



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
~ PortlandGeneral.com

August 19, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

PGE submits this Supplemental Filing pursuant to Oregon Revised Statutes 756.010(8) and 757.205. PGE initially filed Advice No. 14-14 on August 6, 2014, with a requested effective date of October 1, 2014 which remains the same. Based on conversations with Staff, this Supplemental filing addresses the following Staff questions or recommendations:

- 1) *Waiver of Set Up fee is to be standard if a customer is transferred from a product that is no longer supported.*

PGE agrees. Please see Revised Sheet No. 320-2 for language added.

- 2) *Describe how the proposed standard package, including the modeling component, is different from the current enhanced service.*

The proposed standard package now includes a Modeling component that allows the customer to receive an email alert when their energy is higher than their historical usage given the time and temperature. This new offering also comes with built-in weather data, whereas in the previous offering weather was an additional fee.

- 3) *Reconcile the total annual revenue for both existing and proposed Schedule 320 of \$397,620 with the work paper, page 1, that shows the revenue estimate for the old program of \$451,419 when the new program is \$387,930?*

Some of the figures in the original filing were not current as they did not reflect customers who opted out of the service upon notice of the program change. There are an estimated 95 customers and 528 meters installed under Schedule 320. This revised cover letter includes the correct figures below in our discussions of OARs 860-022-0025 and 0030.

In addition to the electronic filing, enclosed is the original along with three courtesy copies with a requested effective date of **October 1, 2014**:

Enclosed is the following **replacement** sheet:

First Revision of Sheet No. 320-2

All other sheets remain as previously filed.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2), governing the filing of revised tariff sheets, and 860-022-0030(1), governing filed Schedules with increased prices, PGE provides the following responses:

OAR 860-022-0025(2)

The submitted Advice filing changes the tariff listed rates, due to the customization of the services over time, which have been accompanied by the prices being filed in this revision. There is a decrease in the overall anticipated revenue from the service due to a reduction in the number of customers participating in the service. PGE is standardizing the customizations that have occurred to date and the new prices being proposed are prices currently being paid. Prices are cost based.

- a. The set-up fee and monthly fees per meter are increasing. The \$350 set-up charge for the first meter is an increase over the previous charge of \$250. The set-up charge for each additional meter increases from \$50 to \$150 per meter. The monthly fee for meters increases by \$20 per month. A new \$45 monthly fee is added for 50 or meters.
- b. There are an estimated 95 customers and 528 meters installed under Schedule 320 and affected by the proposed changes. The change in annual revenue is as a result of previously participating customers who are choosing not to continue the service.
- c. The basis for this filing is to implement the 2014 charges for the standard set up fee and monthly fee for meter information services. Prices are based on PGE and vendor costs.

OAR 860-022-0030(1)

- a. There are an estimated 95 customers and 528 meters participating in the service and affected by the rate increase. The total annual revenue derived under the existing schedule is \$451,419, and the amount of estimated revenue which will be derived from applying the proposed schedule is \$387,930. There is a decrease in revenue because the number of customers has decreased by roughly 18%. When contacting customers to switch them over to a new product, 34 customers with approximately 123 meters decided they didn't use the service enough to continue subscribing.
- b. This is an optional flat rate service, not based on average monthly use, for nonresidential customers to monitor usage through an online energy management system. Customer bills for Schedule 320 service are dependent on the number of a customer's meters that are participating.
- c. The basis for this filing is to implement the 2014 charges for the standard set up fee and monthly fee for meter information services. The prices are based on PGE and vendor costs.

Please direct any questions regarding this filing to Karla Wenzel at (503) 464-8718.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

SCHEDULE 320 (Continued)

BILLING RATES (Continued)

Standard Package

Set Up Fee*:	\$350.00 for the first meter	(I)
	\$150.00 for each additional meter	(I)
	\$75.00 for 50 or more meters	(N)
	A set-up fee is to be waived if a customer is transferred from a product that is no longer offered.	(N)
Monthly Fees per meter:		(I)
1 to 5 meters	\$70.00	(I)
6 to 10 meters	\$65.00	(I)
11 to 15 meters	\$60.00	(I)
16 to 20 meters	\$55.00	(I)
21 to 49 meters	\$50.00	(I)(C)
50 or more meters	\$45.00	(N)
		(D)
Additional Customer Support or Training:	\$125.00 per hour	(C)
Customized service, data, and hardware, including but not limited to Data loggers, Data Recorders, Energy Kiosks, Natural gas data, Interval Data via FTP to Third Party, and Raw Feeder Data may be provided at a mutually agreed, cost based price.		(C)
		(C)

SPECIAL CONDITIONS

1. Customers who request service both inside and outside of the service territory will have all Points of Delivery (POD) receiving service on Schedule 725 and on this Schedule, added together to determine the appropriate monthly rate per meter.
2. Service under this schedule requires interval metering and meter communications be in place prior to the initiation of Meter Information Services.
3. Because of the meter and/or software installation required for this service, the Company anticipates a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. Meter Information Services requires that the Customer have certain minimum computer system requirements and an ability to capture and transmit interval usage data. Specifications will be provided upon request. The Customer will, at its expense, provide the necessary communications equipment.