



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166  
TELEPHONE 509-734-4500 FACSIMILE 509-737-7166  
www.cngc.com

September 15, 2014

Oregon Public Utility Commission  
3930 Fairview Industrial Drive SE  
Salem, OR 97302

Advice No. **CNG/O14-08-05/UG 283**  
**SUPPLEMENTAL**

Re: Proposed Rate Changes to Cascade Natural Gas' Tariff Sheets

Attention Filing Center:

Cascade Natural Gas Corporation submits for filing one original and three copies of rate changes to Cascade's P.U.C. OR No. 9 Tariffs. These proposed changes incorporate the changes due to the proposed PGA adjustments as well as the non-gas cost adjustments. In addition, permanent adjustments have been made to the base rates associated with the Company's Conservation Alliance Plan (UG167), which require an annual update of the commodity margin rate to reflect the weather normalized usage for the twelve months ended 6/30/07. The requested effective date for all of the previously referenced changes is November 1, 2014. Tariffs affected by proposed changes are as follows:

Seventh Revision Sheet No. 101, Canceling Sixth Revision Sheet No. 101.  
Seventh Revision Sheet No. 104, Canceling Sixth Revision Sheet No. 104.  
Seventh Revision Sheet No. 105, Canceling Sixth Revision Sheet No. 105.  
Seventh Revision Sheet No. 111, Canceling Sixth Revision Sheet No. 111.  
Seventh Revision Sheet No. 112, Canceling Sixth Revision Sheet No. 112.  
Seventh Revision Sheet No. 126, Canceling Sixth Revision Sheet No. 126.  
Seventh Revision Sheet No. 163, Canceling Sixth Revision Sheet No. 163.  
Seventh Revision Sheet No. 164, Canceling Sixth Revision Sheet No. 164.  
Seventh Revision Sheet No. 170, Canceling Sixth Revision Sheet No. 170.

Please direct any questions regarding this filing to me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen  
Director, Regulatory Affairs

Enclosures

CASCADE NATURAL GAS CORPORATION

GENERAL RESIDENTIAL SERVICE RATE  
SCHEDULE NO. 101

**AVAILABILITY:**

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

**RATE:**

Basic Service Charge \$3.00 per month

All Therms per Month:

Delivery Charge \$0.35951 per therm (I)

**OTHER CHARGES:**

Schedule 177 Cost of Gas (WACOG) \$0.57789 per therm (I)

Schedule 191 Gas Cost Rate Adjustment (\$0.00276) per therm |

Schedule 192 Intervenor Funding Adjustment \$0.00137 per therm (I)

Schedule 193 CAP Temporary Adjustment (\$0.02889) per therm (R)

Schedule 194-A UM 1283 Merger Credit \$0.00000 per therm

Schedule 194-B Other Residual Temporary Adjustments \$0.00003 per therm (I)

Schedule 195 Public Purposes Charge \$0.00000 per therm

Schedule 196 Oregon Earnings Sharing \$0.00000 per therm

Total Per Therm Rate .90715 per therm (I)

**MINIMUM CHARGE:**

Basic Service Charge \$3.00

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE  
SCHEDULE NO. 104

**AVAILABILITY:**

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

**RATE:**

Basic Service Charge \$3.00 per month

All Therms per Month:

Delivery Charge \$0.25655 per therm (R)

**OTHER CHARGES:**

Schedule 177 Cost of Gas (WACOG) \$0.57789 per therm (I)

Schedule 191 Gas Cost Rate Adjustment (\$0.00276) per therm (I)

Schedule 192 Intervenor Funding Adjustment \$0.00000 per therm

Schedule 193 CAP Temporary Adjustment (\$0.02889) per therm (R)

Schedule 194-A UM 1283 Merger Credit \$0.00000 per therm

Schedule 194-B Other Residual Temporary Adjustments \$0.00003 per therm (I)

Schedule 195 Public Purposes Charge \$0.00000 per therm

Schedule 196 Oregon Earnings Sharing \$0.00000 per therm

Total Per Therm Rate \$0.80282 per therm (I)

**MINIMUM CHARGE:**

Basic Service Charge \$3.00

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE  
SCHEDULE NO. 105

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exists in the Company's system. Service under this schedule shall be through one or more meters at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.

RATE:

Basic Service Charge	\$12.00	per month
All Therms per Month:		
Delivery Charge	\$0.18032	per therm

OTHER CHARGES:

Schedule 177	Cost of Gas (WACOG)	\$0.57789	per therm	(I)
Schedule 191	Gas Cost Rate Adjustment	(\$0.00276)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00019	per therm	(I)
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	
Schedule 194-A	UM 1283 Merger Credit	\$0.00000	per therm	
Schedule 194-B	Other Residual Temporary Adjustments	\$0.00003	per therm	(I)
Schedule 195	Public Purposes Charge	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
	Total Per Therm Rate	\$0.75567	per therm	(I)

MINIMUM CHARGE:

Basic Service Charge	\$12.00
----------------------	---------

TERMS OF PAYMENT:

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager



CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE  
SCHEDULE NO. 112

**AVAILABILITY:**

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys, or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

**RATE:**

Basic Service Charge	\$3.00	per month
All Therms per Month:		
Delivery Charge	\$0.22600	per therm

**OTHER CHARGES:**

Schedule 177	Cost of Gas (WACOG)	\$0.57789	per therm	(1)
Schedule 191	Gas Cost Rate Adjustment	(\$0.00276)	per therm	(1)
Schedule 192	Intervenor Funding Adjustment	\$0.00000	per therm	
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	
Schedule 194-A	UM 1283 Merger Credit	\$0.00000	per therm	
Schedule 194-B	Other Residual Temporary Adjustments	\$0.00003	per therm	(1)
Schedule 195	Public Purposes Charge	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
	<b>Total Per Therm Rate</b>	<b>\$0.80116</b>	<b>per therm</b>	<b>(1)</b>

**MINIMUM CHARGE:**

Basic Service Charge	\$3.00
----------------------	--------

**CONTRACT:**

Customers receiving service under this rate schedule shall sign a contract having a minimum term of twelve (12) months. Said contract shall contain such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**TAX ADDITIONS:**

The rates named herein are subject to increases as set forth in Schedule No. 100 for Municipal Exactions.

**SPECIAL TERMS AND CONDITIONS:**

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Oregon Public Utility Commission.
2. Gas purchased under this schedule may be submetered and resold to others solely as a fuel for vehicular internal combustion engines, provided the Company has requested and the Oregon Public Utility Commission has granted approval for such resale by a particular customer.

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

EMERGENCY INSTITUTIONAL SERVICE  
SCHEDULE NO. 126

**AVAILABILITY:**

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in the Company's system, and Customer has made a showing acceptable to Company that Customer's institutional operations could not be continued without severe disadvantage to the occupants of Customer's facilities in the absence of service by Company under this schedule.

**APPLICABILITY:**

To gas, no portion of which shall be resold, supplied at one point of delivery and through one meter, on a best efforts basis, to institutional customers currently taking service from the Company under its filed rate schedules, and then under curtailment, up to the maximum volume limits imposed by Company on an hourly or daily basis, or both, and/or as a total over the estimated period of Customer's emergency. Such limits may be established by instructions given by Company to any authorized representative of Customer.

**CONTRACT:**

Customers receiving service under this rate schedule shall execute a contract for a period of twelve (12) consecutive months.

**RATE:**

All Therms per Month:

Delivery Charge \$0.26670 per therm

**OTHER CHARGES:**

Schedule 177 Cost of Gas (WACOG) \$0.57789 per therm (I)

Schedule 191 Gas Cost Rate Adjustment (\$0.00276) per therm (I)

Schedule 192 Intervenor Funding Adjustment \$0.00000 per therm

Schedule 193 CAP Temporary Adjustment \$0.00000 per therm

Schedule 194-A UM 1283 Merger Credit \$0.00000 per therm

Schedule 194-B Other Residual Temporary Adjustments \$0.00003 per therm (I)

Schedule 195 Public Purposes Charge \$0.00000 per therm

Schedule 196 Oregon Earnings Sharing \$0.00000 per therm

Total Per Therm Rate \$0.84186 per therm (I)

**MINIMUM CHARGE:**

None

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

**UNAUTHORIZED USE:**

Customer shall be obligated to limit its receipts of gas to the hourly and daily volumes permitted. Any volumes taken in excess of that permitted is unauthorized. Company shall bill and Customer shall pay for unauthorized takes at the rate of \$0.50 per therm in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving Customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

- Continued on Next Page -

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE  
 SCHEDULE NO. 163

**AVAILABILITY:**

This unbundled distribution system interruptible transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule No. 183 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 185 or 186. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 185 or No. 186, customer shall be billed at the rates then in effect under Schedule No. 186.

**RATE:**

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

	Base Rate	Schedule 192	Schedule 194-A	Schedule 194-B	Schedule 196	Billing Rates	
First 10,000	0.12402	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.12424	Per Therm Per Month
Next 10,000	0.11188	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.11210	Per Therm Per Month
Next 30,000	0.10512	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.10534	Per Therm Per Month
Next 50,000	0.06456	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.06478	Per Therm Per Month
Over 100,000	0.03275	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.03297	Per Therm Per Month

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

- Continued on Next Page -

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
 and General Manager

(1)  
 |  
 (1)



CASCADE NATURAL GAS CORPORATION

MARKET BASED DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE  
SCHEDULE NO. 164

AVAILABILITY:

This unbundled distribution system interruptible transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service; and further provided that customer has a feasible alternative to service under General Distribution System Interruptible Transportation Service Schedule No. 163, such as equal or lower cost alternative fuels, alternative distribution capabilities, or utilization of alternative plant locations outside of the Company's Oregon service area. Contracts for service under this schedule are subject to review and approval by the Oregon Public Utility Commission, pursuant to applicable statutes and Commission policies for market based rates. Service under this schedule shall be in conjunction with service provided under Optional Gas Supply Supplemental Schedule No. 183 and shall be in conjunction with service provided under Optional Pipeline Capacity Supplemental Schedule Nos. 185 or 186. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 185 or No. 186, customer shall be billed at the rates then in effect under Schedule No. 186.

RATE:

A. Dispatching Service Charge: \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

		Base Rate	Schedule 192	Schedule 194-A	Schedule 194-B	Schedule 196	Billing Rate		
First	10,000	0.12402	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.12424	Per Therm Per Month	(I)
Next	10,000	0.11188	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.11210	Per Therm Per Month	
Next	30,000	0.10512	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.10534	Per Therm Per Month	
Next	50,000	0.06456	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.06478	Per Therm Per Month	
Next	400,000	0.03275	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.03297	Per Therm Per Month	
Over	500,000	0.01755	\$0.00019	\$0.00000	\$0.00003	\$0.00000	\$0.01777	Per Therm Per Month	(I)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

- Continued on Next Page -

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE  
SCHEDULE NO. 170

**AVAILABILITY:**

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exists in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 180,000 therms per year and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

**RATE:**

All Therms per Month:

Delivery Charge	\$0.12309	per therm
-----------------	-----------	-----------

**OTHER CHARGES:**

Schedule 177	Cost of Gas (WACOG)	\$0.57789	per therm	(I)
Schedule 191	Gas Cost Rate Adjustment	(\$0.00276)	per therm	
Schedule 192	Intervenor Funding Adjustment	\$0.00019	per therm	(I)
Schedule 193	CAP Temporary Adjustment	\$0.00000	per therm	
Schedule 194-A	UM 1283 Merger Credit	\$0.00000	per therm	
Schedule 194-B	Other Residual Temporary Adjustments	\$0.00003	per therm	(I)
Schedule 195	Public Purposes Charge	\$0.00000	per therm	
Schedule 196	Oregon Earnings Sharing	\$0.00000	per therm	
	Total Per Therm Rate	\$0.69844	per therm	(I)

**CONTRACT:**

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver, as well as the Annual Minimum Quantity.

**ANNUAL DEFICIENCY BILL:**

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 170, as modified by any applicable rate adjustments, and the weighted average commodity cost of system supply gas as such costs are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days or fraction thereof, service was curtailed and the denominator of which is 365.

**TERMS OF PAYMENT:**

Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

**UNAUTHORIZED USE OF GAS:**

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.50 per therm in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

- Continued on Next Page -

CNG/O14-08-05

Issued September 15, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President  
and General Manager