

ORDER NO. 17 397

ENTERED OCT 13 2017

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1496(7)

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba NW NATURAL,

Application for Reauthorization to Defer
Certain Expenses or Revenues.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its Special Public Meeting on October 12, 2017, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.¹

BY THE COMMISSION:




Michael Dougherty
Chief Operating Officer

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

¹ At the Special Public Meeting we noted a correction to Staff's Report on page 2 to clarify that Northwest Natural Gas Company had elected a 90 percent sharing election for the 2017-2018 PGE Year.

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ITEM NO. CA9

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: October 12, 2017

REGULAR _____ CONSENT X EFFECTIVE DATE November 1, 2017

DATE: September 25, 2017

TO: Public Utility Commission

FROM: Marianne Gardner *MG*

THROUGH: *F* Jason Eisdorfer and John Crider *John Crider*

SUBJECT: NORTHWEST NATURAL: (Docket No. UM 1496(7)) Reauthorization to defer expenses or revenues.

STAFF RECOMMENDATION:

Staff recommends that Northwest Natural Gas Company's (NW Natural or Company) request for reauthorization to defer certain expenses or revenues be approved for the 12-month period beginning November 1, 2017.

DISCUSSION:

Issue

Whether the Commission should allow Northwest Natural to defer gas commodity costs and demand costs as authorized under its Purchased Gas Adjustment (PGA) mechanism.

Applicable Law

The PGA mechanism was originally established by the Commission in Order No. 89-1046 in order to minimize the frequency of gas cost-related rate changes and the fluctuation of rate levels pursuant to ORS 757.259(2)(e). Since the mechanism's creation in 1989, the Commission has issued a series of orders concerning PGA filings in Docket No. UM 1286, most recently in Order No. 14-238. Commission Order No. 09-263 stated that the purpose of an annual mechanism is to allow the gas company to accrue the differences between what is forecast into rates and actual costs for annual demand and commodity related gas costs. Ultimately, a portion of the deferred gas commodity and demand costs may be recovered from, or

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returned to, customers. NWN must seek deferral of these costs under ORS 757.259 and OAR 860-27-0300 on an annual basis.

Discussion and Analysis

Description of Expense or Revenue

NW Natural proposes to use deferred accounting for the following:

1. Demand and other fixed gas costs to be recovered or refunded at 100 percent of the difference between the actual cost experienced and the amount collected from rates.
2. Commodity gas cost variations to be recovered or refunded at 80 percent based on the Company's sharing election for the 2017-2018 PGA Year.
3. All previously-authorized account balances related to PGA commodity and capacity cost deferrals not presently authorized for amortization or being proposed for amortization.

Proposed Accounting

NW Natural will defer to FERC Account 191 for distribution to, or collection from, customers at a later date consistent with the PGA methodology. Gas cost differences will be segregated between demand-related and commodity-related cost differences. Absent deferred accounting, the charges incurred for gas costs pursuant to PGA activity and other incurred gas costs would be recorded as increases/decreases in the appropriate FERC Account 80X gas expense subaccounts.

Estimated Deferrals in Authorization Period

The goal of the PGA mechanism is to match gas costs incurred by the Company with gas costs included in customer rates. According to NW Natural, any differences are the result of unexpected weather or volatility in gas prices, thereby making an accurate estimation of the deferred amount unlikely.

Information Related to Future Amortization

- Earnings Review – An annual spring earnings review will be conducted pursuant to OAR 860-022-0070.
- Prudence Review – Prior to amortization, a prudence review will be conducted. The review should include verification of the accounting methodology used to determine the final amortization balance.
- Demand and other fixed gas costs to be recovered or refunded at 100 percent of the difference between the actual cost experienced and the amount collected

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from rates as previously authorized in Commission Order Nos. 89-1046, 99-272, and 99-697.

- Rate Spread/Design – Prudently incurred gas cost differences that have been correctly accounted for should be translated into rate changes consistent with historical practice.
- Three Percent Test (ORS 757.259(6)) –The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.
- This deferral is subject to the exception at ORS 757.259(7) that allows the Commission to consider an overall average rate impact greater than that specified in subsection (6) for natural gas commodity and pipeline transportation costs incurred by a natural gas utility, if the Commission finds that allowing a higher amortization rate is reasonable under the circumstances.

Conclusion

NW Natural's application for reauthorization of deferred accounting meets the requirements related to the establishment of the PGA mechanism, as well as the requirements of ORS 757.259 and OARS 860-027-0300, and should be approved. The Company has reviewed this memo and has no issues with it.

PROPOSED COMMISSION MOTION:

Approve Northwest Natural's application for reauthorization to defer gas commodity costs and demand costs associated with the PGA mechanism for the 12-month period beginning November 1, 2017.

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