

ENTERED OCT 16 2017

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

UG 331

In the Matter of

NORTHWEST NATURAL GAS COMPANY
dba NW NATURALUpdates to Schedule 188, Industrial Demand
Side Management (DSM) Program.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

This order memorializes our decision, made and effective at our October 12, 2017 Special Public Meeting, to adopt Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

Dated this 16 day of October, 2017, at Salem, Oregon.



Lisa D. Hardie
Chair

Stephen M. Bloom
Commissioner

Megan W. Decker
Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

ITEM NO. CA4

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: October 12, 2017

REGULAR _____ CONSENT X EFFECTIVE DATE November 1, 2017

DATE: September 29, 2017

TO: Public Utility Commission

FROM: LG
Lisa GorsuchTHROUGH: JE Jc
Jason Eisdorfer and John Crider

SUBJECT: NORTHWEST NATURAL: (Docket No. UG 331/Advice No. 17-09)
Revises Schedule 188, Industrial Demand-Side Management (DSM)
Program.

STAFF RECOMMENDATION:

Staff recommends that Northwest Natural Gas Company's (NWN or Company) request to revise Schedule 188 be approved with an effective date of November 1, 2017.

DISCUSSION:Issue

Whether the Commission should approve NWN's request to revise rates associated with the Industrial Demand-Side Management (Industrial DSM) program. The Company updates this schedule annually with its Purchased Gas Adjustment (PGA) filing.¹

Applicable Law

Unless subject to an automatic adjustment clause under ORS 757.210(1), amounts deferred under ORS 757.259(5) are allowed in rates only to the extent authorized by the Commission in a proceeding under ORS 757.210 to change rates and upon a prudence review and review of the utility's earnings. With some exceptions, a company's amortization of amounts deferred under ORS 757.259(5) cannot exceed an amount equal to three percent of the company's gross revenues from the preceding year (ORS 757.259(6)).

¹ Other rate applications associated with this filing with an effective date of November 1, 2017, are Docket Nos. UG 327, UG 328, UG 329, UG 330, UG 332, UG 333, and UG 334.

NWN Docket No. UG 331/Advice No. 17-09
September 29, 2017
Page 2

Analysis

Schedule 188 recovers the costs of NWN's Industrial Energy Efficiency Programs offered under Schedule 360. This schedule applies to Industrial Sales Service Customers taking service under Rate Schedules 3, 31, or 32, and Commercial Sales Service Customers taking service under Rate Schedule 32.

The table below shows the rate schedules and the number of customers in each schedule that will be impacted by this rate change.

Rate Schedule	Number of Customers
Schedule 3	343
Schedule 31	209
Schedule 32	612

NWN indicates that the rate impact on the monthly bill of the average industrial customer served under Rate Schedule 3 using 1,118 therms per month is an increase of approximately \$5.08. The monthly increase for the average Industrial Rate Schedule 31 customer using 5,101 therms per month is approximately \$23.21, and the monthly increase for the average Industrial Rate Schedule 32 firm sales customer using 18,967 therms per month is about \$86.30.

NWN has been recording the authorized deferrals² in the appropriate account. The Company is applying the appropriate rate of return on the deferrals and the applicable blended treasury rate on the amortization balance to calculate the interest amounts. In this Advice Filing, the Company is seeking to recover \$3,880,011, which will result in an increase of \$287,945 in revenues when netted against the removal of the current temporary rate adjustment of (\$3,592,066). The proposed amortization rate is \$0.03362 per therm.

This amortization is included in the calculation of the three percent test pursuant to ORS 757.259(6). The total proposed amortization subject to the three percent test will be the net of credits and surcharge. NWN reports, and Staff has confirmed, that the total amortizations for which NWN requests a November 1, 2017, effective date, does not exceed the three percent threshold.

² Deferral authorized in Docket No. UM 1420(8), Order No. 17-131:
<http://apps.puc.state.or.us/orders/2017ords/17-131.pdf>

NWN Docket No. UG 331/Advice No. 17-09
September 29, 2017
Page 3

Conclusion

Staff finds that the revisions proposed in this filing meet with the requirements of applicable law, and previous Commission Orders. Staff recommends approval of NWN's proposed rates based on its review of this filing and the associated work papers.³

PROPOSED COMMISSION MOTION:

Approve NWN's Docket No. UG 331 and allow the resulting tariff sheet revisions in Advice No. 17-09 to go into effect on November 1, 2017.

NWN Docket No. UG 331/Advice No. 17-09

³ Link to filing with associated work papers: <http://edocs.puc.state.or.us/efdocs/UAA/ug331uaa10816.pdf>