

ENTERED OCT 13 2017

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1027(16)

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba NW NATURAL,

Application for Reauthorization of Deferred
Accounting or Refund or Collection of
Distribution Margin.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its Special Public Meeting on October 12, 2017, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



A handwritten signature in blue ink, appearing to read "Michael Dougherty", is written over a horizontal line.

Michael Dougherty
Chief Operating Officer

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

ITEM NO. CA8

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: October 12, 2017

REGULAR _____ CONSENT X EFFECTIVE DATE November 1, 2017

DATE: September 25, 2017

TO: Public Utility Commission

FROM: Marianne Gardner *MB*THROUGH: Jason Eisdorfer and John Crider *JE*SUBJECT: NORTHWEST NATURAL: (Docket No. UM 1027(16)) Reauthorization to defer refunds or collections of Distribution Margin.**STAFF RECOMMENDATION:**

Staff recommends the Public Utility Commission of Oregon (Commission) approve Northwest Natural Gas Company's (NW Natural or Company) application for an authorization to defer refunds or collections of Distribution Margin for the 12-month period beginning November 1, 2017.

DISCUSSION:Issue

Whether the Commission should reauthorize NW Natural to defer with interest the difference between: (1) the actual distribution margin per residential and commercial customer based on "normal" consumption and (2) the amount that is actually collected from those customers.

Applicable Law

The decoupling mechanism has been approved by the Commission to enable utilities to recover distribution fixed costs through rates and encourage energy conservation while minimizing the frequency of rate changes and the fluctuation of rate levels. NW Natural requests this deferral related to its decoupling mechanism in accordance with ORS 757.259, ORS 757.262, and OAR 860-030-0035.

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Under ORS 757.259, the Commission may authorize deferred accounting for later incorporation in rates. In OAR 860-027-0300(3) the Commission has set forth the requirements for the contents of deferred accounting applications. Applications for reauthorization must include that information along with a description and explanation of the entries in the deferred account to the date of the application for reauthorization and the reason for continuation of deferred accounting. OAR 860-027-0300(4). Notice of the application must be provided pursuant to OAR 860-027-0300(6).

Unless subject to an automatic adjustment clause under ORS 757.210(1), amounts deferred under ORS 757.259(5) and OAR 860-027-0300 are allowed in rates only to the extent authorized by the Commission in a proceeding under ORS 757.210 to change rates and upon a prudence review and review of the utility's earnings. With some exceptions, a company's amortization of amounts deferred under ORS 757.259(5) cannot exceed an amount equal to three percent of the company's gross revenues from the preceding year. See ORS 757.259(6).

Commission Order No. 08-263, modified by Order No. 10-279, sets out the applicable interest rates to use for deferral accounts and the rates to use when such amounts are amortized.

NW Natural's decoupling mechanism was first approved in 2002, by Order No. 02-834, it was later modified in Order No. 05-934, and extended by Order No. 07-426. In Order No. 12-408, Appendix B at 3 (Docket UG 221), continued use of decoupling mechanism was approved with some changes.

The Commission previously approved this deferral most recently in its Order No. 16-383.

Discussion and Analysis

Description of Expense

The expense proposed for deferral is the difference between actual distribution margin per residential and commercial customer based on "normal" consumption, and what is actually collected from those customers. "Normal" consumption was established in the Company's last general rate case, UG 221.

Reason for Deferral

The decoupling mechanism was authorized by the Commission to enable utilities to defer for later recovery the difference between actual distribution margin per residential and commercial customer and the margin to be collected from residential and commercial customers based on "normal" consumption. This deferral is an integral part

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of the Company's decoupling mechanism. Without the deferral, the mechanism could not function as intended.

Proposed Accounting

The Company proposes to continue deferring distribution margin differences to a sub-account of FERC Account 186 for subsequent refund to, or collection from, customers. In the absence of an authorization by the Commission to use the deferred accounting treatment, the distribution margin differences would be recorded as utility operating revenue in FERC Account 400.

Estimated Deferrals in Authorization Period

NW Natural is unable to estimate what amounts will be recorded during the upcoming deferral period because the amounts are dependent upon volume variance resulting from the actual price and conservation responses.

Information Related to Future Amortization

- Earnings Review – Pursuant to ORS 757.210, an earnings review will not be required for the amortization of the margin distribution variances as these differences can be recovered under an automatic adjustment clause. However, in the future the Commission could exercise its discretion and require an earnings review.
- Prudence Review – Prior to amortization, a prudence review will be conducted. The review should also include verification of the accounting methodology used to determine the final amortization balance.
- Sharing – No sharing has been required as this mechanism allows deferral of refunds or collections at 100 percent.
- Rate Spread/Design – The distribution margin differences that have been correctly accounted for should be allocated between residential and commercial customers based on the guidelines established by the mechanism.
- Three Percent Test [ORS 757.259(6)] – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

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Conclusion

Based on the review of NW Natural's application, Staff concludes that the proposal represents an appropriate use of deferred accounting under ORS 757.259. Further, the Company's application for reauthorization of deferred accounting meets the requirements related to the establishment of the decoupling mechanism, as well as the requirements of ORS 757.259 and OARS 860-027-0300.

The Company has reviewed this memo and has no concerns.

PROPOSED COMMISSION MOTION:

Approve NW Natural's application for reauthorization of deferral accounting for gas costs differences associated with the PGA mechanism for the 12-month period beginning November 1, 2017.

NW Natural UM 1027(16)