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April 28, 2017

Public Utility Commission of Oregon
Filing Center
P.O. Box 1088
201 High Street SE, Suite 100
Salem, OR 97301

RE: SECOND SUPPLEMENT to Tariff Advice No. 17-03 – Schedule 56
Docket No. UE 321 – In the Matter of the Application of Idaho Power Company
for Amortization in Rates of Certain Deferred Expenses

Attention Filing Center:

On February 28, 2017, Idaho Power Company (“Idaho Power” or “Company”) filed Advice No. 17-03 - revisions to Schedule 56, Power Cost Adjustment Mechanism, concurrent with an Application for Amortization in Rates of Certain Deferred Expenses (Docket No. UE 321). The Company requested the Public Utility Commission of Oregon (“Commission”) authorize amortization of deferred Langley Gulch revenue requirement variances to begin April 1, 2017, amortization of intervenor funding amounts to begin June 1, 2017, and to update the level of amortization in customer rates, or the amounts reflected on Schedule 56, effective June 1, 2017.

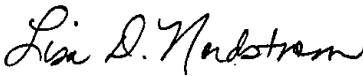
Subsequent to the Company’s filing, Idaho Power had discussions with Commission Staff who expressed concern about amortization of the deferred Langley Gulch revenue requirement variances and requested the Company file a supplement to Advice No. 17-03. On March 15, 2017, the Company filed a supplement to Advice No. 17-03, adding clarifying language to Schedule 56 and setting the rates on Schedule 56 to zero for all customer classes except residential service customers effective April 1, 2017, when collection of the deferred power cost amounts currently in amortization would be complete. The rate on Schedule 56 for residential service customers was reduced to 0.1012 cents per kilowatt-hour (“kWh”) to remove amortization associated with the power cost deferral but to continue collecting intervenor funding amounts approved in Order No. 15-399. These amounts will be fully amortized May 31, 2017.

Idaho Power is now filing a second supplement to Advice No. 17-03, proposing Schedule 56 reflect the level of amortization associated with new intervenor funding amounts, or 0.0584 cents per kWh for residential service customers, as proposed in Docket No. UE 321 and Tariff Advice No. 17-03. The rate for all other customer classes will remain zero. When Staff’s concerns regarding amortization of deferred Langley Gulch revenue requirement variances have been addressed, Idaho Power will file a third supplement to Advice No. 17-03, if needed.

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If you have any questions regarding this filing, please call Courtney Waites, Senior Regulatory Analyst, at (208) 388-5612.

Sincerely,

A handwritten signature in black ink that reads "Lisa D. Nordstrom". The signature is written in a cursive style with a large initial "L".

Lisa D. Nordstrom
Lead Counsel
OSB# 973528

LDN:kkt

Enclosure

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM
 (Continued)

TRUE-UP RATES

The True-Up Rates (Annual Power Supply Expense True-Up) will be determined on an equal cents per kWh basis. The True-Up Rate for Residential Service includes amortization of intervenor funding deferrals. The True-Up Rates are:

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>	(R)
1	Residential Service	0.0584	
7	Small General Service	0.0000	
9	Large Power Service	0.0000	
15	Dusk to Dawn Lighting	0.0000	
19	Large Power Service	0.0000	
24	Irrigation Service	0.0000	
40	Unmetered General Service	0.0000	
41	Municipal Street Lighting	0.0000	
42	Traffic control Lighting	0.0000	