



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

August 31, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 16-13, Compliance Filing, Schedule 129 Enrollment Period O,
Referencing Advice No. 16-10**

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **September 1, 2016**:

Twenty Fifth Revision of Sheet No. 129-3
Eighth Revision of Sheet No. 129-5
First Revision of Sheet No. 129-6

This compliance filing establishes the Schedule 129 Transition Cost Adjustment Rate using the methodology approved at the August 30, 2016, OPUC Public Meeting. Customers with loads greater than one MWA choosing service under Schedule 485, 489, 490, 491, 492, or 495 during the September 2016 declaration window will be subject to the Schedule 129 Transition Cost Adjustment rate for the chosen term of service of either three or five years.

Due to a "pancaking effect", Sheet No. 129-6 is being included with this compliance filing to update prices that were already approved in Advice No. 16-12, PGE's Carty Compliance Filing.

To satisfy the requirements of Oregon Administrative Rules 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

OARs 860-022-0025 and 860-0022-0030 require that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. The prices are limited to a number of eligible customers, all of whom may choose not to participate, therefore, it is unknown how many customers will make this election and the revenue change is unknown.

Work papers supporting the Schedule 129 prices are attached.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pqn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is written in a cursive, flowing style.

Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out

Commencing with enrollment Period M, the Schedule 129 Transition Cost Adjustment will be updated to reflect OPUC-approved changes in fixed generation costs during the five-year period.

For Enrollment Period N (2015), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2016	2.866	2.832	2.695	2.647	2.590	2.295	2.455
2017	2.866	2.832	2.695	2.647	2.590	2.295	2.455
2018	2.866	2.832	2.695	2.647	2.590	2.295	2.455
2019	2.866	2.832	2.695	2.647	2.590	2.295	2.455
2020	2.866	2.832	2.695	2.647	2.590	2.295	2.455
After 2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000

For Enrollment Period O (2016), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2017	3.015	2.963	2.854	2.803	2.739	2.431	2.586
2018	3.015	2.963	2.854	2.803	2.739	2.431	2.586
2019	3.015	2.963	2.854	2.803	2.739	2.431	2.586
2020	3.015	2.963	2.854	2.803	2.739	2.431	2.586
2021	3.015	2.963	2.854	2.803	2.739	2.431	2.586
After 2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Three Year Opt-Out

For Enrollment Period O (2016), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2017	2.978	2.888	2.804	2.750	2.776	2.407	2.567	(R)
2018	2.978	2.888	2.804	2.750	2.776	2.407	2.567	I
2019	2.978	2.888	2.804	2.750	2.776	2.407	2.567	(R)

SPECIAL CONDITIONS

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year.
2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 485, 489, 490, 491, 492, and 495 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 129 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 129 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. This balancing account will be considered an "Automatic Adjustment Clause" as defined in ORS 757.210. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.

SCHEDULE 129 (Concluded)

SPECIAL CONDITIONS (Continued)

3. In determining changes in fixed generation revenues from movement to or from Schedules 485, 489, 490, 491, 492, and 495, the following factors will be used:

Schedule		¢ per kWh		
85	Secondary	3.371	()	
	Primary	3.307		
89	Secondary	3.186		
	Primary	3.127		
	Subtransmission	3.093		
90		3.091		
91		3.052		
92		3.052		
95		3.052		()

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 485, 489, 490, 491, 492 or 495.