



Oregon

Tina Kotek, Governor

Public Utility Commission

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April 30, 2024



BY EMAIL

PacifiCorp

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RE: Advice No. 24-005

At the public meeting on April 30, 2024, the Commission adopted Staff's recommendation in this matter docketed as ADV 1602. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: April 30, 2024**

REGULAR **CONSENT** **EFFECTIVE DATE** May 1, 2024

DATE: April 16, 2024

TO: Public Utility Commission

FROM: Mitchell Moore

THROUGH: Bryan Conway and Matt Muldoon **SIGNED**

SUBJECT: PACIFIC POWER:
(Docket No. ADV 1602 / Advice No. 24-005)
Requests revision of Schedule 192, Deferred Accounting Adjustment

STAFF RECOMMENDATION:

Staff recommends the Commission approve Pacific Power's (PacifiCorp, PAC, or Company) Advice No. 24-005, requesting the revision of Schedule 192 – Deferred Accounting Adjustment, with an effective date of May 1, 2024.

DISCUSSION:

Issue

Whether the Commission should approve Advice No. 24-005, PacifiCorp's request to revise its Schedule 192 – Deferred Accounting Adjustment, reflecting the full amortization of Part A balance of Fly Ash sale credits.

Applicable Law

ORS 757.205 requires public utilities file to all rates, rules, and charges with the Commission.

ORS 757.210 establishes a hearing process to address utility filings and requires rates be fair, just, and reasonable.

ORS 757.220 provides that no change shall be made in any schedule, except upon 30 days' notice to the Commission prior to the time the changes are to take effect.

OAR 860-022-0025 requires that filings revising tariffs include statements showing the change in rates, the number of customers affected and resulting change in annual revenue, and the reasons for the tariff revision.

Analysis

In the Third Partial Stipulation in Docket No. UE 399, adopted in Order No. 22-491, the parties agreed to amortize the Fly Ash Revenue deferral credit of approximately \$1.7 million over a one-year period. In Advice No. 23-003, filed in February of 2023, PacifiCorp implemented the rate change associated with the amortization of this deferral in Part A rates in Schedule 192, Deferred Accounting Adjustment, with an effective date of April 1, 2023.

The Company states in this filing, made on March 15, 2024, that the deferred balance has been collected. The remaining residual balance will be transferred to the residual deferral account as authorized by the Commission in Order No. 10-279.

This filing requests to zero out the Part A rates in Schedule 192. The overall rate impact as a result, is an increase of approximately \$1.8 million or 0.1 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 950 kilowatt-hours per month would see a monthly bill increase of about \$0.14 as a result of this change.

Conclusion

After reviewing the Company's filing and associated workpaper, Staff supports PacifiCorp's request to zero out the Part A rates in Schedule 192 and recommends that the Commission approve PacifiCorp's Advice No. 24-005 for service rendered on and after May 1, 2024.

The Company has reviewed this memo and stated no objection.

PROPOSED COMMISSION MOTION:

Approve Pacific Power's (PacifiCorp or Company) Advice No. 24-005, requesting the revision of Schedule 192 – Deferred Accounting Adjustment, with an effective date of May 1, 2024.

DEFERRED ACCOUNTING ADJUSTMENT
Purpose

This schedule recovers deferred amounts as authorized by the Commission in Order 22-491.

Applicable

To all Residential consumers and Nonresidential consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Part C</u>	<u>Total Rate</u>	
4	0.000	0.010	0.066	0.076 cents per kWh	(I)
5	0.000	0.010	0.066	0.076 cents per kWh	
15	0.000	0.016	0.007	0.023 cents per kWh	
23, 723	0.000	0.010	0.051	0.061 cents per kWh	
28, 728	0.000	0.007	0.014	0.021 cents per kWh	
30, 730	0.000	0.006	0.009	0.015 cents per kWh	
41, 741	0.000	0.010	0.023	0.033 cents per kWh	
47, 747	0.000	0.005	0.008	0.013 cents per kWh	
48, 748, 848	0.000	0.005	0.008	0.013 cents per kWh	
51, 751	0.000	0.016	0.007	0.023 cents per kWh	
53, 753	0.000	0.016	0.007	0.023 cents per kWh	
54, 754	0.000	0.016	0.007	0.023 cents per kWh	(I)

Part A rates are currently set to zero.

Part B rates recover amounts approved for amortization over three years.

Part C rates recover amounts approved for amortization over four years.

(C)

Received
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