#### ORDER NO. 07-069

ENTERED 03/01/07

# **BEFORE THE PUBLIC UTILITY COMMISSION**

## **OF OREGON**

### UM 1012

| In the Matter of                           | ) |       |
|--|---|-------|
|  | ) | ORDER |
| PUBLIC UTILITY COMMISSION OF               | ) |       |
| OREGON                                     | ) |       |
|  | ) |       |
| The Imposition of Annual Regulatory Fees   | ) |       |
| upon Public Utilities Operating within the | ) |       |
| State of Oregon.                           | ) |       |

### **DISPOSITION: FEE LEVEL SET FOR 2006**

Pursuant to OAR 860-021-0034, OAR 860-036-0095, and ORS 756.310, it is hereby determined that it is necessary for the year 2007 to impose a fee on natural gas, water, and wastewater utilities in the amount of twenty-five hundredths of one percent (2.5 mills per dollar) of gross operating revenues derived within the State of Oregon during the year 2006.

In addition, pursuant to OAR 860-021-0033, and ORS 756.310, each regulated electric utility shall pay a calculated fee derived from a rate applied to kilowatthours delivered to retail electric customers during 2006.

These fees are deemed necessary to defray the costs of performing duties imposed by law upon the Commission.

The fees as imposed by this order shall be due and payable on or before April 1, 2007, the date specified in a notice to be mailed to each public utility after the effective date of this order and at least 15 days prior to April 1, 2007.

At its Public Meeting on February 27, 2007, the Commission adopted Staff's Recommendation, which is attached as Appendix A and incorporated by reference.

### ORDER

IT IS ORDERED that each natural gas, water, and wastewater utility operating in the State of Oregon shall pay to the Public Utility Commission of Oregon by April 1, 2007, a fee of twenty-five hundredths of one percent (2.5 mills per dollar) of such public utility's gross operating revenues derived within the State of Oregon during the year 2006. In no case shall such fee be less than \$10.

Each regulated electric utility shall pay by April 1, 2007, the calculated fee derived from the rate determined in this Order applied to kilowatt-hours delivered to retail electric customers during 2006. The fee rates, in mills per kilowatt-hour, are 0.1734 for Portland General Electric Company, 0.1799 for PacifiCorp, and 0.1257 for Idaho Power Company. In no case shall such fee be less than \$10.

MAR 0 1 2007 Made, entered, and effective Lee Bever John Savage Chairman Commissioner an Ray Baum Commissioner

A party may request rehearing or reconsideration of this order pursuant to ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-014-0095. A copy of any such request must also be served on each party to the proceeding as provided by OAR 860-013-0070(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480-183.484.

ORDER NO. 07-069

ITEM NO. CA15

## PUBLIC UTILITY COMMISSION OF OREGON STAFF REPORT PUBLIC MEETING DATE: February 27, 2007

| REGULAR | CONSENT X EFFECTIVE DATE                       | N/A |
|---------|--|-----|
| DATE:   | February 12, 2007                              |     |
| TO:     | Public Utility Commission                      |     |
| FROM:   | Rick Willis Vikie Bailey Goggins, and Ed Busch |     |
|         | Lee Sparling                                   |     |
|         |  |     |

**SUBJECT:** OREGON PUBLIC UTILITY COMMISSION STAFF: (Docket No. UM 1012) Requests an order to continue the annual fee level for gas, water, and wastewater utilities at 2.5 mills per dollar (.25 percent) and sets the utility fee rate for each electric utility based on kilowatt-hours delivered to retail electric customers in 2006.

## **STAFF RECOMMENDATION:**

Staff recommends that the Commission issue an order setting the annual fee at 2.5 mills for 2006 for natural gas, water, and wastewater utilities. In addition, the order should set the electric utility fee, applied to kilowatt-hours delivered to retail electric customers in 2006, at 0.1734 mills for Portland General Electric Company, 0.1799 for PacifiCorp, and 0.1257 for Idaho Power Company. These rates are the same as set for 2005.

## **DISCUSSION:**

Fee Collections on Natural Gas, Water, and Wastewater:

Pursuant to OAR 860-021-0034, Annual Fees Payable to the Commission by a Gas Utility, and OAR 860-036-0095, Annual Fees Payable to the Commission by a Water Utility, each gas, water, and wastewater public utility shall pay to the Commission an annual fee on gross operating revenues derived within Oregon at a rate determined by Commission order.

The rules also state that the Commission's order shall be entered on or after March 1. The fee shall be payable before 5:00 pm on April 1 of the year after the calendar year upon which the fee is based. The fee payable shall not exceed 25 hundredths of one percent (that is, 0.25 percent or 2.5 mills per dollar) of the Oregon gross revenue during the prior calendar year.



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Each year, the fee level is set based on gross operating revenues of utilities for the previous calendar year. To ensure adequate funding for the Oregon Public Utility Commission, the fee level should remain at 2.5 mills for 2006 for natural gas, water, and wastewater utilities.

## Fee Collection on Electric Utilities:

In addition, pursuant to OAR 860-021-0033, Annual Fees Payable to the Commission by an Electric Utility, each regulated electric utility shall pay a calculated fee derived from a rate applied to kilowatt-hours delivered to retail electric customers during 2006. The calculated average fee rate for the electric utilities this collection year is 0.1747 mills per kWh. This rate is adjusted by company-specific ratios to determine each utility's fee rate.

The rates for electric utilities for 2006 should be set at 0.1734 for Portland General Electric Company, 0.1799 for PacifiCorp, and 0.1257 for Idaho Power Company. The average fee payable for each electric company shall not exceed eighteen-hundredths of one mill per kilowatt-hour.

## **Estimated Fee Collection**

| Natural Gas (@2.5 mills)                       | \$ 2,811,800         |              |              |
|--|----------------------|--------------|--------------|
| Water & Wastewater (@2.5 mills)                | 27,300               |              |              |
| Electric Utility Fee <sup>1</sup>              | 5,960,600            |              |              |
| Telecommunications                             | \$ 2,704,200         |              |              |
| (Fee level set at 2.5 mills at September 19, 2 | .006 Public Meeting) |              |              |
| <b>Total Estimated Fee Collection</b>          |                      | \$11,503,900 |              |
| Additional Estimated Revenues                  |                      | \$658,750    |              |
| (from RSPF, Misc., and Federal Gas Pipeline    | ÷)                   |              |              |
| Total Collections due April 1, 2007            | 7                    |              | \$12,162,650 |
| Estimated Expenditures for Utility             |                      |              | \$12,314,725 |

April 1, 2007 through March 31, 2008

<sup>&</sup>lt;sup>1</sup> In addition, the OPUC receives amounts from public purpose funds collected by PGE and PacifiCorp to cover administrative costs, per ORS 757.612(3)(c) and OAR 860-038-0480(16). In 2006, the PUC received \$19,698. Approximately 23 percent of one analyst's time was dedicated to public purpose and Energy Trust of Oregon issues.



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## **PROPOSED COMMISSION MOTION:**

The Commission issue an order setting the annual fee assessment rate at 2.5 mills for 2006 for natural gas, water, and wastewater utilities. In addition, the order should set the electric utility fee, applied to kilowatt-hours delivered to retail electric customers in 2006, at 0.1734 mills for Portland General Electric Company, 0.1799 mills for PacifiCorp, and 0.1257 mills for Idaho Power Company.

Annual Fee Memo 27-February-2007

