1	Property and Liability Insurance Expense	(\$1,992)
Settlement - 2	Populus to Terminal Transmission Investment Update	(\$500)
Settlement - 3	Miscellaneous Operations and Maintenance and Administrative and General Expenses	(\$20,906)
Settlement - 4	Renewable Energy Credit (REC) Sales Resolution of RECs sold prior to approval of the application in Docket UP 260.	(\$2,636)
	Total Adjustments	(\$46,324)

Settled Revenue Requirement \$84,600

PACIFICORP UE 217 Results of Operations Year Ending December 31, 2011 (\$000)

Company Filling			11E 247 Ozonos	1		·	<u> </u>
1 Operating Revenues			UE 217 Oregon	Ctiouistad		Stinulated Drice	Doculte of
1 Operating Revenues	1 ′				2014 Adjusted		
1 Operating Revenues 720,004	1						1
2 General Business Revenues 720,004 - 720,004 84,000 605,204 1 14,000 1 14,0	J		[(1)	(2)	(3)	(4)	(6)
2 General Business Revenues 720,004 - 720,004 84,000 605,204 1 14,000 1 14,0	4	Operating Bouoning	ŀ				
3 Interdepartmental			700.604		720.604	04 600	905.004
4 Special Sales			120,004	-	120,004	64,600	003,204
5 Other Operating Revenues 41,609 2,500 43,990 43,990 3755,592 \$84,600 \$850,182 7 Operating Expenses 8 Steam Production 78,688 - 78,688 - 78,888 - 78,888 - 78,888 - 10,166 -			l		-	· •	-
Total Operating Revenues	•			0.500		-	
7 Operating Expenses 8 Steam Production 78,888 9 Nuclear Production 10 Hydro Production 10 Hydro Production 10 Hydro Production 10 Hydro Production 11 Other Production 11 Other Production 12 Embedded Cost Differential 1 (15,770) 113 (15,466) 1 Teaministen 1 4,1915 1 Teaministen 1 4,1915 1 Customer Accounting 3 8,098 3 8,098 3 8,098 3 951 3 1,101 10 Customer Service & Info 3 3,051 3 3,063						l —	
8 Steam Production 78,898 - 78,888 - 78,888 - 78,888 Nuclear Production 10,156 - 10,166 - 10,166 - 10,1	6	Total Operating Revenues	\$763,082	\$2,500	\$765,582	\$84,600	\$850,182
8 Steam Production 78,898 - 78,888 - 78,888 - 78,888 Nuclear Production 10,156 - 10,166 - 10,166 - 10,1	1	•					
9 Nuclear Production 10 Hydor Production 10 Hydor Production 110 Hydor P	7	Operating Expenses	1				
10 Hydro Production 10,156 10,156 10,156 10,156 30,331 30,341 30,554 73,534 .	8	Steam Production	78,888	-	78,888	-	78,888
11 Other Power Supply 30,331 130,331 161,6668 - 161,6466 151,6466	9	Nuclear Production			-	-	-
12 Embedded Cost Differential (15,679) 113 (15,486) - (15,486) - (15,486) - (14,916) -	10	Hydro Production	10,156	. i	10,156	-	10,156
13 Transmission	1 11	Other Power Supply	30,331	-	30,331	-	30,331
13 Transmission	12	Embedded Cost Differential	(15,579)	113	(15,466)	-	(15,466)
14 Distribution	13			_		-	
15 Customer Accounting 38,006 3,606				(3.000)		-	
16 Customer Service & Info	1			(5,550)		951	
17 Sales						1	
18 Administrative & General 49,628 (18,687) 30,941 - 30,941 - 30,941 Total Operation & Maintenance \$284,650 \$(\$21,673) \$263,027 \$5951 \$263,977					0,001		,,,,,,
Total Operation & Maintenance \$284,600 \$21,673 \$263,027 \$951 \$263,977			40,629	(18.687)	30.041	1 .	30 041
20 Depreciation						\$051	
21 Amortization	,a	rotal Operation & Standerfalles	\$204,000	(321,013)	\$203,027	2931	\$203,877
21 Amortization	ا ءم	Depreciation	160 374		160.374	!	160 374
22 Taxes Other Than Income 54,123 3,494 57,617 28 10,000 12xes - Folderal 10,028 6,225 16,223 26,781 43,034 24 Income Taxes - State 4,155 182 4,337 3,639 7,977 25 Income Taxes - Def Net 38,337 -				•		_	
10,028				•		0.04	
124 Income Taxes - State 1,155 182 1,337 3,639 7,977 36,337 - 36,337				2005			
25 Income Taxes - Def Net 36,337 - 3							
28 Investment Tax Credit Adj.						3,639	
Total Operating Expense			36,337	-	36,337	-	36,337
Total Operating Expenses \$592,840 (\$15,166) \$547,673 \$34,864 \$582,537				-	-	-	
Net Operating Revenues \$200,243 \$17,666 \$217,909 \$49,736 \$267,645							
30 Average Rate Base 31 Electric Plant In Service 32 Plant Held for Future Use 33 Misc Deferred Debits 34 Elec Plant Acq Add 35 Nuclear Fuel 36 Prepsyments 37 Fuel Stock 49,465 38 Material & Supples 59 Working Capital 40 Weather/azation Loans 41 Misc Rate Base 41 Accum Prov For Deprec 42 Total Electric Plant 43 Accum Prov For Amort 41 (132,958) 44 Accum Prov For Amort 41 (132,958) 45 Customer Adv For Const 46 Customer Adv For Const 47 Customer Service Deposits 51 Total Rate Base Deductions 52 Rate of Return 60 39 Rose 53 Rate of Return 60 39 Rose 54 Accum Prov For Rate 55 Rate of Return 60 39 Misc Rate Base 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Service Deposits 61 Customer Service Deposits 62 Customer Service Deposits 63 Customer Service Deposits 64 Customer Service Deposits 65 Customer Service Deposits 66 Customer Service Deposits 67 Customer Service Deposits 68 Customer Service Deposits 69 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 61 Customer Service Deposits 61 Customer Service Deposits 62 Custo	28	Total Operating Expenses	\$582,840	(\$15,166)	\$547,673	\$34,864	\$582,537
30 Average Rate Base 31 Electric Plant In Service 32 Plant Held for Future Use 33 Misc Deferred Debits 34 Elec Plant Acq Add 35 Nuclear Fuel 36 Prepsyments 37 Fuel Stock 49,465 38 Material & Supples 59 Working Capital 40 Weather/azation Loans 41 Misc Rate Base 41 Accum Prov For Deprec 42 Total Electric Plant 43 Accum Prov For Amort 41 (132,958) 44 Accum Prov For Amort 41 (132,958) 45 Customer Adv For Const 46 Customer Adv For Const 47 Customer Service Deposits 51 Total Rate Base Deductions 52 Rate of Return 60 39 Rose 53 Rate of Return 60 39 Rose 54 Accum Prov For Rate 55 Rate of Return 60 39 Misc Rate Base 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Rate Base 60 Customer Service Deposits 61 Customer Service Deposits 62 Customer Service Deposits 63 Customer Service Deposits 64 Customer Service Deposits 65 Customer Service Deposits 66 Customer Service Deposits 67 Customer Service Deposits 68 Customer Service Deposits 69 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 60 Customer Service Deposits 61 Customer Service Deposits 61 Customer Service Deposits 62 Custo	1						
Selectric Plant In Service 6,041,538 (4,332) 6,037,206 - 6,037,206 32 Plant Held for Future Use	29	Net Operating Revenues	\$200,243	\$17,666	\$217,909	\$49,736	<u>\$267,645</u>
Selectric Plant In Service 6,041,538 (4,332) 6,037,206 - 6,037,206 32 Plant Held for Future Use	1						
Plant Held for Future Use	30	Average Rate Base					
Plant Held for Future Use	31	Electric Plant In Service	6,041,538	(4,332)	6,037,206	-	6,037,206
Second S	32	Plant Heid for Future Use	-	-	-	-	
35 Nuclear Fuel	33	Misc Deferred Debits	17,415	-	17,415	- ,	17,415
35 Nuclear Fuel	34					-	
12,458			-	.	•	_	- 1
37 Fuel Stock 49,465 - 49,465 - 49,465 38 Material & SuppFes 51,429 - 51,429 - 51,429 39 Working Capitel 18,193 (215) 17,978 - 17,978 40 Weather/zation Loans (1) - (1) - (1) 41 Misc Rale Base 19 - 19 - 19 42 Total Electric Plant \$6,204,298 (\$4,547) \$6,199,750 \$0 \$6,199,750 43 Less: - (2,066,156) - (2,066,156) - (2,066,156) 45 Accum Prov For Amort (132,958) - (102,958) - (132,958) 46 Accum Prov For Amort (132,958) - (102,958) - (132,958) 47 Unamortized ITC (3,085) - (3,085) - (3,085) 48 Customer Adv For Const (2,857) - (2,857) - (2,857) 49 Customer Service Deposits - - - - -			12,458	_	12,458	. i	12.458
38 Material & Supplies 51,429						_	
39 Working Capitel 18,193 (215) 17,978 - 17,978 (0 Weather/zation Leans (1) -				_		_	
40 Wealher/ization Leans (1)				12151		_	
19				(210)	•		
42 Total Electric Plant \$6,204,298 (\$4,547) \$6,199,750 \$0 \$6,199,750 43 Less: 44 Accum Prov For Depree (2,066,156) - (2,066,156) - (2,066,156) - (132,958) - (132,958) - (132,958) 46 Accum Prov For Amort (132,958) - (686,349) - (686,349) - (686,349) - (686,349) 47 Unamortized ITC (3,085) - (3,085) - (3,085) - (3,085) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (16,936) - (16,936) - (16,936) - (16,936) 51 Total Rate Base Deductions (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) \$0 \$3 Rate of Return 6.039% 0.542% 6.581% 1.502% 8.083%	3					[
43 Less: 44 Accum Prov For Deprec 45 Accum Prov For Amort 46 Accum Prov For Amort 47 Unamortized ITC 48 Customer Adv For Const 49 Customer Adv For Const 40 Customer Adv For Const 41 Unswert Base Deductions 42 Customer Service Deposits 43 Less: 44 Accum Prov For Deposits 45 (686,349) 46 (686,349) 47 Unamortized ITC 48 (686,349) 48 (132,958) 49 Customer Adv For Const 49 Customer Service Deposits 50 Misc Rate Base Deductions 51 Total Rate Base Deductions 52 Total Average Rate Base 53,315,957 50 (\$4,547) 50 (\$2,888,341) 51 Total Average Rate Base 53,311,409 53 Rate of Return 56 (808,349) 50 (\$2,888,341) 50 (\$2,888,341) 50 (\$2,888,341) 50 (\$2,888,341) 50 (\$2,888,341) 50 (\$2,888,341)				(\$4.647)		ໍຂຸດ	
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45 Accum Prov For Amort (132,958) - (132,958) - (132,958) 46 Accum Def Income Tax (666,349) - (686,349			(2 nee 4se)		/2 nee 45e)		/2.000.450)
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47 Unamortized ITC (3,085) - (3,085) - (3,085) - (3,085) - (3,085) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (2,857) - (3,085)				-		-	
48 Customer Adv For Const (2,857) -				-		-	
49 Customer Service Deposits -				-		•	
50 Misc Rate Base Deductions (16,936) - (16,936) - (16,936) 51 Total Rate Base Deductions (\$2,888,341) \$0 (\$2,888,341) \$0 (\$2,888,341) 52 Total Average Rate Base \$3,315,957 (\$4,547) \$3,311,409 \$0 \$3,311,409 53 Rate of Return 6.039% 0.542% 6.581% 1.502% 8.083%			(2,857)	-]	(2,857)	_	(2,857)
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52 Total Average Rate Base \$3,315,957 (\$4,547) \$3,311,409 \$0 \$3,311,409 53 Rate of Return 6.039% 0.542% 6.581% 1.502% 8.083%							
53 Rate of Return 6.039% 0.542% 6.581% 1.502% 8.083%	51	Total Rate Base Deductions	(\$2,888,341)	\$0	(\$2,888,341)	\$0	(\$2,888,341)
53 Rate of Return 6.039% 0.542% 6.581% 1.502% 8.083%		Į.	!	l			
	52	Total Average Rate Base	\$3,315,957	(\$4,547)	\$3,311,409	\$0	\$3,311,409
	Ì	·					
54 Implied Return on Equity 6 207% 0.973% 7.180% 2.945% 10.125%	53 1	Rate of Return					
	54 (mplied Return on Equity	6.207%	0.973%	7.180%	2.945%	10.125%

PACIFICORP UE 217 Stipulated Adjustments to Oregon Results Year Ending December 31, 2011 (\$000)

						•
	Rate of Return Adjustment	Property and Liability Insurance Expense	Populus to Terminal Transmission Investment Update	Miscellaneous O&M/A&G Adjustments	Renewable Energy Credit (REC) Sales	Total Stipulated Adjustments
	Settlement - 0	Settlement - 1	Settlement - 2	Settlement - 3	Settlement - 4	
1 Operating Revenues			-			
2 General Business Revenues	0	0	0	0	0	0
3 Interdepartmental	0	0	0	0	0	0
4 Special Sales	0	0	0	0	0	0
5 Other Operating Revenues 6 Total Operating Revenues	90	0 \$0	0 \$0	\$0	2,500 \$2,500	2,500 \$2,500
6 fotal Operating Revenues	30		30		92,300	92,000
7 Operating Expenses						
8 Steam Production	0	0	0	0	0	0
9 Nuclear Production	0	0	0	0	0	0
10 Hydro Production	6 0	0	0	0	0	0
11 Other Power Supply	113	0	0	0	0	113
12 Embedded Cost Differential 13 Transmission	113	0	0	0	ů.	113 D
14 Distribution	ő	0	0	(3,000)	0	(3,000)
15 Customer Accounting	0	0	0	(0,000)	ŏ	0.000
16 Customer Service & Info	ŏ	ō	ō	ō	Ō	ō
17 Sales	0	0	0	0	0	0
18 Administrative & General	0	(1,690)	0	(18,797)	0	(18,687)
19 Total Operation & Maintanance	\$113	(\$1,890)	\$0	(\$19,797)	\$0	(\$21,573)
20 Depreciation	0	0	0	0	0	0
21 Amortization	0	0	0	0	0	0
22 Taxes Other Than Income 23 Income Taxes - Federal	(2,097)	64B	42	6,778	856	6,225
24 Income Taxes - State	(360)	45	7	435	55	182
25 Income Taxes - Def Net	000,	0	Ċ	0	ő	0
26 Investment Tax Credit Adj.	o o	Ď.	0	ō	0	0
27 Misc Revenue & Expense	C	ō	0	0	0	0
28 Total Operating Expenses	(\$2,343)	(\$1,199)	\$49	(\$12,583)	\$911	(\$15,166)
29 Net Operating Revenues	\$2,343	\$1,199	(\$49)	\$12,583	\$1,589	\$17,666
29 Ret Operating Revenues	92,043	91,155	(64.9)	912,003	31,000	\$17,000
30 Average Rate Base						
31 Electric Plant in Service	(0)	0	(4,332)	0	0	(4,332)
32 Plant Held for Future Use	0	0	0	0	0	O.
33 Misc Deferred Debits	0	0	0	0	0	0
34 Elec Plant Acq Adj	0	0	0	0	0	0
35 Nuclear Fuel 36 Prepayments	0	υ 0	0	0	υ α	0
37 Fuel Stock	1 0	0	0	0	0	0
38 Material & Supplies		0	ů	ő	ō	o
39 Working Capital	(35)	(17)	1	(177)	13	(215)
40 Weatherization Loans	. 0	0	0	· o	0	o
41 Misc Rate Base	0	0	0	0	0	0
42 Total Electric Plant	(\$35)	(\$17)	(\$4,332)	(\$177)	\$13	(\$4,547)
43 Less;						
44 Accum Prov For Deprec	0	0	0	0	0	0
45 Accum Prov For Amort	0	0	0	0	0	0
46 Accum Definceme Tax	0	0	0	0	0	0
47 Unamortized ITC 48 Customer Adv For Const	0	U O	0.	0	υ 0	0
48 Customer Adv For Const 49 Customer Service Deposits		9	0	0	o o	0
50 Misc Rate Base Deductions	. 0	0	0	0	0	o
51 Total Rate Base Deductions		\$0	\$0	\$0	\$0	\$0
52 Total Rate Base	(\$35)	(\$17)	(\$4,332)	(\$177)	\$13	(\$4,547)
53 Revenue Requirement Effect	(\$20,289)	(\$1,992)	(\$500)	(\$20,906)	(\$2,636)	(\$46,324
22 Measure Mediatement cuect	(320,209)	(\$1,592)	(3300)	(420,800)	(92,000)	(540,324

PACIFICORP UE 217 Cost of Capital Year Ending December 31, 2011

Filed Cost of Capital (Refer to Page 2.1 of Exhibit PPL/1102)

	Capital Structure	Cost	Weighted Cost
DEBT%	46.40%	5.850%	2.71%
PREFERRED %	0.30%	5.410%	0.02%
COMMON %	53.30%	10.600%	5.65%
	100.00%	_	8.38%

UE 217 Settlement Cost of Capital

	Capital Structure	Cost	Weighted Cost
DEBT%	48.70%	5.960%	2.90%
PREFERRED %	0.30%	5.410%	0.02%
COMMON %	51.00%	10.125%	5.16%
	100.00%	_	8.08%

Page 4

Exhibit B

PACIFICORP UE 217 Property Self Insurance Accruals Year Ending December 31, 2011

Actual Losses System Oregon Transmission Distribution System Non-T&D Losses Losses Losses Jan 2000 - Mar 2000 18,251 505,013 538,430 384,999 1,261 3,181,309 Apr 2000 - Mar 2001 1,737,192 1,609,879 Apr 2001 - Mar 2002 81,991 Apr 2002 - Mar 2003 111,880 1,375,843 1,761,366 Apr 2003 - Mar 2004 17,046 1,181,239 4,943,627 Apr 2004 - Mar 2005 134,267 2,055,410 1,640,821 Apr 2005 - Mar 2006 158,670 2,639,560 938,406 Apr 2006 - Mar 2007 248,981 669,592 8,184,485 Apr 2007 - Mar 2008 1,722,233 11,252,643 1,038,168 Apr 2008 - Mar 2009 5,387,613 6,784,172 333,115 Apr 2009 - Dec 2009 783,846 2,225,526 2,520,945 Total \$3,995,279 \$40,308,173 \$21,864,327

	CPI	
2000	3.40%	133.965%
2001	2.80%	129.560%
2002	1.60%	126.031%
2003	2.30%	124.046%
2004	2.70%	121.257%
2005	3.40%	118.070%
2006	3.20%	114.187%
2007	2.80%	110.647%
2008	3.80%	107.633%
2009	-0.04%	103.693%
2010	1.70%	103.734%
2011	2.00%	

	Actual Los	ses Escalated t	o CY 2011
-	System	Oregon	
	Transmission	Distribution	System Non-T&D
_	Losses	Losses	Losses
Jan 2000 - Mar 2000 -	24,450	676,541	721,308
Apr 2000 - Mar 2001	498,805	1,634	4,121,704
Apr 2001 - Mar 2002	103,334	2,189,403	2,028,949
Apr 2002 - Mar 2003	138,783	1,706,684	2,184,911
Apr 2003 - Mar 2004	20,670	5,994,517	1,432,341
Apr 2004 - Mar 2005	158,529	2,426,814	1,937,311
Apr 2005 - Mar 2006	181,181	3,014,040	1,071,540
Apr 2006 - Mar 2007	275,489	9,055,850	740,880
Apr 2007 - Mar 2008	1,853,688	12,111,537	1,117,410
Apr 2008 - Mar 2009	345,415	5,586,551	7,034,678
Apr 2009 - Dec 2009	813,115	2,308,627	2,615,077
Total in 2011 \$	\$4,413,458	\$45,072,198	\$25,006,108
10-Year Average	\$441,346	\$4,507,220	\$2,500,611
Oregon Allocation Factor	SG	Situs	SG
Oregon Allocation %	26.177%	100.000%	26.177%
Oregon Allocated 10- Year Average	\$115,531	\$4,507,220	\$654,585
*Oregon Allocated Monthly Accruals	\$9,628	\$375,602	\$54,549

^{*}Monthly accruals will begin in April 2011

Exhibit B

PACIFICORP UE 217

Third Party Liability Self Insurance Accruals Year Ending December 31, 2011

Actual Liability Claim Payments to	PacifiCorp
April 2005 - September 2007	51,670
October 2007 - September 2009	4,222,821
October 2009 - December 2009	<u> </u>
Total	\$4,274,491
Divided by Number of Years	4.75
Average Annual Liability Claim Payments	\$899,893
Oregon SO Allocation %	27.611%
Oregon Allocated Annual Average	\$248,469
*Oregon Allocated Monthly Accruals	400 700
Accruais	\$20,706

^{*}Monthly accruals will begin in April 2011

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

		Pre	Pro		i	Preser	Present Revenues (S000)	(00	Propo	Proposed Revenues (\$000)	000)		Свавде	1ge		
Line	U	Sch	Sch	No. of		Base		Net	Base		Net	Base Rates	ites	Net Rates	S	Line
홋	Description	ģ	No.	Cust	MWh	Rates	Adders	Rates	Rates	Adders	Rates	(2000)	% ₂	(8000)	. %	No.
	(1)	છે	<u>©</u>	4)	(5)	(9)	(7)	(8)	(6)	(01)	(11)	(12)	(13)	(14)	(35)	
			,					(6) + (7)			(6) + (10)	(9) ~ (6)	(12)/(6)	(11) - (8)	(14)/(8)	
-	Residential	4	4	484 011	5 306 840	6277 654	\$10.360	8405 003	\$610.100	\$10.003	000 1030	200 000	9 407	20000	700	
	Total Danidontial			1 2 2 2 2 2	0100000	100,000	600,010	C70.7245	2017,170	250,010	060,100	327,24	****	325,007	1.578	٦.
7	Total Achidential			484,011	5,506,840	3472,654	\$19,369	\$492,023	\$512,198	\$18,892	\$531,090	\$39,544	8.4%	\$39,067	7.9%	C1
	Commercial & Industrial															
e	Gen, Svc. < 31 kW	23	23	74,207	1,013,838	\$94,181	(\$628)	\$93,553	\$103,501	(\$152)	\$103,349	\$9,320	%6.6	\$9,796	10.5%	es
4	Gen, Svc. 31 - 200 kW	ន	38	10,419	2,011,827	\$133,835	\$10,844	\$144,679	\$147,290	\$10,442	\$157,732	\$13,455	10.1%	\$13,053	%0.6	4
'n	Gen. Svc. 201 - 999 kW	30	30	282	1,386,076	\$85,559	\$4,215	\$89,774	\$93,233	\$4,132	\$97,365	\$7,674	%0.6	\$7,591	8.5%	\$
9	Large General Service >= 1,000 kW	48	48	212	2,349,055	\$128,583	(\$2,726)	\$125,857	\$141,558	(\$4,606)	\$136,952	\$12,975	10.2%	\$11,095	%8.8	9
7	Purtial Req. Svc. >= 1,000 kW	47	4,	7	381,991	\$19.268	(\$446)	\$18,822	\$21,364	(\$884)	\$20,480	\$2,096	10.2%	\$1,658	8.8%	7
00	Agricultural Pumping Service	41	41	6,211	149,120	\$16,054	(\$3,276)	\$12,778	\$16,189	(\$2,152)	\$14,037	\$135	%3.0	\$1,259	%6.6	00
0		33	33	2,056	127,459	\$5,327	\$272	\$5,599	\$5,450	\$272	\$5,722	\$123	2.3%	\$123	2.2%	6
2	Total Commercial & Industrial			93,994	7,419,366	\$482,807	\$8,255	\$491,062	\$528,585	\$7,052	\$535,637	\$45,778	6.5%	\$44,575	9.1%	10
	Lighting															
11	Outdoor Area Lighting Service	15	. 15	7,167	10,138	\$1,332	\$136	\$1,468	\$1,187	\$281	\$1,468	(\$145)	-10.9%	0\$	0.0%	11
17		8	20	258	10,594	\$1,198	\$144	\$1,342	\$1,067	\$275	\$1,342	(\$131)	-10.9%	\$0	%0.0	12
13		51	51	710	16,563	\$3,021	\$338	\$3,359	\$2,693	\$666	\$3,359	(\$328)	-10.9%	0\$	%0'0	13
17	Street Lighting Service	Ş	25	99	1,061	\$117	\$15	\$132	\$104	823	\$132	(\$13)	-11.1%	\$0	%0:0	4
15		S	23	366	9250	\$605	\$83	8898	\$539	\$149	\$688	(\$9\$)	-10.9%	\$0	%0.0	15
16	Recreational Field Lighting	\$	\$	103	847	\$75	\$7	\$82	\$66	\$16	\$82	(68)	-12.0%	\$0	%0:0	16
17	Total Public Street Lighting			8,569	48,453	\$6,348	\$723	\$7,071	\$5,656	\$1,415	170,72	(2695)	-10.9%	\$0	%0'0	11
18	Total Sales to Ultimate Consumers			586.574	12,774,659	\$961.809	\$28,347	\$990,156	\$1,046,439	\$27,359	\$1,073,798	\$84,630	8.8%	\$83,642	8.5%	18
19	Employee Discount				18,045	(\$397)	(\$17)	(\$414)	(\$429)	(\$16)	(\$445)	(\$32)	•	(\$31)		19
20	Total Sales with Employee Discount			586,574	12,774,659	\$961,412	\$28,330	\$989,742	\$1,046,010	\$27,343	\$1,073,353	\$84,598	8.8%	\$83,611	8.5%	ឧ
13	AGA Revenue					\$2,800		\$2,800	\$2,800		\$2,800	SO		SO		77.
22	Total Sales with Employee Discount and AGA	nd AGA		586,574	12,774,659	\$964,212	\$28,330	\$992,542	\$1,048,810	\$27.343	\$1,076,153	\$84,598	8.8%	\$83,611	8.4%	8

² Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

EXHIBIT C

PACIFIC POWER ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

				Inden.	Prop	Interv	ž	OR True	MERC	ij	744	Shon				
Line		Pre S.	Pro	Eval.	Sales	Findg	Adj.	Plan	Sev	West	Defer.	Inctv.	RMA	RMA	í	
No.	Description	No.	j o	600)	(000)	(000)	797	(000)	6000	(000)	507	4 (000)	6000)	600	rotal (000)	Lotei (000)
	(1)	8	6	€	9	(9)	Ē	(8)	(6)	1	1	(20)		(14)	(3.5)	(8)
	:	;	;	;	2	E	3		3	ĵ		•	PRE	PRO	PRE	PRO
	Residential															
-	Residential	4	4	\$371	(\$531)	8	\$7,536	96LS	\$849	\$159	\$2,176	80	\$8,013	\$7,536	\$19,369	\$18.892
4	Total Residential															
	Commercial & Industrial												•			
m	Gen. Svc. < 31 kW	23	23	178	(\$101)	20	\$1,439	\$152	\$162	\$31	\$426	S	(\$2,808)	(\$2,332)	(\$628)	(\$152)
4.	Gen. Svc. 31 - 200 kW	28	88	\$141	(\$201)	8	52,857	\$302	\$322	\$60	\$824	\$\$	\$6,458	950'98	\$10,844	\$10,442
v,	Gen. Svc. 201 - 999 kW	30	30	26\$	(\$139)	8	\$1,969	\$208	\$222	\$42	\$554	\$56	\$1,206	\$1,123	\$4,215	\$4,132
9	Large General Service >= 1,000 kW	48	48	\$164	(\$235)	80	\$3,335	\$353	\$376	\$70	\$869	8	(\$2,658)	(\$6,538)	(\$2,726)	(\$4,606)
1	Partial Req. Svc. >= 1,000 kW	47	41	\$26	(6SS)	8	\$542	\$58	\$61	\$11	\$141	8	(\$1,246)	(\$1,684)	(\$446)	(\$884)
∞	Agricultural Pumping Service	41	41	\$10	(\$15)	8	\$212	\$22	23	z	\$61	¥	(\$3,598)	(\$2,474)	(\$3,276)	(\$2,152)
σ :	Agricultural Pumping - Other	33	£	65	(\$13)	80	\$181	819	230	ĸ	\$52	So	\$0	\$0	\$272	\$272
2	Total Commercial & Industrial			\$518	(\$743)	20	\$10,535	\$1,114	\$1,187	\$222	\$2,927	\$141	(\$7,646)	(\$8,849)	\$8,255	\$7,052
	Lighting															
Ξ	Outdoor Area Lighting Service	15	15	S	(\$1)	8	\$1\$	\$	\$1	8	\$3	S	\$116	\$261	\$136	\$281
23	Street Lighting Service	20	20	S	(21)	8	\$15	\$3	S	S	\$2	8	\$123	\$254	\$144	\$275
13	Street Lighting Service HPS	51	51	S	(\$2)	80	\$24	\$2	S	80	\$\$	8	\$305	\$633	\$338	\$99\$
7.	Street Lighting Service	22	22	8	\$	80	\$2	8	\$0	8	S	80	\$13	\$26	\$15	\$28
15		53	53	S1	(\$1)	80	\$13	\$3	\$1	9 8	23	80	292	\$133	\$83	\$149
16	Recreational Field Lighting	\$4	22	80	\$0	80	\$1	20	80	\$0	\$0	20	\$6	\$15	\$7	\$16
17	Total Public Street Lighting			%	(\$5)	80	\$70	\$6	2.2	SO	\$11	80	\$630	\$1,322	\$723	\$1,415
18	Total			\$893	(\$1,279)	8	\$18,141	\$1,916	\$2,043	\$381	\$5,114	\$141	266\$	\$3	\$28,347	\$27,359
19	Employee Discount			8	20	8	(\$\$)	(\$1)	(\$1)	\$0	(\$2)	80	(57)	(\$6)	(\$17)	(\$16)
50	Total Sales with Employee Discount			\$893	(\$1.279)	S	\$18 135	\$1618	\$20.02	5381	\$5.112	1717	0000	¥	028 330	277 243

EXHIBIT C

PACIFIC POWER
PRESENT AND PROPOSED RATES OF ADJUSTMENT SCHEDULES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

		Pre	Pro	Indep. Eval.	Prop.	Interv. Fade.	Tax Adi	OK Iras Plan	MEHC	Serie Verice	RAC	Shop.	PMA	RWA	PMA	PMG
Line		Sch	Sch	93	8	97	102	193	194	195	203	362	299	299	299	299
ģ	Description	No.		e/kWh	¢/kWħ	e/kWh	¢/kWh	e/kWh	c/kWh	¢/kWh	c/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	c/kWh
	(1)	9		4)	(5)	(9)	9	(8)	(6)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
													PRE	PRO	PRO	PRO
															Primary*	Trans.*
-	Residential	4	4	0.007	(0.010)	00000	0.142	0,015	910'0	0,003	0.041	0.000	0.151	0.142		
	Commercial & Industrial															
8	Gen, Svc. < 31 kW	83	23	0.007	(0.010)	0.000	0.142	0,015	0,016	0.003	0.042	0.000	(0,277)	(0.230)		
ω.	Gen. Svc. 31 - 200 kW	82	28	0.007	(0.010)	0000	0.142	0,015	0.016	0.003	0,041	0,004	0.321	0.301		
4	Gen. Svc. 201 - 999 kW	30	30	0,007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.040	0.004	0.087	0.081		
'n	Large General Service >= 1,000 kW	\$\$	48	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.037	0000	(0.326)	(0.329)	(0.411)	(0.509)
9	Partial Req. Svc. >= 1,000 kW	47	4,	0.007	(0.010)	0000	0.142	0.015	0,016	0.003	0.037	0000	(0.326)	(0.329)	(0.411)	(0.509)
۲	Agricultural Pumping Service	41	41	0.007	(0.010)	000'0	0.142	0.015	0.016	0.003	0.041	0.004	(2.413)	(1.659)		
00	Agricultural Pumping - Other	33	33	0.007	(0.010)	0.000	0.142	0.015	0,016	0.003	0.041	000'0	0.000	0000		
	Lichting															
0	Outdoor Area Lighting Service	15	15	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0,022	0.000	1.150	2.575		
10	Street Lighting Service	20	20	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.019	0.000	1.160	2.393		
Ξ	Street Lighting Service HPS	51	51	0.007	(0.010)	0,000	0.142	0.015	0.016	0,003	0,029	0.000	1.840	3.819		
23	Street Lighting Service	22	25	0.007	(0.010)	0000	0.142	0.015	0.016	0.003	0.023	0.000	1,200	2,450		
13	Street Lighting Service	53	53	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.010	0.000	0.725	1.440		
7,	14 Recreational Field Lighting	54	\$4	0.007	(0.010)	0.000	0.142	0.015	0.016	0.003	0.017	0000	0.760	1.800		

RMA rates differ by voltage level for Schedules 47 and 48 only.

	Actual 7/08-6/09	Normatized 7/09-6/09	Forecast 1/11 - 12/11	Pre			sosed
Schedule	Units	Units	Unlts	Price	Dollars	Price	Dollars
Schedele No. 4							
Residential Service							
Transmission & Ancillars Services Charge					400 404 404		624.620.21
per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.386 \$	\$20,484,401	0.414 ¢	\$21,970,310
Distribution Charge	5,656,602	5,655,602	5.808.134 bill	\$8.00	\$46,465,070	\$9.00	\$52,273,20
Basic Charge, per month			17,058 kW	\$2.20	\$37,528	\$2.20	\$37,52
Three Phase Domand Charge, per kW damard	17,355 1,515	17,355 1,515	1,556 bill	\$3.80	\$5,913	\$3.80	\$5.91
Three Phase Minimum Demard Charge, per morah			5,306,839,724 kWh	3.081 ¢	\$1,913 \$163,503,732	3 266 ¢	\$173,321,38
Distribution Energy Charge, per kWh	5,626,702,107	5,399,118,767	2,300,839,724 KWN	3.001 \$	4103,303,732	3200 £	\$173,221,20
Energy Charge - Schedule 200	0 631 740 400	2 410 126 100	2 232 022 112 1127	2 212 4	ecs (31 150	2 754 ¢	\$65,485,41
First Block kWh	2,521,149,499	2,419,176,499	2,377,829,142 kWh	2.213	\$52,621,359 \$33,673,326	2.754 #	\$40,604,78
Second Block kWh	1,563,259,696	1,500,030,696	1,474,392,920 kWb	2 623 ¢ 3.236 ¢	\$47,071,428	3.761	\$54,708,17
Third Block kWh	1,542,292,912	1,479,911,572	1,454,617,662 kWh	3.230		3.701 E	
Subtotal	5,626,702,107	5,399,118,767	5,306,839,724 kWh		\$368,862,757		\$403,406,71
Renewable Adjustment Clause, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000	\$0	0.000	Ş:
Klamath Rate Reconciliation Surcharge, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000	\$0	0.000 #	\$0
Schodule 80, per kWh	5,626,702,107	5,399,118,767	5,306,839,724 kWh	0.000 ¢	\$0	0,000 ∉	Ş.
Subtotal					5368,862,757		\$408,406,71.
Schodule 201							
First Block kWh	2,521,149,499	2,419,176,497	2,377,829,142 kWb	1.660 #	539,471,964	1.778 💰	\$42,265,929
Second Block kWh	1,563,259,696	1,500,030,696	1,474,392,920 kWh	1.967	\$29,001,309	1.778 \$	\$26,207,34
Third Block kWh	1,542,292,912	1,479,911,572	1,454,617,662 kWh	2.428 ¢	\$35,318,117	2.428	\$35,318,117
Total	5,626,702,107	5,399,118,767	5,306,839,724 kWh		\$472,651,147	Change	\$512,198,102 \$39,543,955
Schedule No. 4 - Employee Discount							455,515,515
Residential Service							
Transmission & Anciltary Services Charge							
perkWh	18,358,789	18,358,789	18,045,010 kWh	0.386 #	\$69,654	0.414 ≠	\$74,700
Distribution Charge							
Basic Charge, per morah	14,176	14,176	14,556 bill	\$8.00	\$116,448	\$9.00	\$131,004
Three Phase Damand Charge, per kW derrand	83	88	86 kW	\$2.20	\$189	\$2.20	\$189
Three Phase Minimum Demand Change, per mouth	12	12	12 bill	\$3.80	\$46	\$3.80	\$46
Distribution Energy Charge, per kWh	18,358,789	18,353,789	18,045,010 EWh	3.081	\$555,967	3.266 #	\$589,350
Energy Charge - Schedule 200							
First Block kWh	6,889,324	6,889,324	6,771,575 EWh	2.213 #	\$149,855	2.754 #	\$186,489
Second Block kWh	5,252,493	5,252,493	5,162,720 kWh	2.623 ¢	\$135,418	2.754 #	\$142,181
Third Block kWh	6,216,972	6,216,972	6,110,715 kWh	3.236 €	\$197,743	3.761 #	\$229.824
Subtotal	18.358,789	18,358,789	18,045,010 kWh		\$1,225,320		\$1,353,785
Renewable Adjustment Clause, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000 €	\$0	0.000 #	\$0
Klamath Rate Reconciliation Surcharge, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000	\$0	0.000 €	\$4
Schedule 80, per kWh	18,358,789	18,358,789	18,045,010 kWh	0.000	\$0	0.000 €	. \$0
Subtotal					\$1,225,320		\$1,353,789
Schedule 201							
	6,889,324	6,889,324	6,771,575 kWh	1.660 #	\$112,408	1.778 #	\$120,365
First Block kWh		5,252,493	5.162.720 kWb	1.967 #	\$101,551	1.778 4	\$91,76
First Block kWh Second Block kWh	5,252,493						
Second Block kWh	5,252,493 6,216,972			2.428 €	\$148,368	2.428 #	\$148.36
Second Block kWh Third Block kWh	6,216,972	6,216,972	6,110,715 kWh	2.428 ¢	\$148,368 \$1.587,647	2.428	
Second Block kWh				2.428 ¢	\$148,368 \$1,587,647 (\$90,582)	2.428 #	\$148,368 \$1,714,289 (\$90,125

	Actual 7/68-6/99	Normalized 7/08-6/09	Forecast 1/11 - 12/11	Pres	eat	Pro	posed
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
	•						•
Schedule No. 23/723 - Composite General Service (Secondary)					٠		
Transmission & Ancillary Services Charge	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.373 ¢	\$3,778,578	0.409 #	\$4,143,266
prilwh Distribution Charse	1,128,047,137	1,026,200,1	1,013,023,479 KMI	0.373 \$	23,770,770	0.403 ‡	14,143,200
Basic Charge				415.44	414 104 444	410.77	410.001.015
Single Phase, per month	709,544	709,544	694,173 bill 195,868 bill	\$17.55 \$26.20	\$12,182,736 \$5,131,742	\$18.70 \$27.90	\$12,981,035 \$5,464,717
Three Phase, per menth Load Size Charge	200,315	200,315	195,868 0111	\$26.20	33,131,742	327.90	33,404,717
≤ 15 kW			kW	No Charge		No Charge	
per kW for all kW in excess of 15 kW	875,917	875,917	808.003 EW	\$1.20	\$969,604	\$1.30	\$1,050,404
Demond Charge, the first 15 kW of demand	******	*,	kW	No Charge	*	No Charge	*-,,
Demand Charge, per kW for all LW in excess of 15 kW	464,644	464,644	428,608 kW	\$4.08	\$1,748,721	\$4.34	\$1,860,159
Reactive Power Charge, per levar	66,197	66,197	61,H0 kn2r	65.03 #	\$39,722	65.00 ¢	\$39,722
Distribution Freegy Charge, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	2.417 #	\$24,484,778	2.730 ¢	\$27,655,541
Energy Charge - Schedule 200							
1st 3,000 kWh, per kWh	872,713,216	849,698,216	783,723,212 kWh	2.741 #	\$21,481,853	3.208 #	\$25,141,841
All editional kWh, per kWh	255,334,541	248,692,381	229,300,282 kWh	2.035 ¢	\$4,666,261	2.381 +	\$ 5,459,640
Sublotal	1,128,047,757	1,098,300,597	1,013,023,494 kWh		\$74,483,995		\$83,796,325
Renewable Adjustment Clause, per kWh	1,128,047,757	1,093,300,597	1,013,023,494 kWh	0.000 4	\$0	0.000 ¢	\$0
Klamath Rate Recordilation Surpharge, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 ¢	\$0 \$0	0.000 ¢ 0.000 ¢	\$9 \$0
Schodule 80, per kWh	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 g		0.000 ¢	
Subtotal					\$74,483,995		\$33,7%,325
Schedule 201	073 712 316	010 600 316	704 702 212 LUI	2.057 🔞	\$16,121,186	2.057	\$16,121,186
l st 3,000 kWh, per kWh All additional kWh, per kWh	872,713,216 255,334,541	849,698, 216 248,602,381	783,723,212 kWh 229,300,282 kWh	1.527 €	\$3,501,415	1.527 4	\$3,501,415
Total	1,128,047,757	1,098,300,597	1,013,023,494 kWh	0.000 0	\$94,106,596	1.741	\$103,418,926
	, , ,					Change	\$9,312,330
Schedule No. 23/723 - Composite General Service (Primary)							
Transmission & Apelllary Services Charge							
per kWh	\$81,448	881,448	814,563 kWh	0.361	\$2,941	0 396 🛊	\$3,226
Distribution Charge							
Basio Charge							
Single Phase, per month	235	235	230 bill	\$17.55	\$4,037	\$18.70	\$4,301
Three Phase, per merah	200	200	207 bill	\$26.20	\$5,423	\$27.90	\$5,775
Load Size Charge			5.414	M- Ch		No Change	
≤15 kW	5.075	3.072	kW	No Charge	63.103		23.466
per kW for all kW in excess of 15 kW	2,871	2,871	2,666 kW kW	\$1.20 No Charge	\$3,199	\$1.30 No Charge	\$3,466
Demand Charge, the first 15 kW of demand	1.001	1,001	926 kW	\$3.97	\$3,676	\$4.22	\$3,908
Demand Charge, per kW for all kW in excess of 15 kW	2,568	2,568	2.379 kvar	50.00 €	\$1,427	60.00 é	\$1.427
Reactive Power Charge, per kvar Distribution Energy Charge, per kWh	2,363 881,448	881,448	814,563 kWh	2 342 ∉	\$19,077	2644 2	\$21,537
Exergy Charge - Schedule 200	011,100	001,410	017,007 & 010	2372 \$	417,017	2011	321221
1st 3,000 kWh, per kWh	626,231	626,231	578,291 kWh	2.655 €	\$15,354	3.107 ¢	\$17,968
All additional kWh, per kWh	255,217	255,217	236.272 kWh	1.971 €	\$4,657	2.306 €	\$5,448
Subtotal	881,448	831,448	814,563 kWh		\$59,791		\$67,056
Renewable Adjustment Clause, per kWh	881,448	881,448	814,563 kWh	0.000 ¢	\$9	0.000 #	62
Klamath Rate Reconciliation Surcharge, per kWh	881,448	881,448	814,563 kWh	0.000 #	\$9	0.000 \$	\$9
Schedule 80, per kWh	881,448	881,448	814,563 kWh	0.000 €	50	0.003	\$0
Subtotal					\$59,791		\$67,056
Schodule 201							
1st 3,000 kWh, per kWh	626,231	626,231	578,291 kWh	1.993 🖠	\$11,525	1.993	\$11,525
All additional kWh, per kWh	255,217	255,217	236,272 kWh	1.479	\$3,494	1.479 ¢	\$3,494
Total	881,448	881,448	814,563 kWh	0.000 0	\$74,810		\$82,075
						Change	\$7,265



PACIFIC POWER State of Oregon

Billing Determinants Actual 12 Months Ended June 30, 2009 Forecast 12 Months Ended December 31, 2011

	Actual 7/08-6.09	Normalized 7/08-6/09	Forecast 1/11 - 12/11	Pres	ant.	Prop	nead.
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
	-						
Schedule No. 28/728 - Composite Large General Service - (Secondary)							
Transmission & Anciliary Services Charge	5000010		6704363 1111	21.22	60 270 820	51.70	\$8,069,10
per kW Distribution Charge	6,831,949	6,831,949	6,724,252 kW	\$1.23	\$8,270,830	S1.20	35,009,10
Basic Charge							
Load Size ≤ 50 kW, per month	55,899	55,899	57,482 bill	\$14.00	\$804,748	\$15.00	\$862,23
Load Size 51-100 kW, per morah	41,817	41,817	42,926 bill	\$26.00	\$1,116,076	\$28.00	\$1,201,92
Lord Size 101-300 kW, per month	22,933	22,933	23,480 bill	\$62.00	\$1,455,760	\$67.00	\$1,573,16
Load Size > 300 kW, per month	485	485	495 bill	\$89.00	\$44,055	\$96.00	\$47.52
Load Size Charge ≤ 50 kW	2,145,983	2,145,983	2,113,664 kW	\$9,90	\$1,902,298	\$0.95	\$2,007,98
51-100 kW, per kW	2,911,099	2,911,099	2,865,684 kW	\$0.70	\$2,005,979	\$0.75	\$2,149,26
101-300 kW, per kW	3,434,695	3,434,095	3,377,900 kW	\$0.48	\$1,351,160	\$0.45	\$1,520,05
>300 kW, per kW	194,754	194,754	191,361 kW	\$0.30	\$57,403	\$0.30	\$57,40
Demand Charge, per kW	6,831,949	6,831,949	6,724,252 kW	\$2.63	\$17,684,783	\$3.31	\$22,257,27
Recetive Power Charge, per kvar	571,866	571,866	560,381 kvar	65.00 ¢	\$364,248	65.00 €	\$364,24
Distribution Energy Charge, per kWh	2,043,191,631	2,048,191,681	2,016,754,744 kWh	0 300 ¢	\$6,050,264	0.326 #	\$6,574,62
Energy Charge - Schedule 200	1 400 304 511	1.422.042.012	1 414 010 022 1.77	2644	£17.469.334	3.040 ¢	\$43,074,33
1st 20,000 kWh, per kWh All additional kWh, per kWh	1,455,364,810 592,826,871	1,439,049,810 586,168,561	1,416,918,832 kWh 577,181,460 kWh	2.644 ¢ 2.573 ¢	\$37,463,334 \$14,850,879	2 959	\$17,078,79
Subfotal	2,048,191,681	2,025,218,371	1,994,160,292 kWh	2373 \$	\$93,421,822	2727	\$106,837,92
senorali Resewable Adustment Clause, per kWh	2,048,191,681	2,025,218,371	1,994,100,292 kWh	0.000 ¢	\$0	0.000 €	\$100,037,52
Klamath Rate Reconciliation Surcharge, per kWh	2,048,191,681	2.025,218,371	1,994,100,292 kWh	0.000 ¢	\$0	0.000 ¢	s
Schedule 80, per kW	6,831,949	6,831,949	6,724,252 kW	\$0.00	\$0	\$0.00	Š
Sabtotal	· · · · · · · · · · · · · · · · · · ·				\$93,121,822		\$106,837,92
Schedule 201							
lst 20,000 kWh, per kWh	1,455,364,810	1,439,049,810	1,416,918,832 kWb	1.984	\$28,111,670	1.984 🛊	\$28,111,67
All additional kWh, per kWh	592,826,87	586,168,561	577,181,460 LWE	1.930 4	\$11,139,602	1.930 ¢	\$ 11,139,60
Total	2,048,191,681	2,025,218,371	1,994,100,292 kWh		\$132,673,094	Change	\$146,089,19: \$13,416,09:
Schednie No. 28/728 - Composite						·	
Large General Service - (Primary)							
Fransmission & Abelliary Services Charge						41.4-	****
per kW	64,381	64,381	63,011 kW	\$1.18	\$74,353	\$0.87	\$54,82
Distribution Charge							
Basic Charge Load Size < 40 kW per month	50	50	52 bill .	\$17.00	\$884	\$17.00	\$88
Load Size ≤ 50 kW, per month	50 174	50 173	52 bill . 173 bill	\$17.00 \$30.00	\$884 \$5,190	\$17.00 \$29.00	
	50 174 378	50 174 378	52 bill . 173 bill 379 bill	\$17.00 \$30.00 \$71.00	\$884 \$5,190 \$26,909	\$17.00 \$29.00 \$69.00	\$5,01
Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month	174	174	173 bili	\$30.00	\$5,190	\$29.00	\$5,01 \$26,15
Load Size ≤ 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size > 300 kW, per month Load Size Charga	174 378 40	174 378 40	173 bili 379 bili 41 bili	\$30.00 \$73.00 \$102.00	\$5,190 \$26,909 \$4,182	\$29.00 \$69.00 \$99.00	\$5,01 \$26,15 \$4,05
Load Size 5 90 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 3 00 kW, per month Load Size 3 400 kW, per month 5 50 kW	174 378 40 1,905	174 378 40 1,905	173 bili 379 bili 41 bili 1,875 kW	\$30.00 \$71.00 \$102.00 \$1.00	\$5,190 \$26,909 \$4,182 \$1,875	\$29.00 \$59.00 \$99.00 \$0.95	\$5,01 \$26,15 \$4,05 \$1,78
Lead Size ≤ 50 kW, per month Lead Size 51-100 kW, per month Lead Size 10-300 kW, per month Lead Size > 300 kW, per month Lead Size > 300 kW, per month Lead Size Charge ≤ 50 kW	174 378 40 1,905 12,283	174 378 40 1,905 12,283	173 bili 379 bili 41 bili 1,875 kW 11,970 kW	\$30.60 \$71.00 \$102.60 \$1.00 \$0.80	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576	\$29.00 \$69.00 \$99.00 \$0.95 \$0.80	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57
Load Size 5 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 3 300 kW, per month Load Size 5 300 kW, per month Load Size 50 kW 51-100 kW, per kW 101-300 kW, per kW	174 378 40 1,905 12,283 64,201	174 378 40 1,905 12,283 64,201	173 bdi 379 bdi 41 bdi 1,875 kW 11,970 kW 62,843 kW	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45	\$5,190 \$26,909 \$4,182 \$1,875 \$9,576 \$28,279	\$29.00 \$69.00 \$99.00 \$0.95 \$0.80 \$0.45	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27
Load Sive 5 50 kW, per month Load Sive 51-10 kW, per month Load Sive 101-300 kW, per month Load Sive 300 kW, per month Load Sive 3 00 kW, per month Load Sive 5 100 kW, per kW 51-100 kW, per kW 101-300 kW, per kW >300 kW, per kW	174 378 40 1,905 12,283 64,201 15,318	174 378 40 1,905 12,283 64,201 15,318	173 bili 379 bili 41 bili 1,875 kW 11,970 kW 62,843 kW 15,105 kW	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776	\$29.00 \$69.00 \$99.00 \$0.95 \$0.80 \$0.45 \$0.25	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77
Lead Size \$ 50 kW, per month Lead Size \$1-100 kW, per month Lead Size 10-300 kW, per month Lead Size > 300 kW, per month Lead Size > 300 kW, per month Lead Size > 100 kW, per month Size > 100 kW \$1-100 kW, per kW 101-300 kW, per kW 2300 kW, per kW Demand Charge, per kW	174 378 40 1,905 12,283 64,201 15,318 64,381	174 378 40 1,905 12,283 64,201 15,318 64,381	173 bil 379 bil 41 bil 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$28,279 \$3,776 \$195,334	\$29.00 \$59.00 \$99.00 \$0.95 \$0.80 \$0.45 \$9.25 \$3.37	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,34
Load Size 5 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 5 300 kW, per month Load Size 6 100 kW, per month Load Size 100 kW, per kW 51-100 kW, per kW >300 kW, per kW >month Charge, per kW Resoftive Power Charge, per kwar	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663	173 bill 379 bill 41 bill 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 \$	\$5,190 \$16,909 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438	\$29.00 \$59.00 \$99.00 \$0.95 \$0.80 \$0.45 \$0.25 \$3.37 \$60.00 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,34 \$17,43
Load Size 5 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 7 month Size 8 month Size 9 month Size 8 month Size 8 month Size 8 month Size 8 month Size 9 month Size 8 month Size 9 month Size	174 378 40 1,905 12,283 64,201 15,318 64,381	174 378 40 1,905 12,283 64,201 15,318 64,381	173 bil 379 bil 41 bil 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$28,279 \$3,776 \$195,334	\$29.00 \$59.00 \$99.00 \$0.95 \$0.80 \$0.45 \$9.25 \$3.37	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,34 \$17,43
Load Size 5 50 kW, per month Load Size 5 1100 kW, per month Load Size 101-300 kW, per month Load Size 3 300 kW, per month Load Size 5 300 kW, per month Load Size 6 100 kW, per month Load Size 50 kW 51-100 kW, per kW 51-100 kW, per kW >300 kW, per kW >300 kW, per kW Pormand Charge, per kW Reactive Power Charge, per kWr Reactive Power Charge, per kWh Emery Charge, Sebt dolle 202	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663	173 bill 379 bill 41 bill 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 \$	\$5,190 \$16,909 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438	\$29.00 \$59.00 \$99.00 \$0.95 \$0.80 \$0.45 \$0.25 \$3.37 \$60.00 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,34 \$17,43 \$5,67
Load Size 5 90 kW, per month Load Size 51-10 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 100 kW, per kW 51-100 kW, per kW 101-300 kW, per kW Demmd Charge, per kW Reactive Power Charge, per kw Dommd Charge, per kW Dommd Charge, per kW Dommd Charge, per kW	174 378 40 1,905 12,233 64,201 15,318 64,381 29,663 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755	173 bil 379 bil 41 bil 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kwar 17,726,857 kWh	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 \$ 0.039 \$	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438 \$6,913	\$29.00 \$59.00 \$99.00 \$0.95 \$0.89 \$0.45 \$0.25 \$3.37 \$0.00 \$ 0.032 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$3,77 \$212,34 \$17,43 \$5,67
Load Size 5 90 kW, per month Load Size 50 kW, per month Load Size 101-300 kW, per month Load Size 100-300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 1000 kW, per kW 51-100 kW, per kW 101-300 kW, per kW 2300 kW, per kW Demmad Charge, per kW Reactive Power Charge, per kwn Distribution Energy Charge, per kWh Pererre Charge - Schedulg 200 13t 20,000 kWh, per kWh All achdisonal kWh, per kWh	174 378 40 1,905 12,283 61,201 15,318 64,381 29,663 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755	173 bill 379 bill 41 bill 1,875 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,857 kWh	\$30.00 \$71.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 \$0.00 \$ \$0.039 \$ \$2.568 \$	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$28,279 \$3,776 \$195,334 \$17,438 \$6,913	\$29.00 \$99.00 \$99.00 \$0.95 \$0.85 \$0.45 \$0.25 \$3.37 \$9.00 \$ 0.032 \$ 2817 \$ 2.741 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$17,43 \$17,43 \$5,67 \$214,69
Load Size 5 50 kW, per month Load Size 51-100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 2 300 kW, per month Load Size 101-300 kW, per kW 51-100 kW, per kW 101-300 kW, per kW >300 kW, per kW Demmd Charge, per kW Reactive Power Charge, per kwn Distribution Energy Charge, per kWh Learer Charge - Schedul 202 13 20,000 kW, per kWh All additional kWh, per kWh Sebtofal Reacwablo Adjustment Clause, per kWh	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,984,178 18,108,755 18,108,755	173 bill 379 bill 41 bill 1,575 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,857 kWh 7,832,834 kWh 17,726,857 kWh	\$30.00 \$710.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 \$6 0.039 \$f 2.568 \$6 2.499 \$f	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$18,279 \$1,776 \$195,334 \$17,438 \$6,913 \$251,679 \$195,743 \$821,531	\$29.00 \$99.00 \$99.00 \$0.95 \$0.89 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.012 \$ \$2.741 \$ \$0.000 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,23 \$17,43 \$5,67 \$278,71 \$214,69 \$863,21
Load Size 5 50 kW, per month Load Size 5 10 LO kW, per month Load Size 10 L3 O kW, per month Load Size 2 300 kW, per month Load Size 5 300 kW, per month Load Size 50 kW 51-100 kW, per kW 51-100 kW, per kW 9300 kW, per kW Parmad Charge, per kW Reactive Power Charge, per kwar Distribution Energy Charge, per kWh Energy Charge, 50 kW Berk Wh Alf additional kWh, per kWh Alf additional kWh, per kWh Sebtofal Renovablo Adjustment Cluses, per kWh Charge Reconciliation Surcharge, per kWh	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,724,178 18,108,755 18,108,755 18,108,755	173 bil 379 bil 41 bil 1,815 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,877 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh	\$30.00 \$77.00 \$102.00 \$1.00 \$0.80 \$0.45 \$9.25 \$3.10 \$60.00 \$6 \$0.00 \$7 \$2.459 \$6 \$0.000 \$6 \$0.000 \$6	\$5,190 \$26,909 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438 \$5,913 \$251,079 \$195,743 \$824,531	\$29.00 \$99.00 \$99.00 \$0.95 \$0.95 \$0.95 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.00 \$ \$2.741 \$ \$0.00 \$ \$0.00 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$212,24 \$17,43 \$5,67 \$278,71 \$214,69 \$863,21 \$
Load Size 5 50 kW, per month Load Size 5 1100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 3 300 kW, per month Load Size 100 kW, per kW 51-100 kW, per kW 101-300 kW, per kW >300 kW, per kW >300 kW, per kW >300 kW, per kW >300 kW, per kW Reactive Power Charge, per kwn Distribution Energy Charge, per kwn Distribution Energy Charge, per kWh Genery Charge - Schedole 202 1st 20,000 kWh, per kWh Alit additional kWh, per kWh Bencouble Adjustment Clusse, per kWh Glemath Rate Reconciliation Surcherge, per kWh Schodule 80, per kWh Schodule 80, per kWh	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,984,178 18,108,755 18,108,755	173 bill 379 bill 41 bill 1,575 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,857 kWh 7,832,834 kWh 17,726,857 kWh	\$30.00 \$710.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 \$6 0.039 \$f 2.568 \$6 2.499 \$f	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$182,779 \$3,776 \$195,334 \$17,438 \$5,913 \$251,679 \$195,743 \$824,531 \$9	\$29.00 \$99.00 \$99.00 \$0.95 \$0.89 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.012 \$ \$2.741 \$ \$0.000 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$112,34 \$17,43 \$5,67 \$278,71 \$214,69 \$863,21 \$5
Lead Size 5 50 kW, per menth Lead Size 51-100 kW, per menth Lead Size 101-300 kW, per menth Lead Size 2 300 kW, per menth 101-300 kW, per kW 101-300 kW, per kWh 101-300 kW, pe	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,724,178 18,108,755 18,108,755 18,108,755	173 bil 379 bil 41 bil 1,815 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,877 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh	\$30.00 \$77.00 \$102.00 \$1.00 \$0.80 \$0.45 \$9.25 \$3.10 \$60.00 \$6 \$0.00 \$7 \$2.459 \$6 \$0.000 \$6 \$0.000 \$6	\$5,190 \$26,909 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438 \$5,913 \$251,079 \$195,743 \$824,531	\$29.00 \$99.00 \$99.00 \$0.95 \$0.95 \$0.95 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.00 \$ \$2.741 \$ \$0.00 \$ \$0.00 \$	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$3,77 \$112,34 \$17,43 \$5,67 \$278,71 \$214,69 \$863,21 \$5
Load Size 5 50 kW, per month Load Size 5 100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 100-300 kW, per month Load Size 5 300 kW, per month Load Size 100 kW, per kW 51-100 kW, per kW 51-100 kW, per kW 51-100 kW, per kW 500 kW, per kW Permad Charge, per kW Reactive Power Charge, per kWn Reactive Power Charge, per kWh Reactive Po	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,724,178 18,108,755 18,108,755 18,108,755	173 bil 379 bil 41 bil 1,815 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,877 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh	\$30.00 \$77.00 \$102.00 \$1.00 \$0.80 \$0.45 \$9.25 \$3.10 \$60.00 \$6 \$0.00 \$7 \$2.499 \$6 \$0.000 \$6 \$0.000 \$6 \$0.000 \$6	\$5,190 \$26,909 \$4,182 \$1,875 \$9,576 \$182,279 \$3,776 \$195,334 \$17,438 \$6,913 \$251,079 \$395,743 \$824,531 \$9 \$9 \$9 \$9	\$29.00 \$99.00 \$99.00 \$0.95 \$0.95 \$0.85 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.00 \$ \$2.741 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$	\$5,01 \$26,15 \$4,05 \$1,28 \$9,57 \$28,27 \$3,77 \$212,34 \$17,43 \$5,67 \$278,71 \$214,69 \$863,21 \$563,21
Load Size 5 50 kW, per month Load Size 5 1-100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 5 300 kW, per month Load Size 5 300 kW 51-100 kW, per kW 51-100 kW, per kW 51-100 kW, per kW >300 kW, per kW >300 kW, per kW Demnd Charge, per kvar Distribution Energy Charge, per kvar Distribution Energy Charge, per kWh Energy Charge, per kWh All additional kWh, per kWh All additional kWh, per kWh Kennath Rate Reconsiliation Surcharge, per kWh Sabotal Renewable Adjustment Chasse, per kWh Sabotal Sabotale 80, per kW Sabotal Sabotale 80, per kWh Sabotale 81, per kWh	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,584,178 18,108,755 18,108,755 64,381	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,284,178 18,108,755 18,108,755 18,108,755 64,381	173 bill 379 bill 41 bill 1,375 kW 11,970 kW 62,831 kW 15,105 kW 63,011 kW 29,664 kwar 17,726,857 kWh 7,832,834 kWh 17,726,857 kWh 17,726,857 kWh 63,011 kW	\$30.00 \$710.00 \$102.00 \$1.00 \$0.80 \$0.45 \$0.25 \$3.10 60.00 ¢ 0.039 ¢ 2.568 ¢ 2.499 ¢ 0.000 ¢ 9.000 ¢	\$5,190 \$26,969 \$4,182 \$1,875 \$9,576 \$18,279 \$3,776 \$195,334 \$17,438 \$5,913 \$251,679 \$195,743 \$824,531 \$9 \$9 \$9	\$29.00 \$99.00 \$99.00 \$99.00 \$0.95 \$0.89 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.032 \$ \$2.741 \$ \$0.00 \$ \$0	\$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$28,27 \$17,43
Load Size 5 50 kW, per month Load Size 5 1100 kW, per month Load Size 101-300 kW, per month Load Size 2 300 kW, per month Load Size 3 300 kW, per month Load Size 5 300 kW, per month Load Size 6 100 kW, per month Load Size 7 100 kW, per month Load Size 7 100 kW, per month Load Size 7 100 kW, per kW 51-100 kW, per kW 51-100 kW, per kW 50-100 kW, per kW Pormand Charge, per kWr Reactive Power Charge, per kWn Schotal Reactive Reactive Reactive Reactive Reactive Reactive Power Reactive Reactive Reactive Power Reactive Rea	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,168,755 10,124,577 7,584,178 18,168,755 18,108,755 18,108,755	174 378 40 1,905 12,283 64,201 15,318 64,381 29,663 18,108,755 10,124,577 7,724,178 18,108,755 18,108,755 18,108,755	173 bil 379 bil 41 bil 1,815 kW 11,970 kW 62,843 kW 15,105 kW 63,011 kW 29,664 kvar 17,726,877 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh 17,726,857 kWh	\$30.00 \$77.00 \$102.00 \$1.00 \$0.80 \$0.45 \$9.25 \$3.10 \$60.00 \$6 \$0.00 \$7 \$2.499 \$6 \$0.000 \$6 \$0.000 \$6 \$0.000 \$6	\$5,190 \$26,909 \$4,182 \$1,875 \$9,576 \$182,279 \$3,776 \$195,334 \$17,438 \$6,913 \$251,079 \$395,743 \$824,531 \$9 \$9 \$9 \$9	\$29.00 \$99.00 \$99.00 \$0.95 \$0.95 \$0.85 \$0.45 \$0.25 \$3.37 \$0.00 \$ \$0.00 \$ \$2.741 \$ \$0.00 \$ \$0.00 \$ \$0.00 \$	\$58 \$5,01 \$26,15 \$4,05 \$1,78 \$9,57 \$12,27 \$1,743 \$17,43 \$5,67 \$212,469 \$63,21 \$63,21 \$190,655 \$146,685 \$146,885

Translation & Assellium Services Charge 1,500 3,561,245 3,671,345 3,		Actual 7/08-6:09	Normalized 7/08-6/99	Forecast 1/11 - 11/11	Pres		Proposed		
Large General Service - (Secondary) Tanasalasin & Asediber, Service (Charge park W 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 14,54	Schedule	Units	Units	Units	Price	Dollars	Price	Dollars	
Large General Service - (Secondary) Tanasalasin & Asediber, Service (Charge park W 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 13,551,245 14,54	Sakadata Na 197130 - Campasita								
Park	Large General Service - (Secondary)								
Park	Truncation & Anathors Services Charge								
Define Company 197		3 563 245	3 563 245	3.607.345 kW	\$1.42	\$5 127 430	\$1.34	\$4,833,842	
Bais Clarge		2,202,213	3,703,515	v,001,010 211	*****	40,122,100	4	- 1,000,000	
Load Size 2001W, per mench 197 197 196 bil \$13100 \$12,448 \$385.0 \$732. Load Size 2001W, per mench 6,979 6,979 6,950 bil \$13100 \$131,441 \$11150 \$2271. Load Size Chapter 197 199 6,950 bil \$13100 \$120,145 \$31100 \$2291.7 Load Size Chapter 197 190 190 190 190 190 190 190 190 190 190									
Load Size 2010 MW, per memb		107	107	106 501	\$173.00	\$72.948	\$385.00	575 29	
Load Size Cutops									
Load Size Charge		•		-,					
2000W		0,517	0,777	0,050 15.11	\$255.00	42,032,430	\$301.00	32,075,77	
2013-050-W, per kW		tanas	14.041	14344 FW	No Charge		No Chanse		
2-300 Wky per WW						928 2702		\$101339	
Demand Clarge, per kW									
Reactive Force Charge, per Nava 691,899 691,999 691,990 691,994 501,994							*		
Damad Clarge, per kW		071,007	071,007	051,104 FJT	05.05 ¥	3447,203	05.00 \$	3417,20	
187,200,00 W/h, per Wh 193,703,431 193,703,431 196,457,339 Wh 2.500 f \$1,251,555 2.950 f \$57,754 1958,5454,558 1,658,5454,555 1,657,355,008 Wh 2.500 f \$1,257,754 1,262,1265,59 1,262,1263,09 1,283,793,347 Wh 0.000 f \$0 0.000 f \$1,252,555 1,262,1263,59 1,262,1263,09 1,283,793,347 Wh 0.000 f \$0 0.000 f \$1,252,555 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh 0.000 f \$0 0.000 f \$1,252,555 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh 0.000 f \$0 0.000 f \$1,252,555 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$0 0.000 f \$1,252,555 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$0 0.000 f \$1,252,555 1,262,000 W/h, per Wh 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$0 0.000 f \$1,252,555 1,262,000 W/h, per Wh 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$1,252,555 1,262,000 W/h, per Wh 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$1,252,555 1,262,000 W/h, per Wh 1,262,1263,09 1,262,1263,09 1,283,793,347 Wh \$0.000 f \$1,252,555 1,262,1263,09 1,262,1263,09 1,262,1263,00 Wh \$0.000 f \$1,252,555 1,262,1263,09 1,262,1263,00 Wh \$0.000 f \$1,252,555 1,262,1263,00 1,262,1263,00 Wh \$0.000 f \$1,252,555 1,262,1263,00 Wh \$0.000 f \$1,252		2 542 245	2562716	2462246 240	£1.60	52 607 215	61.75	£1 500 59	
All additional Living, per LWb 1,068,564,688 1,068,584,688 1,068,198,08									
					2 200 \$		2.339 C		
Charuck fave Reconcilation Sucharge, per kWb 1,262,288,689									
Schedule S0, per kW 3,563,245 3,563,245 3,697,345 kW 50,00 50 50 50 50 50 50 50 50 50 50 50 50 5									
Schodal Schoda								\$	
193,703,431 193,703,431 193,703,431 195,457,339 kWh 2.188 ¢ \$4,298,487 2.188 ¢ \$4	ichedule 80, per kW	3,563,245	3,563,245	3,607,345 kW	\$0.00		\$9.00		
1st 20,000 kWh, per kWh	Subfotal					\$\$4,576,794		\$61,525,67	
All additional kWh, per kWh	Schedule 201								
Sebelatic No. 39739 - Composite	1st 20,000 kWh, per kWh	193,703,431	193,703,431	196,457,339 kWh				\$4,298,48	
Charge \$6,948,8	All additional kWh, per kWh	1,068,561,658	1,068,564,658	1,687,336,008 kWh	1.897 ¢	\$20,626,764	1.897 €	\$20,626,76	
Paramission & Anciliary Services Charge Paramission & Anciliary Services	Total .	1,262,268,089	1,262,268,089	1,283,793,347 kWh		\$79,502,045	•	\$86,450,92	
Per kW 197,645 297,645 391,758 kW 51,27 5383,233 \$1,32 \$398,35 Dirithelion Charge	Schedule No. 30/130 - Composite Large General Service - (Primary)								
Basic Charge Basic Charge Parad Charge Parad Size 200 kW, per mosth Parad Charge Parad Size 200 kW, per mosth Parad Charge Parad Size 200 kW, per mosth Parad Size 200 kW, per mosth Parad Size 200 kW, per mosth Parad Charge Parad Size 200 kW, per mosth Parad Charge Parad Size 200 kW, per mosth Parad Charge Parad Size Charge Parad Size Charge Parad Charge Pa	Transmission & Anciliary Services Charge								
Basic Charge Load Size ≤ 200 kW, per meeth 9 9 9 bill 5337.00 53,041 5367.60 53,312 Load Size ≤ 201-300 kW, per meeth 106 106 106 bill 5107.00 511,316 5117.00 512,3734 Load Size ≥ 300 kW, per meeth 544 544 538 bill 5277.00 5148,599 5303.60 5162,9744 Load Size ≥ 300 kW, per meeth 544 544 538 bill 5277.00 5148,599 5303.60 5162,9744 Load Size ≥ 200 kW 106 106 109 kW No Charge ≤ 200 kW 27,146 27,146 27,146 27,800 kW 51,15 531,970 ≥ 31,15 531,970 51,25 534,77 ≥ 300 kW, per kW 27,146 27,146 27,800 kW 51,15 531,970 ≥ 31,000 kW, per kW 27,146 27,146 313,625 337,932 kW 50,60 5102,759 50,65 5219,65 Demand Charge, per kW 27,645 27,645 301,738 kW 52,62 579,666 533 51,022,96 Demand Charge, per kW 27,645 27,645 301,738 kW 51,60 5301,738 51,25 Demand Charge, per kW 27,645 27,645 301,738 kW 51,60 5301,738 51,25 Demand Charge, per kW 12,671,077 12,671,077 12,855,779 kWh 2,83 f 307,073 2,892 f 307,268 All additional kWh, per kWh 10,0367,799 100,357,799 102,282,911 kWh 0,000 f 30 500 f 32,343 Subtotal 54,135,871 54,809,66 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60 Bat 20,000 kWh, per kWh 12,671,077 12,671,077 12,855,779 kWh 2,131 f 2,174,60		297,645	297,645	301,758 kW	\$1.27	\$383,233	\$1.32	\$398,321	
Load Size 2 200 kW, per month 9 9 9 bill 5337.00 53,041 3457.00 53,1412 Load Size 2 300 kW, per month 106 106 106 bill 5107.00 511,316 5117.00 Load Size 2 300 kW, per month 544 544 548 548 5277.00 5148,599 5303.60 512,3734 Load Size Charge									
Load Size 201-300 LW, per month 106 106 106 106 101 5107.00 511,316 5117.60 512,3734 Load Size > 300 LW, per month 544 544 538 517 5777.00 5145,999 5303.00 5162,9744 Load Size > 400 LW, per month 544 544 538 517 5777.00 Load Size > 510 LW, per month 544 544 538 517 5777.00 Load Size > 510 LW, per month 544 544 538 517 51077.00 Load Size > 61 Load Size >									
Load Size > 300 kW, per month		·							
Load Size Charge 200 kW 106 106 107 kW No Charge No Charge 200 kW 201 kW 271,46 271,47									
\$201 W		544	544	538 ₺⊞	\$277.00	\$148,989	\$303.60	\$162,974.0	
201-360 kW, per kW 27,146 27,146 27,146 17,800 kW \$1.15 \$31,970 \$1.25 \$34,77 \$30,6W, per kW 333,625 333,635 337,932 kW 96.60 \$500,739 \$0.65 \$121,65 \$211,65 \$20,000 kW, per kW 27,645 297,645 301,738 kW \$2.62 \$796,666 \$3.39 \$1,027,89 \$21,470 \$60.00									
>300 kW, per kW 333,625 333,625 337,932 kW 90.60 \$100,759 9.665 \$219,65	≤ 200 kW								
Demand Charge, per kW 197,645 297,645 301,758 kW \$2.62 \$790,666 \$3.39 \$1,022,96 \$2.14,70 \$6.00 \$6.00 \$2.14,70 \$6.00 \$6									
Reactive Power Charge, per lever 36,061 36,061 35,783 ker 60.00 f \$21,470 60.00 f \$21,470 kers 1,000 kers 1,00	>300 kW, per kW								
Derrar Charge - Schedule 209	Demand Charge, per kW	297,645	297,645			\$790,606			
Dermand Charge, per kW 297,645 297,645 301,738 kW \$1.00 \$301,738 \$1.25 \$317,15 Ist 20,050 kWh, per kWh 12,671,077 12,671,077 12,885,979 kWh 2,383 g \$367,073 2,892 g \$332,66 All & & Alfine Alfine All the Management Chause, per kWh 100,367,799 100,357,799 102,282,911 kWh 0,000 g \$30 0,000 g \$30 All & & Alfine Alfine Algorithms Surcharge, per kWh 100,367,799 100,357,799 100,282,911 kWh 0,000 g \$30 0,000 g \$30 All & Alfine Algorithms Surcharge, per kWh 100,367,799 100,357,799 100,282,911 kWh 0,000 g \$30 0,000 g \$30 All the Management Chause, per kWh 12,71,677 12,817,797 100,282,911 kWh 0,000 g \$30 0,000 g \$30 All additional kWh, per kWh 12,671,077 12,671,077 12,885,979 kWh 2,131 g \$324,660 All additional kWh, per kWh 87,666,722 87,686,722 83,386,932 kWh 1842 g \$1,646,691 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,799 100,387,911 kWh 1842 g \$1,646,691 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,799 100,367,999 100,382,911 kWh 1842 g \$1,646,691 All additional kWh, per kWh 100,367,999 100,382,911 kWh 100,382,911 kWh 100,382,911 kWh 100,382,911 kWh 100,38	Reactive Power Charge, per kvzr	36,061	36,061	35,783 kvzr	60.00 €	\$21,470	60.00 €	\$21,47	
Feb 12,671,077 12,671,077 12,855,979 kWh 2.383 f \$367,073 2.892 f \$312,66 All aktional kWh, per kWh 87,686,722 87,686,722 89,386,932 kWh 2.163 f \$1,933,556 2.500 f \$52,234,93 All aktional kWh, per kWh 100,367,799 100,367,799 102,282,911 kWh 0.000 f \$4,135,871 \$1,800,66 Character Reconsiliation Surcharge, per kWh 100,367,799 100,367,799 102,282,911 kWh 0.000 f \$0 0.000 f \$0 Character Reconsiliation Surcharge, per kWh 120,667,799 100,367,799 102,282,911 kWh 0.000 f \$0 0.000 f \$0 Character Reconsiliation Surcharge, per kWh 120,667,799 100,367,799 102,282,911 kWh 0.000 f \$0 0.000 f \$0 Character Reconsiliation Surcharge, per kWh 297,645 297,645 301,758 kW \$0.00 \$0 \$0 Statistical Surcharge Reconsiliation Surcharge, per kWh 12,671,077 12,671,077 12,885,979 kWh 2.131 f \$174,600 2.131 f \$274,66 All aktional kWh, per kWh \$87,696,722 89,396,932 kWh 1.842 f \$1,646,691 1.842 f \$1,646,691 Statistical Surcharge Reconsiliation Surcharge Reconsiliation Surcharge Reconsiliation Surcharge, per kWh 10,367,799 100,367,799 100,382,911 kWh \$56,077,62 \$6,631,631 Character Reconsiliation Surcharge, per kWh 10,367,799 100,367,799 100,382,911 kWh \$6,007,62 \$6,631,631 \$6,646,691 \$	bergy Charge - Schedule 200								
All additional kWh, per kWh 87,696,722 87,696,722 89,396,992 kWh 2463 \$ \$1,933,656 2500 \$ \$22,34,92 \$ \$9,306,992 kWh 2463 \$ \$1,933,656 2500 \$ \$22,34,92 \$ \$9,306,992 kWh 2463 \$ \$1,933,656 2500 \$ \$22,34,92 \$ \$9,306,992 kWh 247,006,709 100,367,799 102,382,911 kWh 247,006 \$ \$0,000 \$ \$0,000 \$ \$0,000 \$ \$ \$0,000 \$ \$ \$0,000 \$ \$ \$ \$	Demand Charge, per kW	297,645	297,645	301,758 kW	\$1.60	\$301,758		\$377,19	
babtat 10,367,799 100,367,799 102,282,911 kWh 0.000 f 54,135,871 \$4,80,66 crewable Adjustment Clause, per kWh 10,3167,799 100,357,799 102,282,911 kWh 0.000 f 50 0.000 f 51,135,871 54,80,66 crewable Adjustment Clause, per kWh 10,3167,799 100,357,799 102,282,911 kWh 0.000 f 50 0.000 f 51,135,871 chedule 80, per kW 297,645 297,645 297,645 301,758 kW 50,00 50 59,00 51,135,871 54,800,66 chedule 80, per kW 54,135,871 54,800,66 chedule 80, per kWh 12,611,077 12,855,979 kWh 2,131 f 5274,600 2,131 f 5274,600 chedule 80, per kWh 12,611,077 12,855,979 kWh 2,131 f 5274,600 2,131 f 5274,600 chedule 80, per kWh 12,611,077 12,611,077 12,855,979 kWh 1,812 f 51,646,691 1,842	1st 20,060 kWh, per kWh	12,671,077		12,885,979 kWh	2.383 🛊			\$372,66	
Recentable Adjustment Clause, per kWh 103,167,799 100,357,799 102,282,911 kWh 0,000 f 50 0,000 f 1	All additional kWh, per kWh	87,696,722	87,696,722	89,3%,932 kWh	2.363 €	\$1,933,656	2 500 €	\$2,234,92	
Herrath Rate Reconstitution Surcharge, per kWh 160,367,799 100,367,799 102,282,911 kWh 0,000 f 50 0,000 f 50 50 50 50 50 50 50	ubtofa!	100,367,799	100,367,799	102,282,911 kWh		\$4,135,871	•	\$1,860,60	
Harrath Rate Reconsiliation Surcharge, per kWh 10,367,799 103,367,799 102,282,911 kWh 0,000 f 50 0,000 f 50	enewable Adjustment Clause, per kWh	100,367,799	100,357,799	102,282,911 kWh	0.000 ¢	\$0	0.000 #	\$	
checkde 80, perk W 197,645 297,645 301,758 kW 90.00 50 90.00 5 abrotal \$4,135,871 \$4,260,66 \$4,135,871 \$4,800,66 \$4,800,66 \$4,135,871 \$4,800,66					9.000	\$0	0.000	\$	
sebtotal \$4,856,60 cheduk 201 182,200 kWn, per kWn 12,671,077 12,885,979 kWn 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$1,646,691 1.842 f \$1,646,691								\$4	
chedule 201 12,671,077 12,671,077 12,885,979 kWh 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$274,600 2.131 f \$1,646,691 1.842 f \$1,646,691						\$4,135,871		\$4,860,60	
1st 20,000 kWh, per kWh 12,671,077 12,671,077 12,885,979 kWh 2.131 f \$274,60 2.131 f \$274,60 All a&Litsionel kWh, per kWh 87,696,722 87,696,722 89,396,932 kWh 1.842 f \$1,646,691 1.842 f \$1,646,691 Folat 100,367,799 100,367,799 100,367,999 102,82,911 kWh \$6,037,162 \$6,037,162						• .,,		.,,	
All additional kWh, per kWh 87,696,722 87,696,722 89,396,932 kWh 1.842 t \$1,646,691 1.842 t \$1,646,691 total 109,367,739 100,367,799 102,282,911 kWh \$6,037,162 \$6,037,162 \$6,781,65		12.671.077	12 671 077	12 885 979 LUS	2 131 -	\$274.600	2 131 /	\$274.60	
ota) 109,367,799 100,367,799 102,282,911 kWb \$6,057,162 \$6,781,85									
		\$					*.5-2		
	UIAI	10,730,133	100,301,733	102,202,711 KWB	3	30,037,102	Ch	\$724,72	

	Actual 7/08-6/09	Normalized 7/08-6/09	Forceast 1/11 - 12/11	Present		Proposed	
Schednie	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 33							
Klamath Irrigation and Drainage Pumping							
Total Customers	2,185	2,185	2,056				
Monthly Bills	9,691	9,691	9,117				
Charges							
On-Project (Rate Code 40)	55,791,668	55,791,668	68,041,966 kWh	3.902 ¢	\$2,654,998	3.998 ≥	\$2,720,318
Off-Project (Rate Code 35)	45,760,549	45,760,549	55,803,292 kWh	4.152 ¢	\$2,317,160	4.254 €	\$2,374,685
U.S. Government (Rate Code 33TX)	2,959,045	2,959,045	3,608,769 kWh				
U.S. Gov - On Peak	1,178,893	1,178,893	1,437,745 LWb	3.708	\$53,312	3.799	\$54,620
U.S. Gov - Off Peak	1,780,152	1,780,152	2,171,024 kWh	3.055	\$66,325	3.055 €	\$66,325
Minimum Charges On-Project					\$220,617		\$220,617
Minimum Charges Off-Project					\$14,346		\$14,346
Subtotal	104,511,262	104,511,262	127,459,027 kWh		\$5,326,757		\$5,450,310
Renewable Adjustment Clause, por kWh	104,511,262	104,511,262	127,459,027 IWh	0.000	\$0	0.000 €	\$0
Total	104,511,262	104,511,262	127,459,027 kWh		\$5,326,757		\$5,450,310
Note: Rates reflect estimated rate changes through 2010.			,			Change	\$123,553

PACIFIC POWER

	Actual 7/08-6/09	Normalized 7/68-6:09	Forecast 1/11 - 12/11	Pres		Prop	
Schedule	Unita	Units	Uefts	Price -	Dollars	Price	Dollars
Schedule No. 41/741 Agricultural Pumping Service (Secondary)							
Transmission & Ancillary Sorvices Charge							
perkWh	133,922,580	133,922,580	148,416,639 kWh	0.436 ∉	\$647,097	0.324 ≠	\$480,87
Distribution Charge Basic Charge							
Load Size ≤ 50 kW, or Single Phase Any Size	5,684	5,684	5,723 bilt	No Charge		No Charge	
Three Phase Load Size 51 - 300 kW, per month	467	467	470 621	\$370.00	\$173,900	\$360.00	\$169,20
Three Phase Load Size > 300 kW, per month	14	14	14 b:11	\$1,460.00	\$20,440	\$1,400.00	\$19,60
Total Customers	6,165	6,165	6,207 ਨੇਜ਼				
Mosahiy Bills Load Sire Cherge	32,412	32,412	32,633				
Single Phase Any Size, Three Phase ≤ 50 kW	73,254	73,254	85,182 kW	\$18.00	\$1,461,276	\$17.00	\$1,360,09
Three Phase 51-300 kW, per kW	39,442	39,442	43,711 kW	00.112	\$480,821	\$11.00	\$480,83
Three Phase > 300 kW, kW	6,969	6,969	7,723 kW	\$7.00	\$54.061	\$7.00	\$54,00
Single Phase, Munimum Charge	843	843	849 1578	\$50,60	\$50,940	\$60.00	\$50,9
Three Phase, Minimum Charge	1,133	1,133	1,141 होत	\$110.00	\$125,510	\$105,00	\$119,8
Distribution Energy Charge, per kWh	133,922,580	133,922,580	148,416,639 kWh	4.196 #	\$6,227,562	4.168 ∉	\$6,186,0
Resetive Power Charge, per lavar Energy Charge - Schedule 200	27,782	27,782	30,789 kvar	65.00 €	\$20,013	65.00 ¢	\$20,0
Winter, 1st 100 kWh/kW, per kWh	1,368,030	1,368,030	1,516,088 kWh	3.780 €	\$57,308	4.206 £	\$63,76
Winter, All additional kWh, per kWh	1,142,726	1,142,726	1,266,400 kWh	2 576 €	\$32,622	2.867	\$36,30
Summer, All kWh, per kWh	131,411,824	131,411,824	145,634,151 kWh	2.576 t	\$3,751,536	2 867 €	\$4,175,33
Subtotal	133,922,580	133,922,580	148,416,639 EWh		\$13,103,686		\$13,236,8
Renewable Adjustment Clause, per kWh	133,922,580	133,922,580	148,416,639 kWh	0.000 ¢	\$0	0.000 ¢	\$
Klamath Rate Recognitiation Surcharge, per kWh	133,922,580	133,922,5\$0	148,416,639 kWh	0.000 ¢	\$0	0.000 ≉	5
Schedule 80, per kWh	133,922,580	133,922,580	148,416,639 kWh	0.000 ¢	\$0	0.000	
Subtotal Schedule 201					\$13,103,686		\$13,236,81
Winter, 1st 100 kWh/kW, per kWh	1,368,030	1,368,030	1,516,088 kWh	2.836 #	\$42,9%	2.836 ∉	\$12,99
Wirder, All additional kWh, per kWh	1,142,726	1,142,726	1,266,400 kWh	1.932 ¢	\$24,467	1.932 ∉	\$24,46
Summer, All kWh, per kWh	131,411,824	131,411,824	145,634,151 kWh	1.932	\$2,813,652	1.932 €	\$2,813,65
Total	133,922,580	133,922,580	148,416,639 kWh		\$15,984,201		\$16,117,93
						Change	\$133,73
Schedule No. 41/741 Agricultural Pumplug Service (Primaty)							
B							
Iranamission & Apolilary Services Charge		****					
Transımlısıdın & Ancilları Servkes Charee parkWh	634,842	634,842	703,549 kWh	0.422 ⋠	\$2,969	0.314 ¢	\$2,20
Transmission & Aprillary Strykes Charge per kWh Distribution Charge	634,842	634,842	703,549 kWh	0.422 /	\$2,969	0314 ¢	\$2,20
Trahamisskon & Aprillary Stryket Charge per kWh Distribution Charge Basio Charge	•			•	\$2,969		\$2,20
Transmission & Aprillary Strykes Charge per kWh Distribution Charge	634,842 3 0	634,842 3 0	703,549 kWh 3 bal 0 bal	0.422 <i>f</i> No Charge \$360.60	\$2,969 \$0	0.314 ¢ No Charge \$350.00	
Transmission & Aprillary Services Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size 5 500 kW, per month	3	3	3 ЫЛ	No Charge		No Charge	s
Transmission & Ancillars Services Charge per kWh Distribution Charge Basio Charge Load Size 5 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per morth Three Phase Load Size > 300 kW, per month Total Customers	3 0 1 4	3 0 1	3 bal 0 bal 1 bal 4 bal	No Charge \$360.00	\$0	No Charge \$350.00	s
Transmission & Aprillary Services Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size > 300 kW, per month Total Customers Monthly Bills	3 0 1	3 0 1	3 bal 0 b <u>al</u> 1 bal	No Charge \$360.00	\$0	No Charge \$350.00	s
Transmission & Aprillary Stryket Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Tree Phase Load Size 51 - 300 kW, per much Three Phase Load Size > 300 kW, per month Total Custemers Monthly Bills Load Size Charge	3 0 1 4 33	3 0 1 4 33	3 bal 0 bal 1 bal 4 bill 33	No Charge \$360.60 \$1,420.00	\$0 \$1,420	No Charge \$350.00 \$1,360.00	\$ \$1,36
Transmission & Ancillars Services Charge per kWh Distribution Charge Basio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per morth Three Phase Load Size > 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW	3 0 1 4 33	3 0 1 4 33	3 bal 0 bal 1 bal 4 bal 33	No Charge \$360.00 \$1,420.00	\$0 \$1,420 \$306	No Charge \$350.00 \$1,360.00	\$ \$1,36 \$30
Transmission & Aprillary Struker Charge per kWh Distribution Charge Bissio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size > 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 1-300 kW, per kW	3 0 1 4 33	3 0 1 4 33	3 bal 0 bal 1 bal 4 bal 33 18 kw 0 kw	No Charge \$360,60 \$1,420,00 \$17.00 \$11.00	\$0 \$1,420 \$306 \$0	No Charge \$350.00 \$1,360.00 \$17,00 \$11.00	\$ \$1,36 \$30 \$
Transmission & Ancillary Stryket Charge per kWh Distribution Charge Basic Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase 51-300 kW, per kW Three Phase > 300 kW, kW	3 0 1 4 33	3 0 1 4 33	3 bal 0 bal 1 bal 4 bal 33	No Charge \$360.00 \$1,420.00	\$0 \$1,420 \$396 \$9 \$4,753	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$77.00	\$ \$1,36 \$30 \$ \$4,75
Transmission & Aprillary Stryker Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size > 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 1-300 kW, per kW Three Phase > 300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge	3 0 1 4 33 16 0 613	3 0 1 4 33 16 0 613 0	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill	No Charge \$360.00 \$1,420.00 \$17.00 \$11.00 \$7.00 \$60.00 \$105.00	\$0 \$1,420 \$306 \$0	No Charge \$350.00 \$1,360.00 \$17,00 \$11.00	\$1,36 \$1,36 \$30 \$ \$4,75 \$
Transmission & Ancillars Struket Charge per kWh Distribution Charge Basic Charge Load Size ≤ 50 kW, or Single Phase Amy Size Three Phase Load Size 51 - 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Amy Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase 51-300 kW, per kW Three Phase 53-300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWh	3 0 1 4 33 16 0 613 0 1	3 0 1 4 33 16 0 613 0 1 634,842	3 bil 0 bil 1 bil 4 bil 33 18 kW 0 kW 679 kW 0 bil 1 bill 703,549 kWb	No Charge \$460.00 \$1,420.00 \$11.00 \$11.00 \$7.00 \$60.00 \$105.00 \$40.05 \$	\$0 \$1,420 \$306 \$9 \$4,753 \$9 \$105 \$28,599	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$7.00 \$60.00 \$10.00 4.037 }	\$1,36 \$1,36 \$30 \$4,75 \$10 \$28,40
Transmission & Aprillary Struker Chorge per kWh Distribution Charge Basio Charge Basio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, kW Three Phase 5-300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWh Receptive Power Charge, per kwh	3 0 1 4 33 16 0 613	3 0 1 4 33 16 0 613 0	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill	No Charge \$360.00 \$1,420.00 \$17.00 \$11.00 \$7.00 \$60.00 \$105.00	\$0 \$1,420 \$396 \$9 \$4,753 \$9 \$105	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$7.00 \$60.00 \$160.00	\$1,36 \$1,36 \$30 \$4,75 \$10 \$28,40
Iranamission & Abeillary Services Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase 51-300 kW, kW Single Phase, Miniman Charge Three Phase, Miniman Charge Distribution Energy Charge, per kWn Reactive Power Charge, per kWn There Phase - Sheduke 1600	3 0 1 4 33 16 60 613 0 1 634,842 t,561	3 0 1 4 33 16 6 6 6 1 6 3 1 6 3 1 6 3 8 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWb 1,730 kvar	No Charge \$360.00 \$1,420.00 \$17.00 \$11.00 \$77.00 \$60.00 \$105.00 \$4065 \$60.00 \$	\$306 \$1,420 \$306 \$9 \$4,733 \$9 \$105 \$28,599 \$1,038	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$77.00 \$60.00 \$160.00 \$4.037 \$60.00 \$60.00 \$	\$ \$1,36 \$30,36 \$3,75 \$4,75 \$100 \$28,40 \$1,03
Iranamission & Ancillary Services Charge per kWh Distribution Charge Basio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size > 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase > 300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWn Reactive Power Charge, per kWn Peterry Charge - Schedule 200 Water, 1st 100 kWn&W, per kW	3 0 1 4 33 16 0 613 0 1 634,842 1,561	3 0 1 4 33 16 0 613 0 1 634,842 1,561	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWa 1,739 kvar	No Charge \$360.00 \$1,420.00 \$11,00 \$11,00 \$11,00 \$7,00 \$60,00 \$105.00 \$4065 \$ 60,60 \$	\$1,420 \$1,420 \$306 \$9 \$4,753 \$0 \$105 \$28,599 \$1,038	No Charge \$350.00 \$1,360.00 \$11,00 \$11,00 \$11,00 \$40,00 \$10,00 \$40,00 \$10,00 \$4	\$30 \$30 \$30 \$4,75 \$10 \$28,40 \$1,03
Iraumission & Aprillary Services Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size ≤ 130 kW, per month Three Phase Load Size ≤ 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase ≥ 1300 kW, kW Three Phase ≥ 1300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWh Recedite Power Charge, per kWh Ritter, All additional kWh, per kWh	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,185	3 0 1 4 33 16 6 6 6 6 1 6 3 1 6 3 4,842 1,561 9,186 5 2,816	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWh 1,730 kvar 10,180 kWh 58,532 kWh	No Charge \$360.00 \$1,420.00 \$11,00 \$11,00 \$7,00 \$60,00 \$105.00 \$60,50 \$6	\$0 \$1,420 \$306 \$9 \$4,753 \$0 \$105 \$28,599 \$1,038 \$373 \$1,461	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$7.00 \$60.00 \$100.00 4.037 \$ 60.60 \$ 4.073 \$ 2.777 \$	\$30 \$31,36 \$30 \$4,75 \$1,03 \$28,40 \$1,03 \$41 \$41 \$41,62
Iranamission & Ancillary Services Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Total Customers Morthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase 51-300 kW, kW Single Phase, Miniman Charge Three Phase, Miniman Charge Distribution Energy Charge, per kWn Reactive Power Charge, per kWn Reactive Power Charge, per kWn Reactive Power Charge, per kWn Miniman Charge Winter, All additional kWh, per kWh Simman, All kWh, per kWh Simman, All kWh, per kWh	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,185 51,816	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWa 1,730 kvar 10,180 kWh 58,532 kWh	No Charge \$360.00 \$1,420.00 \$11,00 \$11,00 \$11,00 \$7,00 \$60,00 \$105.00 \$4065 \$ 60,60 \$	\$305 \$1,420 \$306 \$90 \$4,733 \$90 \$105 \$28,599 \$1,038 \$373 \$1,461	No Charge \$350.00 \$1,360.00 \$11,00 \$11,00 \$11,00 \$40,00 \$10,00 \$40,00 \$10,00 \$4	\$3,36 \$1,36 \$34,75 \$4,75 \$100 \$28,40 \$1,03 \$41,51 \$1,62 \$1,762
Iranimission & Arcillary Services Chorce per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Arry Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size 5 300 kW, per month Total Customers Mortally Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, kW Three Phase 51-300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Three Phase Single Phase, per kWh Recotive Power Charge, per kWh Searen Charge, Schelck 269 Wirter, 1st 100 kWhAW, per kWh Simmer, All additional kWh, per kWh Simmer, All kWh, per kWh Simmer, All kWh, per kWh Simmer, All kWh, per kWh Sabtotal	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,185	3 0 1 4 33 16 6 6 6 6 1 6 3 1 6 3 4,842 1,561 9,186 5 2,816	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWh 1,730 kvar 10,180 kWh 58,532 kWh	No Charge \$360.00 \$1,420.00 \$11,00 \$11,00 \$7,00 \$60,00 \$105.00 \$60,50 \$6	\$0 \$1,420 \$306 \$9 \$4,753 \$0 \$105 \$28,599 \$1,038 \$373 \$1,461	No Charge \$350.00 \$1,360.00 \$17.00 \$11.00 \$7.00 \$60.00 \$100.00 4.037 \$ 60.60 \$ 4.073 \$ 2.777 \$	\$30 \$30 \$5 \$4,75 \$10 \$128,40 \$1,63 \$1,63 \$1,63 \$17,62
Iranamission & Ancillary Services Charge per kWh Distribution Charge Basic Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per mouth Tree Phase Load Size > 300 kW, per mouth Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase > 300 kW, per kW Three Phase > 300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Distribution Energy Charge, per kWn Reactive Power Charge, per kVn Reactive Power Charge, per kVn Serrer Charge - Schedek 520 Winter, 1st 100 kWh/kW, per kWh Winter, All additional kWh, per kWh Summer, All kWh, per kWh Solottal Schenwahle Adjustment Clause, per kWh Kharsh Rate Reconciliation Sucharge, per kWh	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 572,840 634,842 634,842 634,842	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 52,816 531,842 634,842 634,842	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWb 1,730 kvar 10,180 kWb 58,532 kWb 534,387 kWb 703,549 kWb 703,549 kWb	No Charge \$460.00 \$1,420.00 \$11.00 \$11.00 \$7.00 \$60.00 \$105.00 4.065 \$ 60.00 \$ 2.496 \$ 2.496 \$ 2.496 \$	\$1,420 \$1,420 \$306 \$9 \$4,753 \$9 \$105 \$28,599 \$1,038 \$373 \$1,461 \$15,845 \$356,870	No Charge \$350.00 \$1,360.00 \$11,00 \$11,00 \$11,00 \$50,00 \$160.00 \$40,37 \$60,00 \$2,777 \$2,777 \$2,777 \$2,777 \$2,777 \$3,000 \$1000 \$4,000 \$4	\$ \$1,36 \$1,36 \$30 \$ \$4,75 \$ \$100 \$28,40 \$1,03 \$1,03 \$1,03 \$1,03 \$1,03 \$1,03 \$1,03 \$1,75 \$1
Iraumission & Arcillary Services Chorce per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, kW Three Phase 51-300 kW, kW Single Phase, Minimum Charge Three Phase, Minimum Charge Three Phase, Minimum Charge Three Phase, Minimum Charge United The Charge, per kWh Recolive Power Charge, per kWh Recolive Power Charge, per kWh Winter, All additional kWh, per kWh Sumann, All kWh, per kWh	3 0 1 4 4 33 16 6 613 0 1 634,842 1,561 9,185 52,816 572,840 634,812	3 0 1 4 33 16 6 6 6 13 0 1 634,842 1,561 9,186 52,816 572,840 643,812 644,812	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWh 58,532 kWh 634,837 kWh 703,549 kWh	No Charge \$360.00 \$1,420.00 \$17.00 \$11.00 \$7.00 \$60.00 \$105.00 \$4065 \$\$\$\$60.60 \$\$\$\$\$4065 \$\$\$\$\$2,496 \$\$\$\$\$2,496 \$\$\$\$\$\$\$\$\$0.000 \$	\$1,429 \$3,429 \$306 \$9 \$4,733 \$0 \$105 \$28,599 \$1,038 \$31,461 \$15,846 \$55,870 \$9 \$0	No Charge \$350.00 \$1,360.00 \$11,00 \$11.00 \$7.00 \$60.00 \$160.00 4.037 \$ 60.60 \$ 2.777 \$ 2.777 \$	\$ \$1,36 \$31,36 \$ \$4,75 \$ \$100 \$28,40 \$1,00 \$1,00 \$17,62 \$57,83 \$ \$
Iranamission & Abrillary Services Charge per kWh Distribution Charge Basis Charge Load Size \$ 50 kW, or Single Phase Any Size Three Phase Load Size \$ 1 - 300 kW, per month Three Phase Load Size \$ 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase \$ 50 kW Three Phase \$ 13-00 kW, kW Three Phase \$ 13-00 kW, kW Single Phase, Miniman Charge Three Phase, Miniman Charge Distribution Energy Charge, per kWh Recedive Power Charge, per kWh Recedive Power Charge, per kWh Winter, All additional kWh, per kWh Summer, All kWh, per kWh Summer, All kWh, per kWh Summer, All kWh, per kWh Lumath Rate Reconciliation Surcharge, per kWh chechale 80, per kWh Sibbotal	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 572,840 634,842 634,842 634,842	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 52,816 531,842 634,842 634,842	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWb 1,730 kvar 10,180 kWb 58,532 kWb 534,387 kWb 703,549 kWb 703,549 kWb	No Charge \$460.00 \$1,420.00 \$11.00 \$11.00 \$7.00 \$60.00 \$105.00 4.065 \$ 60.00 \$ 2.496 \$ 2.496 \$ 2.496 \$	\$306 \$0 \$1,420 \$306 \$0 \$4,733 \$9 \$165 \$28,599 \$1,608 \$373 \$1,461 \$15,845 \$56,870 \$9	No Charge \$350.00 \$1,360.00 \$11,00 \$11,00 \$11,00 \$50,00 \$160.00 \$40,37 \$60,00 \$2,777 \$2,777 \$2,777 \$2,777 \$2,777 \$3,000 \$1000 \$4,000 \$4	\$ \$1,36 \$1,36 \$30,3 \$ \$4,75 \$ \$100 \$1,62 \$17,62 \$17,62 \$57,83 \$ \$
Iranamission & Aprillary Services Chorge per kWh Distribution Charge Basio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size ≤ 130 kW, per month Three Phase Load Size > 300 kW, per month Ital Customers Monthly Bills Load Size Churge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase > 1300 kW, kW Three Phase > 1300 kW, kW Three Phase > 300 kW, kW Three Phase > 300 kW, kW Three Phase > 500 kW, kW Single Phase, Miniman Charge Three Phase > 500 kW, kW Single Phase, Miniman Charge Wirter, Observe Charge, per kWh Section Section Charge = 500 kW, kW Section Section Charge = 500 kW, kWh Section Section Charge = 500 kW, k	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 572,840 634,842 634,842 634,842	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 52,816 531,842 634,842 634,842	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWb 1,730 kvar 10,180 kWb 58,532 kWb 534,387 kWb 703,549 kWb 703,549 kWb	No Charge \$460.00 \$1,420.00 \$11.00 \$11.00 \$7.00 \$60.00 \$105.00 4.065 \$ 60.00 \$ 2.496 \$ 2.496 \$ 2.496 \$	\$1,429 \$3,429 \$306 \$9 \$4,733 \$0 \$105 \$28,599 \$1,038 \$31,461 \$15,846 \$55,870 \$9 \$0	No Charge \$350.00 \$1,360.00 \$11,00 \$11,00 \$11,00 \$50,00 \$160.00 \$40,37 \$60,00 \$2,777 \$2,777 \$2,777 \$2,777 \$2,777 \$3,000 \$1000 \$4,000 \$4	\$ \$1,36 \$30,5 \$ \$4,75 \$ \$10,00 \$11,00 \$11,00 \$17,00
Transmission & Aprillary Stryker Charge per kWh Distribution Charge Basis Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size 5 - 300 kW, per month Total Customers Monthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase > 300 kW, kW Three Phase > 300 kW, kW Single Phase > 300 kW, kW Single Phase, Miniman Charge Three Phase, Miniman Charge Distribution Energy Charge, per kWn Reactive Power Charge, per kWn Reactive Power Charge, per kWn Reactive Power Charge, per kWn Winter, 1st 100 kWh/kW, per kWh Summer, All kWh, per kWh Summer, All kWh, per kWh Sabotal Reactive Adjustment Clause, per kWh Charath Rate Reconciliation Surcharge, per kWh Shedule 80, per kWh Shedule 80, pr kWh Shedule 80, pr kWh Winter, All additional kWh, per kWh Winter, All additional kWh, per kWh Winter, All additional kWh, per kWh	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,185 512,845 634,842 634,842 634,842 634,842 634,842 634,842	3 0 1 4 33 16 60 613 0 1 634,842 1,561 9,186 52,816 631,812 634,842 634,842 634,842 634,842	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWb 1,730 kvsr 10,180 kWh 58,532 kWh 703,549 kWh 703,549 kWh 703,549 kWh 703,549 kWh	No Charge \$360.00 \$1,420.00 \$11.00 \$11.00 \$70.00 \$60,00 \$105.00 4065 \$ 60,00 \$ 2.496 \$ 2.496 \$ 0.000 \$ 0.000 \$ 0.000 \$ 1.872 \$ 1.872 \$	\$1,420 \$1,420 \$306 \$9, \$4,733 \$9, \$1038 \$11,631 \$11,846 \$15,846 \$56,870 \$9, \$9, \$1,038	No Charge \$350.00 \$1,360.00 \$11,00 \$11.00 \$11.00 \$60.00 \$160.00 \$4.037 \$ \$0.00 \$ \$2.777 \$ \$2.777 \$ \$0.000 \$ \$0.	\$ \$1,36 \$30,35 \$4,75 \$ \$10,05 \$128,40 \$1,05 \$1,762 \$17,62 \$57,83 \$ \$ \$ \$
Iranamission & Aprillary Stryker Charge per kWh Distribution Charge Busio Charge Busio Charge Load Size ≤ 50 kW, or Single Phase Any Size Three Phase Load Size 51 - 300 kW, per month Three Phase Load Size > 300 kW, per month Itola Customers Konthly Bills Load Size Charge Single Phase Any Size, Three Phase ≤ 50 kW Three Phase 51-300 kW, per kW Three Phase > 300 kW, kW Single Phase, Miniman Charge Three Phase, Miniman Charge Distribution Energy Charge, per kWh Reactive Power Charge, per kWh Reactive Power Charge, per kWh Winter, All additional kWh, per kWh Sumann, All kWh, per kWh Saltotal Resevable Adjustment Clusse, per kWh Charak Rate Reconciliation Surcharge, per kWh Saltotal	3 0 1 4 33 16 0 613 0 1 634,842 1,561 9,186 52,816 572,840 634,842 634,842 634,842	3 0 1 1 4 33 16 0 0 613 0 1 634,842 1,561 572,846 534,842 634,842 9,186	3 bill 0 bill 1 bill 4 bill 33 18 kW 0 kW 679 kW 0 bill 1 bill 703,549 kWh 1,730 kvar 10,180 kWh 58,532 kWh 634,837 kWh 703,549 kWh 703,549 kWh 703,549 kWh	No Charge \$360.00 \$1,420.00 \$11,00 \$11,00 \$7,00 \$60.00 \$105.00 \$4065 \$\$\$\$60,60 \$\$\$\$\$60,60 \$\$\$\$\$\$2,496 \$\$\$\$\$\$2,496 \$\$\$\$\$\$\$\$\$0,600 \$\$\$\$\$\$\$\$\$\$\$0,600 \$\$\$\$\$\$\$\$\$\$	\$1,420 \$1,420 \$306 \$9 \$4,733 \$0 \$105 \$28,599 \$1,038 \$373 \$1,461 \$15,846 \$56,870 \$9 \$0 \$1,556,870	No Charge \$350.00 \$1,360.00 \$11,00 \$11.00 \$7.00 \$60.00 \$100.00 \$4.037 \$ \$2.777 \$ \$2.777 \$ \$0.000 \$ \$0.000 \$ \$0.000 \$	\$2,20 \$ \$1,36 \$ \$1,36 \$ \$1,57 \$ \$1,03 \$ \$1,62 \$ \$1,62

	Actual 7/08-6/69	Normalized 7/08-6/09	Forecast UH - 12/11	Pres		Prop	
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 47/141 - Industrial Large General Service - Partial Requirement (Primary)							
Transmission & Aucillary Services Charge	502.600	603.610	454.631 kW	\$1.06	\$481,909	\$0.97	\$440,992
per kW of on-peak demand credit per kW of on-peak demand	592,038 0	592,038 0	454,631 KW	\$1.06 (\$1.06)	7181,509	\$0.97 (\$0.97)	\$140,992 \$0
Distribution Charge	Ū	v	O EII	(21.00)	•	(40.71)	**
Basic Charge							
Load Size ≤ 4,000 kW, per month	0	0	0 ът	\$330.00	\$9	\$360.00	\$0
Load Size > 4,000 kW, per month Load Size/Facility Charge	37	37	32 bill	\$590.00	\$18,880	\$640.00	\$20,480
Load Size ≤ 4,000 kW, per kW	o	c	0 kW	\$0.70	02	\$0.75	\$0
Lead Size > 4,000 kW, per kW	679,317	679,317	521,653 kW	\$9.65	\$339,074	\$0.70	\$365,157
Demand Charge, per kW of on-peak demand	592,038	592,038	454,631 kW	\$2.05	\$931,994	\$2.81	\$1,277,513
Reactive Power Charge, per kvar	22,693	27,693	17,426 kvar	60.00 ¢	\$10,456	60.00 ¢	\$10,456
Reactive Hours, per kvarh	3,810,080	3,810,080	2,925,790 kvarh	0.080 ¢	\$2,341	0.080 🛊	\$2,341
Reserves Charges Spinning Reserves, per kW of Facility	679,317	679.317	521,653 kW	\$0.27	\$140,846	\$6.27	\$140.846
Supplemental Reserves, per kW of Facility	679,317	679,317	521,653 kW	\$0.27	\$140,846	\$9.27	\$140,846
Spirming Reserves Crofft, per kW of Fzcility	586,575	586,575	0 kW	(\$0.27)	\$0	(\$9.27)	\$0
Supplemental Reserves Credit, per kW of Facility	586,575	586,575	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Energy Charge - Schedule 100	500.010	592.038	464 631 1311	\$1.00	\$454,631	\$1.15	\$522,826
Demand Charge, per kW of On-Peak demand On-Peak, per on-peak kWh	592,038 190,360,582	190,360,582	454,631 kW 146,179,349 kWb	2 268 4	\$3,315,348	2.605 é	\$3,807,972
Off-Peak, per off-peak kWh	148,447,232	148,447,232	113,993,767 kWh	2218 #	\$2,528,382	2.555 ∉	\$2,912,541
Unscheduled Energy, per kWh	6,949,386	6,949,386	5,336,487 kWb	1.518 £	\$31,033	1.518 ¢	\$81,033
Subtotal	345,757,200	345,757,200	265,509,603 kWh		\$8,445,740		\$2,723,003
Renewable Adjustment Clause, per kWh	345,757,200	345,757,200	265,509,603 kWh	0.000 €	\$0	0.000 #	\$0
Klamath Rate Reconciliation Surcharge, per kWh	345,757,200 592,038	345,757,200 592,038	265,509,603 kWh 454,631 kW	0.000 ¢ \$0.00	\$9 \$9	0.000 ∉ \$0.00	\$9 \$0
Schodule 80, per on-peak kW Subtotal	392,033	.392,038	434,031 EW	\$9.00	\$8,445,740	\$0.00	\$9,723,003
Schedule 201					10,443,140		\$7,723,005
On-Peak, per on-peak kWh	190,360,582	190,360,582	146,179,349 kWh	1.869 #	\$2,732,092	1.869 ¢	\$2,732,092
Off-Peak, per off-peak kWh	148,447,232	148,447,232	113,993,767 kWh	1.819 🛊	\$2,073,547	1.819 ¢	\$2,073,547
Total	345,757,200	345,757,200	265,509,603 &Wh		\$13,251,379	Change	\$14,528,642 \$1,277,263
Large General Service - Partial Requirement (Transmission) Transmission & Auciliary Services Charge per LW of co-peak demond	303,931	303,931	257,607 kW	\$1.43	\$369,378	\$1.43	\$368,378
credit per kW of on-peak demand	0	0	0 kW	(\$1.43)	\$9	(\$1.43)	\$9
Platribution Charge Basic Charge							
Load Size ≤ 4,000 kW, per month	24	24	27 bi∏	\$440.00	\$11.820	\$589.00	\$15,660
Load Size > 4,000 kW, per month	24	24	24 bill	\$810.00	\$19,440	\$1,070.00	\$25,680
Load Size/Feelity Charge					****		
Lead Size ≤ 4,000 kW, per kW Lead Size > 4,000 kW, per kW	33,190 333,660	33,190 333,600	38,058 kW 291,628 kW	\$0,60 \$0.60	\$22,835 \$ 174,977	\$0.80 \$0.80	\$30,446 \$233,302
Demand Charge, per kW of on-peak demand	303,931	303,931	257,607 kW	\$1.35	\$347,769	\$2.54	\$654,322
Reactive Power Charge, per kvar	20,524	20,524	18,839 kvar	55.00 ¢	\$10,361	55.00 €	\$10,361
Reactive Hours, per kvarh	976,000	976,000	1,119,163 kvarh	0.080 \$	\$895	0.68 #	\$895
Reserves Charges					******	4	*****
Spinning Reserves, per kW of Facility Supplemental Reserves, per kW of Facility	366,790 366,790	366,790 366,790	329,686 kW 329,686 kW	\$0.27 \$0.27	\$89,015 \$89,015	\$0.27 \$0.27	\$89,015 \$89,015
Spinning Reserves Credit, per kW of Facility	300,130	0	0 kW	(\$0.27)	\$0,019	(\$0.27)	\$0,010
Supplemental Reserves Credit, per kW of Facility	Ó	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Exergy Charge - Schedole 200							
Demand Charge, per kW of On-Peak demand	303,931	303,931	257,607 kW	\$1.00	\$257,607	\$1.16	\$298,824
On-Peak, per on-peak kWh Off-Peak, per off-peak kWh	87,130,098 58,169,390	87,130,098 58,169,390	67,655,805 kWb 45,412,927 kWb	2.220 ¢ 2.170 ¢	\$1,501,959 \$985,461	2 569 ¢ 2 519 ¢	\$1,738,678 \$1,143,952
Off-Peak, per off-peak kWh Unscheduled Energy, per kWh	4,265,987	4,265,987	3,412,243 kWh	4.162 ¢	\$142,012	4.162 t	\$142,012
Subtotal	149,505,475	149,505,475	116,480,975 kWh	**************************************	\$4,021,604		\$1,839,940
Renewable Adjustment Clause, per kWh	149,505,475	149,505,475	116,480,975 kWh	0.660 #	\$0	0.000 ∉	\$0
Klamath Rate Reconciliation Surcharge, per kWh	149,505,475	149,505,475	116,480,975 kWh	0.000 #	\$0	0.000 #	\$0
Schedule 80, per on-peak kW	303,931	303,931	257,607 kW	\$9.00	\$0	\$0.00	\$1,010,010
Subtotat Schedule 201			•		\$1,021,604		\$1,839,940
On-Peak, per en-peak kWh	87,130,698	87,130,098	67,655,805 kWh	1.785 €	\$1,207,656	1.785 ¢	\$1,207,656
Off-Peak, per off-peak kWh	58,109,390	58,109,390	45,412,927 kWh	1.735 €	\$787,914	1.735 ¢	\$787,914
Total	149,505,475	149,505,475	116,480,975 kWh		\$6,017,174	-	\$6,835,510
						Charge	\$818,336

	Actual 7/08-6/09	Normalized 7/08-6/09	Forecast 1/11 - 12/11	Pres	sent	Proposed	
Schedule	Units	Units	Units	Price	Donars	Price	Dollars
Schedule No. 76R/176R							
Large General Service/Partial Requirements Service - Economi	e Replacement Por	or Rider			÷		
Transmission & Ancillary Services Charge, per kW of Dolly ERP O							
Secondary	0	0	0 kW	\$0.038	\$0	\$0.032	\$0
Primery Frenantission	0	0	0 kW 0 kW	\$0.041 \$0.056	\$0 \$0	\$0.038 \$0,056	\$0 \$0
Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand		Ų	0 14	39.000	2 0	\$0,036	<i>-</i>
Secondary	. 0	0	0 kW	\$0.073	\$0	\$9.101	\$0
Primary	ō	0	0 kW	\$9.089	\$0	\$9.109	\$0
Transmission	0	0	0 kW	\$0.053	\$0	\$0.099	\$0
Schedule No. 48/148 - Composite Large General Service (Secondary)							
Transmission & Anesslary Services Charge							
per kW of ou-peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.51	\$2,401,199	\$1.37	\$2,178,571
Distribution Charge							
Basic Charge	1,451	1,451	1,434 bill	\$320.00	\$458,880	\$340.60	\$487,560
Load Size ≤ 4,000 kW, per month Load Size > 4,000 kW, per month	23	23	24 bill	\$600.00	\$14,400	\$630.00	\$15,120
Load Size Facility Charge	2,	2,	27 (111	\$000.00	317,700	3030.00	313,120
Load Size ≤ 4,000 kW, per kW	1,975,162	1,975,162	1,764,643 kW	\$1.30	\$2,294,036	\$1,35	\$2,382,268
Load Size > 4,000 kW, per kW	186,053	185,053	178,020 kW	\$1.20	\$213,624	\$E 25	\$222,525
Demand Charge, per kW of on-peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.88	\$2,989,572	\$2.58	\$4,102,711
Reactive Power Charge, per kvar	506,192	506,192	440,375 kvar	65.09 ∉	\$286,244	65.00 #	\$286,244
Fuergy Charge - Schedule 260							
Demand Charge, per kW of On-Peak demand	1,772,418	1,772,418	1,590,198 kW	\$1.00	\$1,590,198	\$1.14	\$1,812,826
On-Peak, per on-peak kWh	412,955,864 228,366,764	412,955,864 228,366,764	372,517,681 kWh 206,694,746 kWh	2 3 3 7 # 2.287 #	\$8,705,738 \$4,727,169	2 667 ¢ 2.617 ¢	\$9,935,047 \$5,409,202
Off-Peak, per off-peak kWh Sabtotal	641,322,628	641,322,628	579,212,427 kWh	2.237 \$	\$23,681,000	2.017	\$26,832,074
Renewable Adjustment Clause, per kWh	641,322,628	641,322,628	579,212,427 kWh	0.000 €	\$0	0.000 €	\$0,032,034
Klarrath Rate Reconciliation Surcharge, per kWh	641,322,628	641,322,628	579,212,427 kWh	0.000	. 50	0.000 #	50
Schedule 80, per on-peak kW	1,772,418	1,772,418	1,590,198 kW	\$0.00	50	\$0.00	\$0
Sabtotal .					\$23,681,000		\$26,832,074
Schedule 201							
Ou-Peak, per on-peak kWh	412,955,864	412,955,864	372,517,681 kWh	1.955	\$7,286,446	1.956	\$7,286,446
Off-Peak, per off-peak kWh	228,366,761	228,366,764	206,694,746 kWh	1.906 €	\$3,939,602	1.906 ≰	\$ 3,939,602
Total	641,322,628	641,322,628	579,212,427 EWE	0.000	\$34,907,048	Change	\$38,058,122 \$3,151,074
Schedule No. 48/748 - Composite Large General Service (Primary)							
Transmission & Anelllary Services Charge							
per kW of on-peak demand <u>Distribution Charge</u>	3,797,512	3,797,512	3,297,589 kW	\$1.60	\$5,276,142	\$1.51	\$4,979,359
Basic Charge Load Size ≤ 4,000 kW, per month	685	685	687 bill	\$339.00	\$226,710	\$360.00	\$247,320
Load Size > 4,000 kW, per mouth	404	404	385 bill	\$390.03	\$227,150	\$640.00	\$246,400
Load Size/Facility Charge			202 621	3370.03	344,,100	251000	42.10,110
Lead Size ≤ 4,000 kW, per kW	1,318,659	1,318,659	1,180,150 kW	\$9.70	\$\$26,105	\$9.75	\$885,113
Leed Size > 4,000 kW, per kW	3,165,574	3,165,574	2,724,071 kW	\$0.65	\$1,770,646	\$0.70	\$1,906,850
Demand Charge, per kW of on-peak demand	3,797,512	3,797,512	3,297,589 kW	\$2.05	\$6,760,057	\$2.81	\$9,266,225
Reactive Power Charge, per kvar	856,230	856,290	732,645 kvar	69.00 ¢	\$439,587	€0.03 €	\$439,587
Energy Charge - Schodule 200							
Demand Charge, per kW of On-Peak demand	3,797,512	3,797,512	3,297,589 kW	\$1.00	\$3,297,589	\$1.15	\$3,792,227
On-Peak, per en-peak kWh Off-Peak, per eff-peak kWh	990,769,250 624,226,602	990,769,250 624,226,602	861,217,531 kWh 542,546,863 kWh	2.268 ¢ 2.218 ¢	\$19,532,414 \$12,033,689	2.605 ¢ 2.555 ¢	\$22,434,717 \$13,862,072
Sabfotal .	1,614,995,852	1,614,595,852	1,403,764,394 kWh	4210 }	\$50,390,089	,	\$58,059,870
Renewable Adjustment Clause, per kWh	1,614,995,852	1,614,995,852	1,403,764,394 kWh	0.600 ≱	\$0	0.000 ∉	\$0
Klarroth Rate Reconciliation Surcharge, per kWh	1,614,995,852	1,614,995,852	1,403,764,394 kWh	0.000 ∉	\$0	0.000 ¢	\$0
Schedule 80, per en-peak kW	3,797,512	3,797,512	3,297,589 kW	\$0.00	\$0	\$9.60	\$0
Sabtotal					\$50,390,089		\$58,059,870
Schedule 201							
On-Peak, per on-peak kWh	990,769,250	990,769,250	851,217,531 kWh	1.869 #	\$16,096,156	1.869 ∉	\$16,096,156
Off-Peak, per off-peak kWh	624,226,602	624,226,602	542,546,863 kWh	1.819 4	\$9,868,927	1.819 ∤	\$9,868,927
Total .	1,614,995,852	1,614,995,852	1,403,764,394 kWh		\$76,355,172	Change	\$84,024,953 \$7,669,781
· ·						cembe	\$1,007,181

Schedule	Actual 7/08-6/09	Normalized 7/08-6/09	Forecast 1/11 - 12/11	Present		Proposed		
	Units	Units	Units	Price	Dollars	Price	Dollars	
Schedele No. 48/743 - Industrial								
Large General Service (Transmission)								
Transmission & Ancillary Services Charge								
per kW of on-peak demand	665,286	665,286	555,435 kW	\$1.97	\$1,094,207	\$1.97	\$1,094,207	
Distribution Charge								
Basic Charge								
Lead Size ≤ 4,000 kW, per month	0	0	0 bill	\$440.00	\$0	\$580.00	SC	
Load Size > 4,000 kW, per mouth	24	24	22 bill	\$810,60	\$17,820	\$1,070.00	\$23,540	
Load Size/Facility Charge								
Load Size≤4,000 kW, per kW	0	0	0 kW	\$0.60	\$0	\$0.80	SC	
Load Size > 4,000 kW, per kW	728,546	728,546	608,249 kW	\$0.60	\$364,949	\$9.80	\$486,597	
Demand Charge, per kW of on-peak demand	665,286	665,286	555,435 kW	\$1.35	\$749,837	\$2.54	\$1,410,805	
Reactive Power Charge, per kvar	86,129	86,129	71,907 kvzr	55.00 ¢	\$ 39,549	55.00 €	\$39,549	
Energy Charge - Schedule 200								
Demand Charge, per kW of On-Peak demand	665,286	665,286	555,435 kW	\$1.00	\$555,435	\$1.16	\$644,305	
On-Peek, per on-peak kWh	243,750,000	243,750,000	203,502,316 kWh	2.220 #	\$4,517,751	2.569	\$5,227,974	
Off-Peak, per off-peak kWh	194,730,000	194,730,000	162,576,434 kWh	2 170 €	\$3,527,909	2.519 €	\$4,095,300	
Subtotal	438,480,000	438,480,000	366,078,750 £Wh		\$10,867,457	,	\$13,022,279	
Renewable Adjustment Clause, per kWh	438,480,000	438,489,000	366,078,750 kWh	0.000 €	\$0	0.600 ¢	\$0	
Klamath Rate Reconciliation Surcharge, per kWh	438,480,600	438,490,000	366,078,750 kWh	0.000 ≰	\$0	0.000 ¢	\$0	
Schodulo 80, per on-peak kW	665,286	665,286	555,435 kW	\$3.00	\$0	\$0.00	\$0	
Subtotal					\$10,857,457		\$13,022,279	
Schedule 201								
On-Peak, per on-peak kWh	243,750,000	243,750,000	203,502,316 kWh	1.785 ¢	\$3,632,516	1.785 #	\$3,632,516	
Off-Peak, per off-peak kWh	194,730,000	194,730,000	162,576,434 kWh	1.735 ¢	\$2,820,701	1.735 #	\$2,820,701	
Total	438,480,000	438,480,000	366,078,750 kWh		\$17,320,674		\$19,475,496	
						Change	\$2,154,822	

PACIFIC POWER

	Actual 7/08.6/00	7/08-6/09 7/08-6/09 1/11 - 12/11		Pres	, sant	Proposed	
Schedule	Units	Units	Units	Price	Dollars	Price	Dollars
Schedule No. 15 - Composite							
Outdoor Area Lighting Service							
No. of Customers	7,481	7,481	7,166				
Transmission & Ancillary Services Charge per kWh	10,907,652	10,907,652	10,138,210 kWh	0.016 ≰	\$1,622	0.069 🕏	\$6,81
Distribution Charge	10,701,002	10,537,052	10,130,210 244	0.010 \$	31,022	0.007 \$	30,01.
Distribution Charge, per kWh	10,907,652	10,907,652	10,138,210 kWh	11.795 ¢	\$1,087,623	7.936 ¢	\$804,52
Energy Charge - Schedule 100							
perkWh	10,907,652	10,907,652	10,138,210 kWh	1.307 ¢	\$132,506	2.620 €	\$265,550
Subtotal Renewable Aufustment Clause, per kWh	10,907,652 10,907,652	10,907,652 10,907,652	10,138,210 kWh 10,138,210 kWh	0.000 2	\$1,221,751 \$0	0.000 ∉	\$1,076,89
Klamath Rate Reconciliation Surcharge, per kWh	10,907,652	10,907,652	10,138,210 kWh	0.000 #	\$0	0.000 #	Š
Schedule 80, per kWh	10,907,652	10,907,652	10,138,210 kWh	0.000 ¢	50	0 (00) ₹	\$
Subtotal					\$1,221,751		\$1,076,89
Schedule 201	10.007.663	10.007.002	10 122 210 1210	1000	6103.100	1.077	****
per kWh Total	10,907,652	10,907,652	10,138,210 kWh	1.077 4	\$109,189 \$1,330,940	1.077 €	\$109,24
4 OLAR	10,507,032	10,701,032	10,138,210 kWh		\$\$1050,340	Change	\$1,186,133 (\$144,80)
Schedule No. 50							
Mercury Vapor Street Lighting Service	***	***	***				
No. of Customers Transmission & Ancillary Services Charge	266	266	258				
per kWh	10,606,332	10,606,332	10,594,683 kWh	0.013 #	\$1,377	0.069 #	\$7,080
Distribution Charge	***************************************	,,,,,,	10,271,100 11111		41,577	0.00,	•/,
Distribution Charge, per kWh	10,606,332	10,606,332	10,594,088 kWh	10.112 ∉	\$977,476	6.760 ∉	\$716,141
Enorgy Charge - Schedule 200							
per kWh	10,606,332	10,606,332	10,594,088 kWh	1.179 ¢	\$124,904	2 363 💰	\$250,67
Sabtotal Renewahle Adjustment Clause, per kWh	10,606,332 10,606,332	10,606,332 10,606,332	10,594,088 LWh 10,594,088 kWh	0.000 ¢	\$1,103,757 \$0	0.000 ¢	\$973,900 \$6
Klamath Rata Reconciliation Surcharge, per kWh	10,606,332	10,606,332	10,594,088 kWh	0.000 8	30 20	0.000 #	\$
Schedule 80, per kWh	10,606,332	10,606,332	10,594,088 kWh	0.000	\$0	0.000 €	S/
Subtotal					\$1,103,757		\$971,900
Schodule 201							
per kWh	10,606,332	10,606,332	10,594,688 kWh	0.835	\$93,758	0.885	\$ 93,47
Total	10,606,332	10,606,332	10,594,683 kWh		\$1,197,515	Charge	\$1,067,375 (\$130,139
Schedule No. 51/151							
Street Lighting Service, Company-Owned System			•				
No. of Customers	677	677	710				
Transmission & Abeiliary Services Charge							
pr kWh	17,472,448	17,472,448	16,562,760 kWh	0.020 ∉	\$3,313	0 069 💰	\$11,364
Distribution Charge Distribution Charge, per LWh	17,472,448	17,472,448	16,562,760 kWh	16360 ¢	\$2,478,288	11.068 6	\$1,833,106
Energy Charge - Schedule 200	11,172,110	27,772,710	10,502,100 2110	10300 \$	\$2,110,200	,,,,,,,	31,033,100
perkWh	17,472,448	17,472,448	16,582,760 kWb	1.862 ∉	\$368,399	3.732 ¢	\$617,849
Subtotal	17,472,448	17,472,448	16,562,760 kWh		\$2,790,000		\$2,462,319
Renewable Adjustment Clause, per kWh	17,472,448	17,472,448	16,562,760 kWh	0.000 #	\$9	0.000	\$6
Klamath Rato Reconciliation Surcharge, per kWh Schedule 80, per kWh	17,472,448 17,472,448	17,472,448 17,472,448	16,562,760 kWh 16,562,760 kWh	0.000 ¢ 0.000 ¢	\$0 \$0	0.000 ¢ 0.000 ¢	\$0 \$0
Sebtotal	11,112,110	17,171,110	10,502,700 2171	0.0.0).	\$2,790,000	0.005 }	\$2,462,319
Schedule 201					32,150,000		32,402,313
per kWh	17,472,448	17,472,443	16,562,760 kWh	1.397 ¢	\$231,382	1.397 ¢	\$230,702
Fotal	17,472,448	17,472,448	16,562,760 kWh		\$3,021,382	Change	\$2,693,021 (\$328,361
Schedale No. 52/752						Ü	200
Street Lighting Service, Company-Owned System							
No. of Customers	65	65	65				
Fransmission & Aucillary Services Charge			4.054.040.4110		****		
per kWh Distribution Charge	1,073,836	1,073,836	1,061,343 kWh	0.016 ≰	\$170	0.069 🛊	\$732
Distribution Charge, per kWh	1,073,836	1,073,836	1,061,343 kWh	9,595 ∉	\$90,488	8.701 #	192,346
herev Charge - Schedule 200							472,240
per kWh	1,073,836	1,073,836	1,061,343 kWክ	1.427 ¢	\$15,145 '	0.000 ¢	\$0
Sabtotal	1,073,836	1,073,836	1,061,343 kWh		\$105,803		\$93,078
Renewable Adjustment Clause, per kWh	1,073,836	1,673,836	1,061,343 kWh	0.000 #	\$0	0.000 #	\$0
Hamath Rate Reconciliation Surcharge, per kWh chedule 80, per kWh	1,073,836 1,073,836	1,073,836 1,073,836	1,061,343 kWh 1,061,343 kWh	0.000 ¢ 0.000 ¢	\$0 \$0	0.000 ¢ 0.000 ¢	\$0 \$0
estotal	1,075,000	5,079,030	1001011 211	J.240 5	\$105,803	0.000 \$	\$93,078
chedule 201							423,010
per kWh	1,073,836	1,973,836	1,061,343 kWb	1.670 g	\$11,356	1.070 ₺	\$11,356
ofal	1,073,836	1,073,836	1,061,343 kWh		\$117,159		\$104,434
						Change	(\$12,725

PACIFIC POWER State of Oregon Billing Determinants

Actual 12 Months Ended June 30, 2009 Porecast 12 Months Ended December 31, 2011

	Actual 7/08-6/09	Normalized 2/08-6/09	Forecast 1/11 - 12/11	Prese	ent	Proposed		
Schedule	Units	Units	Units	Price	Dollers	Price	Dollars	
Schedule No. 53/753								
Street Lighting Service, Consumer-Owned System								
No. of Customers	255	255	266					
Transmission & Ancillary Services Charge								
per kWh	9,090,929	9,090,929	9,250,113 kWh	0.005 #	\$463	0.069	\$6,383	
Distribution Charge								
Distribution Charge, per kWh	9,090,929	9,690,929	9,250,113 kWh	5.927 🛊	\$506,001	4.083	\$377,703	
Therey Charge - Schodule 100								
per kWh	9,030,929	9,090,929	9,250,113 kWh	0.609 ¢	\$56,333	1.221 €	\$112,944	
Subtotal	9,690,929	9,090,929	9,250,113 kWh		\$562,797		\$497,029	
Renovable Aufustment Clause, per kWh	9,090,929	9,690,929	9,250,113 kWh	0.000 ¢	\$9	0.000	\$0	
Klamath Rate Reconciliation Surcharge, per kWh	9,090,929	9,000,929	9,259,113 kWh	0.000 ¢	\$0	0.000 #	\$0	
Schedule 80, per kWh	9,690,929	9,090,929	9,250,113 kWh	0.003 ∉	\$0	0.000 ¢	\$0	
Sabtofal					\$562,797		\$497,029	
Schodule 201								
per kWh	9,090,929	9,090,929	9,250,113 kWh	0.457 #	\$42,273	0.457 ¢	\$42,273	
Total:	9,090,929	9,090,929	9,250,113 kWh		\$605,070		\$539,302	
						Change	(\$65,768	
Schedule No. 54/154 Recreational Field Lighting								
Transmission & Ancillary Services Charge								
per kWh	992.606	992,606	846.933 kWh	0.011 4	\$93	0.069 €	\$584	
Distribution Charge								
Basic Charge, Single Phase, per month	828	828	826 bill	\$6,00	\$4,956	\$6.00	\$4,956	
Basic Charge, Three Phase, per month	467	407	406 bill	\$9.00	\$3,654	\$9.00	\$3,654	
Distribution Energy Charge, per kWh	992,606	992,606	846,933 kWh	5.937 €	\$50,282	3 871 ₺	\$32,785	
Energy Charge - Schodule 200				•		•		
per kWh	992,606	992,606	846,933 kWh	1.048 ∉	\$3,876	2,100 \$	\$17,786	
Subtotal	992,606	992,606	846,933 kWh		\$67,861	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$59,765	
Renewable Adjustment Clause, per kWh	992,606	932,606	846,933 kWh	0.000 #	\$0	0.000 \$	\$9	
Christh Rate Reconciliation Surcharge, per kWh	992,606	992,606	846,933 kWh	0.000 ¢	\$9	0.000 \$	\$0	
Schedule 80, per kWh	992,606	992,6/16	846,933 kWh	0.000 ∉	\$0	0.000 ₹	\$0	
Sabtota1					\$67,851		\$59,765	
Schedule 201								
per kWh	992,606	992,606	846,933 kWh	0.737 ∉	\$6,665	0.787 £	\$6,665	
Fotal	992,606	992,606	846,933 kWh		\$74,526	Change	\$66,430 (\$8,696	
TOTAL OREGON	13,663,841,278	13,383,537,468	12,774,659,998		\$961,809,037	_	\$1,046,440,609	
Employee Discount					(\$396,912)		(\$428,572	
FOTAL OPPOSI					****			
TOTAL OREGON				-	\$961,412,125	120	\$1,046,012,037	
WITH EMPLOYEE DISCOUNT)								