

ORDER NO.

14 039

ENTERED

FEB 04 2014

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1682

In the Matter of

PACIFICORP, dba PACIFIC POWER,

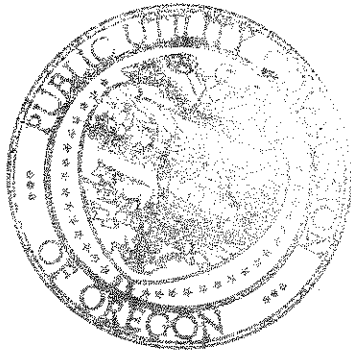
Application for Deferred Accounting Related
to a Reduction in Depreciation Expense.

ORDER

DISPOSITION: STAFF'S RECOMMENDATION ADOPTED

At its public meeting on February 4, 2014, the Public Utility Commission of Oregon adopted Staff's recommendation in this matter. The Staff Report with the recommendation is attached as Appendix A.

BY THE COMMISSION:



Becky L. Beier

Becky L. Beier
Commission Secretary

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

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ITEM NO. CA1

PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT

PUBLIC MEETING DATE: February 4, 2014

REGULAR _____ CONSENT X EFFECTIVE DATE January 1, 2014

DATE: January 14, 2014

TO: Public Utility Commission

FROM: Marianne Gardner *HEG*

THROUGH: *J* Jason Eisdorfer, Maury Galbraith, and Marc Hellman *WEG MG MB*

SUBJECT: PACIFICORP: (Docket No. UM 1682) Request for an Order authorizing deferred accounting related to a reduction in depreciation expense.

STAFF RECOMMENDATION:

I recommend PacifiCorp's application be approved for the period January 1, 2014, through December 31, 2014.

DISCUSSION:

PacifiCorp, dba Pacific Power (Pacific Power or Company), makes this filing pursuant to ORS 757.259(2)(e) and OAR 860-027-0300 requesting authorization to defer the annual Oregon-allocated reduction in depreciation expense related to additional reductions to depreciation rates from the levels approved by the Commission in Order No. 13-347. The Company requests to defer the annual reduction beginning January 1, 2014, until the revised depreciation expense is included in rates through the Company's next general rate case.

Background

On January 31, 2013, the Company filed an application under ORS 757.140(1) requesting authorization to change depreciation rates applicable to PacifiCorp's depreciable electric plant effective January 1, 2014. This application was docketed as UM 1647.

On March 1, 2013, PacifiCorp filed an application for a general rate revision which was docketed as UE 263. This filing reflected the Company's proposed revised depreciation rates from UM 1647.

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In June 2013, joint settlement conferences were convened by the parties to UE 263 and UM 1647. As a result of those discussions, the parties reached a settlement resolving all issues in UM 1647 and resolved the issue of the impact of Pacific Power's revised depreciation rates on the revenue requirement in UE 263. Exhibit A of the stipulation to UM 1647 reflects the adjustments which reduced the Company's Oregon-allocated depreciation expense in UE 263 by approximately \$1.6 million. The stipulation to UM 1647 was approved in Order 13-347 on September 25, 2013. The stipulation in UE 263 was approved by the Commission on December 18, 2013, in Order No. 13-474.

Description of Expense

Subsequent to the Commission's approval of the stipulation in UM 1647, depreciation rates were further reduced as a result of depreciation filings in the Company's other jurisdictions. As a consequence of the decrease in rates, Oregon-allocated depreciation is approximately \$859,000 less on an annual basis.

Reason for Deferral

Parties noted in the stipulation for UM 1647 that the Company's rates were currently under review by other state Commissions in which PacifiCorp operates. In the stipulation, PacifiCorp agreed "to defer for future inclusion in rates any reduction to depreciation expense associated with additional adjustment to depreciation rates for system-allocated assets, except adjustments related to coal generation, adopted in any of those dockets."

The parties also agreed in the stipulation that PacifiCorp would implement the revised depreciation rates effective January 1, 2014. Therefore, PacifiCorp requests to defer the \$859,000 reduction to depreciation expense starting January 1, 2014, until the Company's next general rate revision, at which time the modification will be incorporated in rates.

Proposed Accounting

PacifiCorp proposes to account for reduced depreciation expense by debiting general business revenues (FERC Accounts 440—Residential Sales, 442—Commercial and Industrial Sales, and 444—Public Street and Highway Lighting) and crediting Account 254—Other Regulatory Liabilities. Absent deferred accounting treatment, the Company will record the excess depreciation expense recovered in customer rates as general business revenues (FERC Accounts 440—Residential Sales, 442—Commercial and Industrial Sales, and 444—Public Street and Highway Lighting).

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Information Related to Future Amortization

- Earnings review – Generally, prior to amortization, an earnings review should be conducted pursuant to ORS 757.259(5). However, because this deferral is a credit, an earnings review is not required.
- Prudence Review – The prudence review for amortization of this deferral should include verification that the reduction to depreciation expense is appropriate. Further, the accounting methodology used to determine the final balance should be verified.
- Sharing – Neither the UE 263 nor the UM 1647 stipulations specify sharing of this reduction in expense. Rather, the Company agrees “to defer for future inclusion in customer rates any reductions to depreciation expense associated with additional adjustments to depreciation rates” as stated in the stipulations.
- Three Percent Test (ORS 757.259(6)) – The three percent test measures the annual overall average effect on customer rates resulting from deferral amortizations. The three percent test limits (exceptions at ORS 757.259(7) and (8)) the aggregated deferral amortizations during a 12-month period to no more than three percent of the utility’s gross revenues for the preceding year. Because PacifiCorp is an electric utility, ORS 757.259(8) allows the Commission to consider up to a six percent limit. Because this deferral is a credit to customers, this three percent test is not applicable per advice from Staff’s Counsel.
- Rate Spread/Design – The UE 263 stipulation includes an agreement for Rate Spread/Rate design related to the approved revenue requirement in the UE 263 proceeding. However, the stipulation does not specifically include Rate Spread/Design treatment related to the amortization of this deferral for a reduction in depreciation expense. This issue should be determined at the time of amortization.

Staff Analysis

PacifiCorp’s application for Commission authorization to defer for future inclusion in customer rates an annual reduction of approximately \$859,000 in Oregon-allocated expense is in accordance with the stipulation in UM 1647 as approved by the Commission in Order 13-347, and meets the requirements of ORS 757.259(2)(e) and OAR 860-027-0300.

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For the reasons discussed earlier in this memo, Staff recommends the Commission authorize deferred accounting for the period January 1, 2014, through December 31, 2014.

PROPOSED COMMISSION MOTION:

PacifiCorp's application be approved for the period January 1, 2014, through December 31, 2014.

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