

ENTERED OCT 25 2016

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1798¹

In the Matter of

NORTHWEST NATURAL GAS
COMPANY, dba NW NATURAL,Request for Authorization to Defer Certain
Expenses or Revenues Associated with the
Weather Adjusted Rate Mechanism (WARM).

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on October 25, 2016, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:




Kristi Collins
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Circuit Court for Marion County in compliance with ORS 183.484.

¹ The docket number (UM 1496(6)) indicated on the attached Staff Report was corrected to UM 1798 at the October 25, 2016 public meeting.

ORDER NO. 16 412

ITEM NO. CA7

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: October 25, 2016

REGULAR _____ CONSENT X EFFECTIVE DATE November 1, 2016

DATE: October 17, 2016

TO: Public Utility Commission

FROM: Judy Johnson



THROUGH: Jason Eisdorfer and Marc Hellman

SUBJECT: NORTHWEST NATURAL: (Docket No. UM 1496(6)) Requests authorization to defer revenues and expenses relative to Schedule 195, Weather Adjusted Rate Mechanism (WARM).

STAFF RECOMMENDATION:

Staff recommends that the Commission approve Northwest Natural Gas Company's (NW Natural or Company) application for authorization of deferred accounting for revenues and expenses relative to Schedule 195, Weather Adjusted Rate Mechanism (WARM), for the twelve month period from November 1, 2016 through October 31, 2017.

DISCUSSION:

Issue

Whether the Commission should approve Commission approve Northwest Natural's application for authorization of deferred accounting revenues and expenses relative to Schedule 195, (WARM).

Applicable Law

NW Natural submitted its filing pursuant to ORS 757.259 and OAR 860-027-0300.

Discussion and Analysis

Background:

Pursuant to Commission Order No. 16-223 (Order) issued in Docket UM 1750, the Company made changes to Schedule 195 that will impact residential and commercial

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customer bills commencing with the Schedule 195 WARM Period that starts December 1, 2016.

Residential Bills:

The maximum WARM adjustment increase that will be applied to a monthly bill during the WARM Period will be twelve dollars (\$12.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. The maximum WARM adjustment credit applied to a monthly bill during the WARM Period will be twelve dollars (\$12.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less.

Commercial Bills:

The maximum WARM adjustment increase that will be applied to a monthly bill during the WARM Period will be thirty-five dollars (\$35.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. The maximum WARM adjustment credit applied to a monthly bill during the WARM Period will be thirty-five dollars (\$35.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less.

The Order established that any amounts not applied to a customer's bill during the WARM Period due to the cap and floor described above will be deferred in a residential or commercial deferral account and then amortized on an equal cent per therm basis through the annual Purchased Gas Adjustment (PGA) process to rate schedules 2 and 3 customers, respectively, over the 12 month period November 1 through October 31 of each year.

In accordance with the Order, the Company will accrue interest on the deferred amounts at the Modified Blended Treasury Rate, plus 100 basis points; the Company will accrue interest during the amortization period at the Modified Blended Treasury Rate. The Order also acknowledged that the deferred amounts will not be subjected to an earnings test, given the fact that the WARM mechanism is an automatic adjustment clause.

Description of the Expenses or Revenues:

NW Natural will defer any amounts not applied to customer bills during the WARM Period due to the monthly cap and floor in accordance with the Order 16-223. The deferred amounts may result in a charge or credit to customers depending on the variability in the weather during the WARM period.

Proposed Accounting:

NW Natural proposes to account for the WARM deferral amounts by recording the deferral in FERC Account 186 in two separate accounts (residential and commercial).

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Estimated Deferrals in Authorization Period:

NW Natural cannot estimate the amounts that will be recorded in the WARM deferral account for the upcoming twelve-month period because the amount is dependent on the affect that weather may have on customer use.

Information Related to Future Amortization:

- Earnings Review – ORS 757.259(5) requires the Commission to review the utility's earnings at the time of application to amortize the deferral for amounts deferred pursuant to ORS 757.259(2)(e). Because this deferral is an automatic adjustment clause, there is no earnings test required.
- Prudence Review – Prior to amortization, a prudence review will be conducted. The review should include verification of the accounting methodology used to determine the final amortization balance.
- Sharing – Staff believes the Commission did not authorize sharing between NW Natural and its customers for this deferral.
- Rate Spread/Design – The Order established that any amounts not applied to a customer's bill during the WARM Period due to the cap and floor described above will be deferred in a residential or commercial deferral account and then amortized on an equal cent per therm basis through the annual Purchased Gas Adjustment (PGA) process to rate schedules 2 and 3 customers, respectively, over the 12 month period November 1 through October 31 of each year
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

Conclusion

Staff concludes that the Company's application for authorization of deferred accounting for revenues and expenses relative to Schedule 195, Weather Adjusted Rate Mechanism, meets the requirements and should be approved.

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PROPOSED COMMISSION MOTION:

Approve Northwest Natural's application for authorization of deferred accounting for revenues and expenses relative to Schedule 195, Weather Adjusted Rate Mechanism, for the twelve month period from November 1, 2016 through October 31, 2017.

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