Crooked River Ranch Water Company PO Box 2319 Terrebonne, Or 97760 WWW.crrwater.com



Frank Day General Manager Office: (541) 923-1041 Fax: (541) 923-5936 TTY: 711

Public Utility Commission of Oregon 3930 Fairview Industrial Dr. SE PO Box 1088 Salem, Or 97302

October 16th, 2014

Crooked River Ranch Water Company PO Box 2319 Terrebonne, Or 97760

Re: Crooked River Ranch Rate Case Filling

Attention PUC Commission,

Frank Day is the person authorized, on behalf of CRRWC, to receive notices and communications in respect to this case filling.

Crooked River Ranch Water Company is filing for a revenue adjustment to primarily support a loan that we have received from the USDA Rural Development (RD) for an infrastructure improvement project. In June, I sent Water Staff a copy of our 20-year master plan, along with a copy of the preliminary engineering report and the environmental assessment in support of the loan and project.

The process that is required by the USDA is as follows: We took out a line of Credit with Bank of the Cascades for \$400,000 to cover engineering. This loan is an interest only payment and will be reimbursable by RD when bids are awarded. RD will not provide any financial backing until the project is ready to award bids. RD will not authorize the project to go out for bid until Crooked River Ranch Water Company can show proof to RD that we have or will have sufficient rates in place to make our annual loan payment.

Once bids have been awarded, we will acquire a construction loan for the duration of the project. The line of credit for engineering will be paid off by the construction loan, not including interest. Once the project has received final inspection from the RD, they will pay off the construction loan, including the interest.

RD requires the company to have one annual payment \$193,629, placed in a reserve account after ten years. As an alternative, the company could have one annual payment placed in a reserve account at project completion. Our calculations indicate that by starting the new rates at the start of the construction phase and having the required reserve amount already collected, we can save each member \$1.08 every month for the first 10 years. For that reason we are requesting that the rate change be effective June 1<sup>st</sup>, 2015. June 1<sup>st</sup> is the projected start date of the construction for this project.

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This project will include an elevated water tower and one additional well. The timing for coating the inside of the tower and painting is critical to the long term life of the asset. For this reason it is critical that construction start no later than June 1<sup>st</sup> 2015. In order for this to happen, the project needs to advertise for bid no later than March 31<sup>st</sup>, 2015. This can only happen if we are able to finalize the rate structure no later than March 2<sup>nd</sup> 2015 and provide RD with documentation that we have the rates in place to support repayment of the loan. Any delay in this schedule could postpone the project for up to 12 months due to weather. For this reason we are asking staff to keep this in mind as we move forward.

Please see the following attachments:

Appendix A – Tariff

Appendix B – Plant

Appendix C - USDA Rural Development Letter of Conditions

Appendix D – USDA Rural Development Loan Approval Letter

Appendix E – Well Logs

Appendix F - Water Rights

Appendix G – Calculations

Frank Day

**General Manager** 

#### PLEASE RETURN THIS AS PAGE 1 OF THE COMPLETED APPLICATION

#### PLEASE FILL IN ALL BLANKS

#### TO: PUBLIC UTILITY COMMISSION OF OREGON PO BOX 2148 SALEM OR 97308-2148

#### FROM:

Crooked River Ranch Water Company	
(Name of Water Utility)	
PO Box 2319	
(Address)	
Terrebonne, Or 97760	
(City, State, Zip)	

#### **BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON**

)

In the Matter of Tariffs for Water Service		
in the State of Oregon filed by	)	BRIEF
Crooked River Ranch Water Company	)	×
(utility name)	)	

Crooked River Ranch Water Company

(name of utility owner)

In accordance with Oregon Revised Statutes 757.205 and 757.220, herewith files tariff sheets designated as PUC Oregon No. 1, Original Tariff Sheets No. 1 through 24 to become effective for service rendered on and after June 1<sup>st</sup>, 2014 (at least 30 days after PUC receives the filing). The purpose of this filing is to: 1)  $\boxtimes$  Establish rates resulting in total annual revenues of \$261,652. This is an  $\boxtimes$  increase or  $\square$  decrease to the utility's total annual revenues from \$663,580 to \$925,232, resulting in a net increase/decrease of \$261,652 or 39.4 percent. After deducting for operating expenses, the projected revenues will produce a 0 percent return on a rate

base of \$636,895.

The attached testimony summarizes the utility's financial operations, the effects of <u>current</u> rates on the individual classes of customers, and the effects of the <u>proposed</u> rates on the individual classes of customers for the **12-month test period ending** <u>2013</u>.

(signature of utility owner or officer)

10-15-2014

(date)

Dennis Kirk (printed name of owner or officer) Board President (title or position)

Crooked River Ranch Water Company (legal name of utility)

Attachment

#### WATER UTILITY TESTIMONY

#### 1. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY:

A.

Legal Name	Crooked River Ranch Water Company			
Business Address	PO Box 2319			
City, State, Zip	Terrebonne, Or 97760			
Telephone Number	541-923-1041	Emergency Number	541-279-0058	
Fax Number	541-923-5936	Email Address	frank@crrwater.com	

#### 2. Q. PROVIDE THE FOLLOWING INFORMATION IF DIFFERENT FROM QUESTION #1. A.

Name		
Title		
Address		······································
City, State, Zip		
Telephone Number	Emergency Number	
Fax Number	Email Address	

### 3. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE SYSTEM OPERATOR.

A.

11.					
Operator Name	Frank Day				
Address	PO Box 2319				
City, State, Zip	Terrebonne, Or, 97760				
Telephone #	541-923-1041	E-Mail Addres	SS	frank@crrwater.com	
Certified Operator	Certification Level WD-2	R	Registra	tion Number D-08765	

#### 4. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY ACCOUNTANT OR BOOKKEEPER.

accountant or bookkeeper is:
Cynthia Dillman
PO Box 2319
Terrebonne, Or, 97760
541-923-1041
cynthia@crrwater.com

## 5. Q. PROVIDE THE NAME, ADDRESS, AND TELEPHONE NUMBERS OF ALL THE UTILITY Board of Directors.

Name	Dennis Kirk	
Address	14016 SW Cinder Cone Loop	
City, State, Zip	Crooked River Ranch, Or 97760	
Telephone Number	(541) 504-0267	

A. The utility Board of Directors are:

Name	James McCawley	
Address	9398 SW Shad Rd	
City, State, Zip	Crooked River Ranch, Or 97760	
Telephone Number	(541) 504-9158	

Name	Sheridan Loster	
Address	9145 SW Sundown Canyon	
City, State, Zip	Crooked River Ranch, Or 97760	
Telephone Number	(541) 548-3061	

Name	Art Crossley	
Address	14689 Outlook Place	
City, State, Zip	Crooked River Ranch, Or 97760	
Telephone Number	(541) 923-1335	

Name	Judith Lake
Address	9403 SW Panorama Rd
City, State, Zip	Crooked River Ranch, Or 97760
Telephone Number	(541) 504-5569

Attach additional page[s] if necessary)

## 6. Q. PLEASE LIST ALL UTILITY OFFICERS AND PROVIDE THE FOLLOWING INFORMATION. N/A

A. The utility officers are: (Attach additional page[s] if necessary)

Name		
Title		
Address		
City, State, Zip		
# of Hours Worked	Annual Salary	\$

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Phone Number	
E-Mail Address	

### 7. Q. WHAT IS YOUR AFFILIATION WITH THE WATER UTILITY? DESCRIBE YOUR CURRENT WATER UTILITY RESPONSIBILITIES.

#### 8. Q. ARE YOU ENGAGED IN OTHER BUSINESS IN ADDITION TO THE WATER UTILITY?

- A.  $\boxtimes$  No, I am not engaged in other business.
  - Yes, I am engaged in other business, they are

## 9. Q. DID YOU PREPARE THE EXHIBITS IN THIS TESTIMONY OR WERE THEY PREPARED UNDER YOUR SUPERVISION?

Yes, the exhibits in this testimony were prepared by me or under my supervision.

**No**, I did not prepare the exhibits in this testimony. The exhibits were prepared by:

Name	Frank Day
Address	PO Box 2319
City, State, Zip	Terrebonne, Or, 97760
Telephone Number	541-923-1041
E-Mail Address	frank@crrwater.com

#### SUMMARY OF THE UTILITY'S PROPOSED RATE REQUEST

#### 10. Q. WHAT CHANGE IN ANNUAL REVENUES IS THE UTILITY SEEKING?

A. The utility's most recent calendar year revenues are \$<u>663,580</u>. The utility seeks a rate:
 ☑ increase of \$<u>263,097</u> or <u>39.4</u>% in current annual revenues, resulting in total annual revenues of \$<u>916,808</u>.

decrease of \$\_\_\_\_\_% in current annual revenues, resulting in total annual revenues of \$\_\_\_\_\_.

#### 11. Q. SUMMARIZE WHY THE UTILITY IS SEEKING THE PROPOSED CHANGE IN RATES.

A. The utility is seeking this change in rates because of general rising cost in operation. The remainder of the rate increase is to support a loan granted by the USDA for a infrastructure improvement project. This project has a budget of 5.8million. The loan that was granted by the USDA is for 4.3million. The remaining 1.5million will be issued by the USDA in the form of a grant.

### 12. Q. WHAT HISTORICAL 12-MONTH PERIOD IS THE UTILITY SELECTING AS ITS TEST YEAR FOR THIS RATE PROCEEDING?

- A. The test period the utility selected is January 1, 2013 to December 31, 2013.
- 13. Q. WHAT IS THE UTILITY'S AMOUNT OF RATE BASE? (Rate base is Utility Plant minus accumulated depreciation and other contra plant accounts, plus working cash and materials inventory) Revised 2012
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A. My affiliation with the water utility and current responsibilities are: General Manager

A. The utility rate base is \$552,341.

### 14. Q. WHAT IS THE RATE OF RETURN THE UTILITY IS PROPOSING IN THIS RATE PROCEEDING AND WHY?

A. The utility is seeking a <u>0</u>% rate of return on a rate base because We are a nonprofit utility

#### **GENERAL UTILITY INFORMATION**

#### 15. Q. IN WHAT YEAR WAS THE UTILITY ORGANIZED AND HOW WAS IT FORMED?

A. The water utility was legally organized on <u>1974</u>, under the laws of the State of Oregon as a:
 □ Proprietorship □ Partnership □ Corporation □ LLC □ Other: <u>Non-Profit</u>

### 16. Q. WHAT YEAR WAS THE WATER SYSTEM ORIGINALLY CONSTRUCTED AND WHEN (MONTH/YEAR) DID IT BEGIN PROVIDING WATER SERVICE.

A. The system was originally constructed in <u>1972</u>, began providing service on <u>1972</u>.

#### 17. Q. HOW AND WHEN WAS THE UTILITY ACQUIRED BY ITS CURRENT OWNER?

- A. The utility was: Purchased Constructed Inherited Other on Unknown (mo/yr).
- 18. Q. DO ORAL OR WRITTEN CONTRACTS EXIST BETWEEN THE UTILITY AND PERSONS AFFILIATED WITH THE COMPANY? IF YES, PLEASE PROVIDE COPIES OF EACH CONTRACT.
  - A. No, oral or written contracts exist between the utility and its owners and affiliated interests.
     Yes, PUC approved contracts exist between the utility and its owners and affiliated interests. Approval found in PUC Order No. \_\_\_\_\_.

Yes, oral or written contracts do exist, but have not been approved by PUC

#### **19. Q. DOES THE UTILITY HAVE A PUC APPROVED SERVICE TERRITORY?**

A. 🛛 No, the utility has not filed an application with PUC for an approved service territory.

Yes, the utility's service territory is approved by the PUC, per Order No. \_\_\_\_\_.

### 20. Q. IS THE UTILITY AN AFFILIATE OF A PARENT CORPORATION OR HOLDING COMPANY?

- A. 🛛 No, the utility is not a subsidiary of a parent corporation or holding company.
  - Yes, the utility is a subsidiary of a parent corporation or holding company.

Attached are the parent/holding company's balance sheet/income statements for the last calendar year.

### 21. Q. HOW MANY FULL OR PART-TIME EMPLOYEES DOES THE UTILITY CURRENTLY EMPLOY?

A. The utility currently employs 5 full-time and 0 part-time employees.

# 22. Q. PROVIDE THE FOLLOWING INFORMATION FOR ALL EMPLOYEES. (IF A POSITION IS CURRENTLY VACANT BUT WILL BE FILLED WITHIN A YEAR, INCLUDE INFORMATION FOR THAT POSITION.)

Employee Name	ree Name Position / Monthly Responsibilities / Duties		Hours Per Month	Hourly Wage/ Monthly Salary	
Cynthia Dillman	Bookkeeper	Accounts payable, billing, payroll	174	\$3,167	
Cindy Shaw	Customer Service	Customer Service, manager work orders, accept payments	174	\$2,814	
William (Bill) Hill	Lead Field Tech	System Maintenance, Water Sampling, DCVA Install, Repairs, Customer Support	174	\$3,119	
Barry Bright	Field Tech	Assist Bill with project, customer support, verify meters,	174	\$2,426	
Frank Day	General Manager		195	\$63,000	
				\$	
				\$	
TOTAL				\$	

A. Current employee detail is listed below:

#### 23. Q. IS THE UTILITY PROPOSING TO ADD ANY FULL OR PART TIME EMPLOYEES WITHIN THE CONTEXT OF THIS RATE FILING OR DURING THE NEXT YEAR?

A. Xo, the utility does not propose adding any full- or part-time employees.

Yes, the utility proposes to add \_\_\_\_\_ full-time and/or \_\_\_\_\_ part-time employees as described below:

<b>Proposed Position</b>	<b>Responsibilities/Duties</b>	Hours Per Month	Hourly Wage/ Monthly Salary
N/A	N/A	N/A	N/A

#### 24. Q. PLEASE IDENTIFY ANY INDEPENDENT CONTRACTORS THE UTILITY HIRES.

A.  $\square$  No, the utility does not contract for any services.

**Yes**, the utility contracts for the following services:

Provide Name of Independent Contractors	Description of Contract Services	Annual Charges	
Engineering	WHPacific	\$23,968	
Accounting	Robert Gould	\$3,200	
Legal	Cable Huston	\$8,804	
Management / Labor / Advisor	Avion Water	\$59,756	

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Water Testing /Sampling	Umpqua Research	\$2,432
Labor		\$
Billing and Collection		\$
Meter Reading	Meter Readers	\$22,744
Other (specify) SCADA Support	Comm-Link Communications	\$3,589

#### 25. Q. PLEASE PROVIDE THE UTILITY'S CURRENT CAPITAL STRUCTURE.

A. The utility's capital structure is:

Debt	Original Balance	Outstanding Balance	Loan Terms	Interest Rate (%)
Ally Bank	\$ 27,543	\$ 10,637	60 Months	4.84
Ally Bank	\$ 23,095	\$ 12,685	60 Months	4.84
Bank of the Cascades	\$ 39,172	\$ 39,172	60 Months	4.28
Bank of the Cascades \$400K line of Credit for TowerProject	\$ 400,000	\$ 400,000	12 Months	3.25
TOTAL DEBT	\$ 489,810	\$ 462,494		
TOTAL EQUITY	\$	\$ 27,316		
SAMPLE	Original Bal,	Current Bal.	Terms	Interest Rate
John Doe Bank	\$15,000	\$7,000	10 years	8.75 %
Utility Equity		\$10.000	and the second se	9.5 %

#### **OPERATING REVENUES**

#### 26. Q. IN COLUMN A BELOW, PROVIDE THE UTILITY'S HISTORICAL TEST YEAR ACTUAL REVENUE. IN COLUMN B PROVIDE THE UTILITY'S PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) TO COLUMN A FOR THE COMING YEAR. IN COLUMN C PROVIDE THE TOTAL OF COLUMN A AND B.

A. Test period revenues, proposed revenue adjustments, and proposed revenue results are below:

Acct #	OPERATING REVENUE	Test Year \$	Proposed Adjustments \$	Proposed Results (A + B = C) \$
460	Unmetered Water Sales			
461.1	Metered Residential Water Sales	\$573,501	\$239,124	\$812,625
461.2	Metered Commercial/Industrial Water Sales	\$12,809	\$15,461	\$28,270
461.4	Metered Sales to Public Authorities	\$	\$	\$
461.5	Metered Sales to Multiple Family Dwellings	\$	\$	\$
461.6	Metered Sales to Multiple Commercial Unit/Bldg	\$	\$	\$
461.7	Sales to Water Hauling Services	\$	\$	\$
462	Fire Protection Sales Revenue	\$	\$	\$
464	Special Contract Water Sales to Public Authorities	\$	\$	\$

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	TOTAL REVENUE	\$586,310	\$254,585	\$840,895
	Other	\$	\$	\$
468	Special Contract Revenue	\$	\$	\$
467	Golf Course Revenue	\$	\$	\$
466	Water Sales for Resale	\$	\$	\$
465	Irrigation Water Sales	\$	\$	\$

#### 27. Q. PLEASE PROVIDE LINE ITEM REVENUES FOR OTHER THAN WATER SALES.

A. The following is an itemized list of all revenues other than water sales:

DESCRIPTION OF REVENUE OTHER THAN WATER SALES	ANNUAL AMOUNT
Miscellaneous Fees (i.e. late fees, disconnections, field visits, etc.)	\$ 9,370
Backflow Prevention Device Services (if offered)	\$ 63,432
Rents from Water Property Acct 472	\$ 4,468
Other (specify)	\$
TOTAL	\$ 77,270

#### **OPERATING EXPENSES**

28. Q. IN COLUMN A: PROVIDE THE UTILITY'S ACTUAL ANNUAL EXPENSE FOR ITS CHOSEN TEST YEAR, USING THE APPROPRIATE ACCOUNT FOR EACH EXPENSE. IN COLUMN B: PROVIDE THE UTILITY'S PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR.

#### IN COLUMN C: PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.

Column C (Proposed Results) is the annual total for each expense the utility is requesting in this application.

A. Test period expenses, proposed expense adjustments, and proposed expense results are shown below:

Acct #	OPERATING EXPENSES	Test Year \$	Proposed Adjustments \$	Proposed Results (A + B = C) \$
601	Salaries & Wages – Employees	\$ 179,607	\$ 29,246	\$ 208,853
603	Salaries & Wages – Officers, Directors, Majority Stockholders	\$	\$	\$
604	Employee Pensions and Benefits	\$ 6,118	\$ 4,482	\$ 10,600
610	Purchased Water	\$	\$	\$
611	Telephone/Communications	\$ 10,630	\$ 370	\$ 11,000
615	Purchased Power	\$ 73,325	\$ 6,875	\$ 80,200
616	Fuel for Power Production	\$	\$	\$
617	Utility Services (garbage, gas)	\$ 773	\$ 140	\$ 913

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618	Chemicals/Treatment Expense	\$	\$	\$
519	Office Supplies	\$ 5,379	\$ (245)	\$ 5,133
519.1	Postage	\$ 8,489	\$ (115)	\$ 8,374
520	Materials/Supplies (O&M)	\$ 37,097	\$ (34,774)	\$ 2,323
521	Repairs to Water Plant	\$ 24,618	\$ 3,452	\$ 28,070
631	Contractual Services – Engineering	\$ 23,968	\$ (23,968)	\$ 0
632	Contractual Services – Accounting	\$ 3,200	\$ 3,600	\$ 3,800
633	Contractual Services – Legal	\$ 8,805	\$ (201)	\$ 8,604
634	Contractual Services – Mgmt Fees	\$	\$	\$
635	Contractual Services – Testing	\$ 2,432	\$ 2,482	\$ 4,914
636	Contractual Services – Labor	\$ 42,316	\$ (316)	\$ 42,000
637	Contractual Services – Billing/Collect	\$	\$	\$
638	Contractual Services – Meter Reading	\$ 22,744	\$ 133	\$ 22,877
639	Contractual Services – Other	\$ 11,745	\$ 425	\$ 12,170
641	Rental of Building/Real Property	\$	\$	\$
642	Rental of Equipment	\$ 125	\$ 0	\$ 125
643	Small Tools	\$ 3,112	\$ 0	\$ 3112
648	Computer/Electronic Expense	\$ 27,638	\$ (2,375)	\$ 25,263
650	Transportation Expense	\$ 6,593	\$ 7,372	\$ 13,965
656	Insurance – Vehicle	\$ 3,973	\$ (123)	\$ 3,850
657	Insurance – General Liability	\$ 8,992	\$ (6,622)	\$ 2,370
658	Insurance – Workers' Compensation	\$ 1,253	\$ 714	\$ 1,966
659	Insurance – Other D&O, Dishonest Employee	\$ 6,122	\$ 640	\$ 6,762
660	Public Relations/Advertising Expense	\$ 225	\$ 75	\$ 300
666	Amortization of Rate Case Expense	\$	\$	\$
667	Gross Revenue Fee	\$ 1,439	\$ 878	\$ 2317
671	Cross Connection Control Program	\$ 90,674	\$ (12,890)	\$ 77,784
670	Bad Debt Expense	\$ 711	\$ 0	\$ 711
673	Training and Certification Expense	\$ 806	\$ 484	\$ 1290
674	Consumer Confidence Report	\$ 200	\$ 0	\$ 200
675	Miscellaneous Expenses (Itemize on Separate Schedule)	\$ 9,780	\$ (2,011)	\$ 7,769
OE1	Contingency Deposit	\$ 20,000	\$ (5,000)	\$ 15,000
OE2	Short Lived Assets required by USDA	\$ 0	\$ 23,042	\$ 23,042
OE3	Colorado / Silverado	\$ 11,446	\$ 0	\$ 11,446
OE 4	Engineering Line of Credit (Interest Only)	\$ 0	\$ 13,935	\$ 13,935

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OE5	USDA Annual Loan Payment	\$ 0	\$ 193,629	\$ 193,629
401	TOTAL OPERATING EXPENSES	\$ 654,334	\$ 203,333	\$ 857,666

Acct #	CONTINUED	Test Year	Proposed Adjustments	Proposed Results (A + B = C)	
403	Depreciation Expense	\$ 74,211	\$ (28,496)	\$ 45,715	
406	Amortization of Utility Plant Acquisition Adjustment	\$	\$	\$	
407	Amortization Expense	\$	\$	\$	
408	Taxes Other Than Income	\$ 18,903	\$ 2,938	\$ 21,841	
409.10	Federal Income Tax	\$	\$	\$	
409.11	Oregon Income Tax	\$	\$	\$	
409.13	Extraordinary Items Income Tax	\$	\$	\$	
TO	TAL REVENUE DEDUCTIONS	\$ 747,447	\$ 177,775	\$ 925,222	

#### 29. Q PROVIDE LINE ITEMS COMPONENTS OF MISCELLANEOUS EXPENSE, ACCOUNT 675.

A. The following is an itemized list of all miscellaneous expenses:

DESCRIPTION OF MISCELLANEOUS EXPENSES	ANNUAL COST
Bank Service Charges	\$1,474
Merchant Fees	\$ 1,672
License & Fees	\$ 4,128
Dues & Subscriptions	\$ 2,335
Other Misc Fees	\$ 170.58
	\$
	\$
TOTAL	\$ 9,780

### UTILITY CURRENT RATES AND SCHEDULES

#### 30. Q. PLEASE DESCRIBE THE UTILITY'S CURRENT RATES.

A. The utility's current rate structure is described below:

#### CURRENT RATES FOR RESIDENTIAL SERVICE

Line or Meter Size	Check One					
All Meter Sizes	⊠ М □ F	\$23.00	None	⊠ CF □ Gal	Tier 1 - \$.83 Per 100cf Tier 2 - \$.93 Per 100cf Tier 3 - \$ Per	Up to: 6000 Up to: above6000 Above:
SAMPLE 5/8"	🛛 М 🗌 F	\$20.00	None	CF	Tier 1 - \$.60 Per 100 gals Tier 2 - \$.82 Per 100 gals	Up to 3,000 gal Above 3,000 gal

#### CURRENT RATES FOR COMMERCIAL SERVICE

Line or Check Meter Size One		Current Commercial Monthly Base or Flat Rate	Commercial Consumption Included in Base Rate		Current Commercial Monthly Commodity/Usage Rate	
All Meter Sizes	M F	\$23.00	None	CF Gal	Tier 1 - \$.83 Per 100cf Tier 2 - \$.93 Per 100CF	Up to: 6000 Above: 6000

#### CURRENT RATES FOR IRRIGATION SERVICE

Line or Meter Size	Check One	Irrigation <u>Current</u> Monthly Base or Flat Rate	Irrigation Consumption Included in Base Rate	Current Irrigation Monthly Commodity/Usage Rate
N/A	□ M □ F	\$	CF Gal	\$ Per

#### CURRENT RATE FOR FIRE PROTECTION OR HYDRANT SERVICE

<b>Type of Service</b>	# of Customers	<b>Monthly Rate</b>
Public Fire Protection	N/A	\$
Private Fire Protection	N/A	\$
Hydrant Maintenance	N/A	\$
		\$
		\$

#### **CURRENT RATE(S) FOR SPECIAL CONTRACT**

State who the contract is with and explain the monthly charge(s) for each special contract.

<b>Special Contract Company/Person</b>	Monthly Rate
N/A	\$

#### CURRENT RATE FOR OTHER SERVICE NOT COVERED ABOVE

State what the service is and explain the monthly charge(s).

Specify Service	Check One	<b>Current Charges</b>
N/A		\$
	M F	\$

### 31. Q. PLEASE PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS FOR THE MOST RECENT COMPLETED CALENDAR YEAR OF <u>2013</u>.

(Count each dwelling unit, such as each mobile home, each side of the duplex, each condominium as a customer.)

A.

Customer Class	Number of Customers at Beginning of Year	Number of Customers at End of Year	Total Annual Revenues	Total Annual Consumption	Cubic Feet or Gal
Residential	1,461	1,461	\$ 573,501	20,443,100	CF
Commercial/Industrial	38	38	\$ 12,809	1,100,800	CF
Multiple Dwellings			\$		CF Gal
Irrigation			\$		CF Gal
Fire Protection			\$		CF Gal
Other (please specify)			\$		CF Gal
			\$		CF Gal
TOTAL	1,499	1,499	\$ 586,310	21,543,900	CF Gal

### UTILITY PROPOSED RATES AND SCHEDULES

## 32. Q. PLEASE DESCRIBE THE RATE STRUCTURE THE UTILITY IS <u>PROPOSING</u> IN THIS RATE PROCEEDING?

A. The utility is proposing the following rate structure:

#### PROPOSED RATES FOR RESIDENTIAL SERVICE

Line or Meter Size	Check One	<u>Residential</u> <u>Proposed</u> Monthly Base or Flat Rate	Consumption Includ in Base Rate	ed Proposed Monthly Commodity/Usage Rate
All	M F	\$34.50	0	Tier 1 - \$.97 Per 100 CF         Up to: 6000           Tier 2 - \$1.24 Per 100 CF         Above: 6000

#### PROPOSED RATES FOR COMMERCIAL SERVICE

Line or Meter Size	Check One	<u>Commercial</u> <u>Proposed</u> Monthly Base or Flat Rate	e in Base Rate		Proposed Monthly Co.	ly Commodity/Usage Rate	
All	M F	\$ 34.50	0	CF Gal	Tier 1 - \$.97 Per 100 cf Tier 2 - \$1.24 Per 100 cf	Up to: 6000 Above: 6000	

#### PROPOSED RATES FOR IRRIGATION SERVICE

Line or Meter Size	Check One	<u>Irrigation</u> <u>Proposed</u> Monthly Base or Flat Rate	Consumption Included in Base Rate	Proposed Monthly Commodity/Usage Rate	
N/A	□ M □ F	\$		CF Gal	\$ Per

#### PROPOSED RATES FOR FIRE PROTECTION OR HYDRANT SERVICE

Type of Service	# of Customers	<b>Proposed Monthly Rate</b>
Public Fire Protection N/A		\$
Private Fire Protection		\$
Hydrant Maintenance		\$
		\$
		\$

#### PROPOSED RATES FOR SPECIAL CONTRACTS

State who the contract is with and explain the monthly charge(s) for each special contract.

Special Contracts	Proposed Monthly Rate	Proposed Annual Rate
	\$	\$
	\$	\$
	\$	\$

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#### PROPOSED RATE FOR OTHER SERVICE NOT COVERED ABOVE

Specify Service	Check One	Estimated Annual Consumption	Proposed Monthly Rate	Proposed Annual Revenue
Water Hauler	M F	<ul> <li>☐ CF \$1.24 Per 100cf</li> <li>☐ Gal</li> </ul>	\$	\$
Temporary Community Event	M F	CF \$1.25 per 100cf	\$	\$

State what the service is and explain the monthly charge(s).

#### 33. Q. IF THE UTILITY'S RATE PROPOSAL WERE ADOPTED, PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS AT THE SPECIFIED METER OR LINE SIZE.

(Count each dwelling unit, such as each mobile home, each side of the duplex, each condominium as a customer.)

A. The utility's **PROPOSED** number of customers, and average customer monthly bill and consumption for each customer class annual revenues, is shown below.

Customer Class	PROPOSED	PROPOSED	PROPOSED	PROPOSED
	Number of	Average Monthly	Average Monthly	Total Annual
	Customers	Bill	Consumption	Revenue
Residential All Meter Sizes	1461	\$ 48.08	1,400	\$ 812,625

Customer Class	PROPOSED Number of Customers	PROPOSED Average Monthly Bill	PROPOSED Average Monthly Consumption	PROPOSED Total Annual Revenue
Commercial/ Industrial All Meter Sizes	39	\$ 59.72	2,600	\$ 28,270
Irrigation	N/A	\$		\$
Public Fire Protection	N/A	\$		\$
Private Fire Protection	N/A	\$		\$
Hydrant Maintenance	N/A	\$		\$
TOTAL	1500	\$		\$ 840,895

#### UTILITY PLANT

#### 34. Q. HAS THE UTILITY MADE ANY CAPITAL IMPROVEMENTS, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM DURING THE LAST FIVE (5) YEARS OR SINCE ITS LAST RATE CASE?

A. 🛛 No, the utility has made no improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case.

**Yes**, the utility has made the following improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case as detailed below:

Capital Improvement/Plant Description	Date Purchased Or Constructed	Cost (including labor)	In Service Date
		S	
		\$	

#### 35. Q. DOES THE UTILITY PROPOSE ANY CAPITAL IMPROVEMENT, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM WITHIN THE NEXT 12 MONTHS?

- A. No, the utility does not propose any improvements, additions, or extensions to system plant in the next six months.
  - **Yes**, the utility proposes the following improvements, additions, or extensions to system plant in the next six months.

Future Plant Description	Estimated Cost (including labor)	Est. Date In Service
Replace current standpipe with elevated storage tank. Additional well located next to new storage w/gen set.	\$ 5,815,000	10/1/2016

- 36. Q. HAS THE UTILITY APPLIED FOR FUNDS FROM THE SAFE DRINKING WATER STATE REVOLVING FUND TO IMPROVE THE WATER SYSTEM? IF YES, DESCRIBE THE IMPROVEMENTS AND AMOUNT REQUESTED. Note: Interest rate was high and term was only 25 years. We chose to go to the USDA.
  - A. No, the utility has not applied for funds from the Safe Drinking Water State Revolving Fund.
     Xes, the utility has applied for funds from the Safe Drinking Water State Revolving Fund.

#### 37. Q. PROVIDE THE FOLLOWING INFORMATION ON UTILITY PLANT IN SERVICE.

You may attach a plan/depreciation schedule if available. In a separate schedule include all plant or cash donated or contributed to the utility by a developer or by customers that is not intended to be repaid.

A. Utility plant is shown below: See Attached

ACCT	WATER UTILITY PLANT	IN SERVICE DATE	ORIGINAL
#	ACCOUNTS		COST \$
301	Organization		\$
302	Franchises		
303	Land & Land Rights		\$
304	Structures & Improvements		\$
305	Collecting/Impounding/Reservoirs		\$
306	Lake, River & Other Intakes		\$
307	Wells & Spring		\$
308	Infiltration Galleries & Tunnels		\$
309	Supply Mains		\$
310	Power Generation Equipment		\$
311	Pumping Equipment		\$
320	Water Treatment Equipment		\$
330	Distribution/Reservoirs/Standpipes		\$
331	Transmission & Distribution Mains		\$
333	Services		\$
334	Meters & Meter Installation		\$
335	Hydrants		\$
336	Cross Connections (Utility Owned)		\$
339	Miscellaneous Plant & Equipment		\$
340	Office Furniture & Equipment		\$
341	Transportation Equipment		\$
343	Tools, Shop & Garage Equipment		\$
344	Laboratory Equipment		\$
345	Power Operated Equipment		\$
346	Communication Equipment		\$
347	Electronic/Computer Equipment		\$
348	Miscellaneous Equipment		\$
	TOTAL		\$

#### **38.** Q. IN COLUMN A: PROVIDE THE UTILITY'S ACTUAL PLANT TOTAL FOR ITS CHOSEN TEST YEAR. IN COLUMN B: PROVIDE THE UTILITY'S PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR. IN COLUMN C PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.

A. Plant accounts are shown below:

UTILITY PLANT	Test Year	Proposed Adjustments	Proposed Results $(A + B = C)$
Total Utility Plant (from above)	\$ 1,051,206	\$ 184,698	\$ 1,235,904
SUBTRACT Accumulated Depreciation of Utility Plant In Service	\$ 553,393	\$ 117,088	\$ 670,481
SUBTRACT Accumulated Amortization of Utility Plant In Service	\$	\$	\$
SUBTRACT Advances For Construction	\$ 0	\$ 0	\$ 0
SUB TOTAL	\$ 497,813	\$ 67,610	\$ 565,423
ADD Plant Material & Supplies Inventory	\$	\$	\$
ADD Working Cash (1/12 total operating expense)	\$ 54,528	\$	\$ 71,472
TOTAL	\$ 552,341	\$ 67,610	\$ 636,895

#### 39. Q. DOES THE UTILITY HAVE A MASTER METER AT ITS WATER SUPPLY SOURCE? IF SO, PROVIDE THE TOTAL AMOUNT OF WATER PUMPED DURING THE LAST CALENDAR YEAR.

- A. No, the utility does not have a master meter at its water supply source.
  - Yes, the utility has a master meter at its water supply source. The total amount of water pumped during the last calendar year was <u>26,111,248</u> gallons or Cubic feet.

#### 40. Q. DOES THE UTILITY HAVE WATER RIGHT PERMITS OR CERTIFICATED WATER RIGHTS AS REQUIRED BY THE OREGON WATER RESOURCES DEPARTMENT?

A. Water Right Information: Yes, Permit G-11376, Amendment T-7828 and T-9663 (Attched).

#### 41. Q. PLEASE DESCRUBE THE UTILITY'S SOURCE OF WATER SUPPLY.

A. The utility's source of ground water supply is: <u>2 Wells</u>
 Well logs are attached.

		LS & WELL NTIFY EACH SEP				
	WELL NO. 1	WELL NO. 2	WELL NO. 3	WELL NO. 4	WELL NO. 5	WELL NO. 6
WELL NAME OR IDENTIFYING NO.	WELL#1	WELL #2		1		
YEAR CONSTRUCTED	1994	1972 Estimate				
WATER RIGHT PERMIT OR CERTIFICATION NUMBER	G-11376	G-11376				
HYDRAULICALLY CONNECTED TO SURFACE WATER (YES OR NO)	No	No				
WELL DEPTH	980 FEET	486 FEET				
WELL DIAMETER	14"	14"				
PUMPING CAPACITY - GPM	800GPM	500GPM				
PUMP MOTOR – HP	250HP	200HP				
YIELDS OF WELL IN GPD	469,241GPD	65,860GPD				
AUXILIARY POWER	NO	No				
WELL CONSTRUCTION	Cement	CEMENT				
CASING	WELDED STEEL	WELDED STEEL				

	SOURCE	SOURCE	SOURCE	SOURCE	SOURC
NAME OR IDENTIFYING NO.	N/A				
TYPE OF SOURCE	N/A				
TREATMENT TYPE	N/A				
NUMBER OF INTAKES	N/A				
FISH SCREENING DEVICES	N/A				
WATER RIGHT PERMIT OR CERTIFICATION NUMBER	N/A				
WATER YIELD OF SOURCE REPORT GALLONS PER DAY (GPD)	N/A				

#### 42. Q. PLEASE DESCRIBE THE UTILITY'S PUMPING SYSTEM FOR DISTRIBUTION, INCLUDING THE RANGE OF PRESSURE AT WHICH THE WATER IS PUMPED INTO THE DISTRIBUTION SYSTEM AND DELIVERED TO THE CUSTOMERS.

A. Pumping System: No Pressure pumps on System.

Pump Type & Pump HP	Average Daily Demand	Annual Peak Demand	Maximum Pumping Capacity	Range of Pressure at Pump	Range of Pressure at Customers' Property

#### 43. Q. PLEASE PROVIDE THE INFORMATION REGARDING THE UTILITY'S WATER STORAGE CAPACITY BELOW.

	STORA	GE TANKS/RE	ESERVOIRS		
	Ш	DENTIFY EACH SEPAR	RATELY		
NAME OR IDENTIFYING NUMBER	DESCRIPTION I.E.: STEEL, CONCRETE PNEUMATIC	TANK CAPACITY	GROUND OR ELEVATED	DATE INSTALLED	PRESENT CONDITION
WATER TOWER	STEEL WELDED	700,000 Gallons	GROUND	1974	Fair
CISTERN	Concrete	100,000 Gallons	GROUND	EARLY 70	FAIR

### 44. Q. PLEASE FILL IN THE INFORMATION REGARDING THE UTILITY'S WATER TREATMENT FACILITIES BELOW.

A.

NAME OR IDENTIFYING NO.	ТҮРЕ	MAKE	GALLONS PER DAY CAPACITY	METHOD OF MEASUREMENT
N/A	N/A	N/A	N/A	N/A
19 M (1997)				

### 45. Q. IS THE UTILITY ESTABLISHING NEW RULES OR PROPOSING CHANGES TO ITS CURRENT RULES?

A. The utility is proposing to <u>establish new rules</u>.

The utility is not proposing any rule changes.

 $\boxtimes$  The Utility is proposing to change the following rules (include rule number and a summary of the proposed changes.

÷

RULE NUMBER	PROPOSED CHANGE
Rule #8	Remove any reference to excluding the price of the meter from the cost of installation. Add verbiage regarding private installs. They must be installed to company standards.
Rule #9	Remove wording "or excluding" referencing the meter in Rule #8

#### SERVICE QUALITY

#### 46. Q. PLEASE DESCRIBE THE TYPE AND NUMBER OF SERVICE PROBLEMS AND CUSTOMER COMPLAINTS THE UTILITY HAS EXPERIENCED IN THE LAST YEAR. DESCRIBE ANY ACTION TAKEN BY THE UTILITY TO RESOLVE THE PROBLEMS.

A. No, the Utility has not experienced any service problems or customer complaints in the last year.

Yes, the Utility has experienced service problems and/or customer complaints as listed below and has taken the following steps to correct or improve them: Water Pressure, we run the storage tank to 98% of capacity all the time.

#### 47. Q. DOES THE UTILITY HAVE ANY CURRENT SERVICE PROBLEMS THAT IT PROPOSES TO CORRECT OR IMPROVE IN THE NEXT CALENDAR YEAR?

- A. No, the utility does not have any service problems that it proposes to correct/improve during the next calendar year.
  - Yes, the utility has service problems that it proposes to correct or improve during the next calendar year as described below: Our 20 year master plan that was developed in 2012 confirmed that water pressure in the system has the potential to drop below 20psi after using 150k gallon of water out of storage. This study also revealed that we currently do not have adequate storage capacity nor adequate production capacity to maintain a reliable system. Copies of the 20-year master plan, Preliminary engineering report, and the environmental assessment has been shipped to Kathy Willis

### 48. Q. DOES THE UTILITY ROUTINELY FLUSH ITS WATER LINES? IF SO, GIVE THE DATES AND TIMES FLUSHING OCCURS.

A. No, the utility does not have a regular flushing schedule.
 Xes, the utility regularly flushes its lines every 12 months

#### 49. Q. ARE THE CUSTOMERS AWARE OF THE UTILITY ROUTINE FLUSHING SCHEDULE, DATE AND TIME?

A. No, the utility has not notified the customers of its regular flushing schedule.
 Yes, the utility has informed the customers of its regular flushing schedule.

- 50. Q. DOES THE UTILITY HAVE ANY FIRE HYDRANTS? IF YES, PLEASE LIST HOW MANY, HOW MANY FEET APART ARE THEY, AND THE UTILITY'S HYDRANT MAINTENANCE SCHEDULE (INCLUDING EXERCISING VALVES). WHAT IS THE UTILITY'S FIRE INSURANCE RATING?
  - A. **No**, the utility does not have any fire hydrants.
    - **Yes**, the utility does have fire hydrants. There are <u>38</u> number of hydrants located <u>5000</u> feet apart. The utility's fire insurance rating is <u>5</u>.
- 51. Q. IS THE UTILITY CURRENT IN ALL OF THE OREGON DEPARTMENT OF HUMAN SERVICES DRINKING WATER PROGRAM (DWP) REQUIREMENTS? IF NOT, PLEASE DESCRIBE THE REQUIREMENTS THE UTILITY HAS NOT COMPLIED WITH.

A. Xes, the utility is current in all its DWP requirements.
 No, the utility is not current all its DWP requirements. It has not complied with \_\_\_\_\_

52. Q. IF YOU HAVE FEWER THAN 200 TOTAL CUSTOMERS, PLEASE ATTACH A CURRENT AND COMPLETE CUSTOMER MAILING LIST. INCLUDE EACH CUSTOMER'S NAME AND MAILING ADDRESS.

A. I have over 200 customers.
 I have fewer than 200 customers and have attached a customer mailing list.

#### 53. Q. WOULD YOU LIKE TO TESTIFY REGARDING OTHER ISSUES?

A. 🛛 No.

Yes, I would like to testify additionally regarding the following: Attach pages with additional testimony.

#### 54. Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

PUC Oregon No. 1 Crooked River Ranch Water Company Original Sheet No. 1

#### Containing Rules and Regulations Governing Water Utility Service

#### NAMING RATES FOR

### <u>Crooked River Ranch Water Company</u> <u>PO Box 2319</u> <u>13845 SW Commercial Loop</u> <u>Terrebonne, Or 97760</u>

#### 541-923-1041

Serving water in the vicinity of Crooked River Ranch, Oregon

Issue Date / Filing Date	October 16 <sup>th</sup> , 2014	Effective for Service on or after	6.23	
Issued By Utility				

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Issued By Utility		我们说: 上述说:	

Original Sheet No. 3

#### PUC Oregon No. 1 Crooked River Ranch Water Company

### SCHEDULE NO. 1 RESIDENTIAL METERED RATES

Available: To customers of the Utility at Crooked River Ranch, Oregon, and vicinity.

Applicable: To residential and commercial customers.

Base Rate					
SERVICE METER SIZE	MONTHLY BASE RATE	USAGE ALLOWANCE			
All Sizes	<mark>\$34.50</mark>	0			

#### Commodity Usage Rate

	RATE	UNITS	LIMITS
Tier 1	<mark>\$.97</mark>	Per each 100 cubic feet	Up to 6,000 cubic feet per month
Tier 2	\$1.24	Per each 100 cubic feet	6,001 cubic feet and above per month

#### Special Provisions:

- 1. These rates are based on continuous service. Discontinuation of service may not be employed to avoid monthly charges for service. See Rule No. 28, Voluntary Discontinuance.
- 2. Water used during the construction of buildings, etc., shall be metered. Charges shall be made at the rates specified in this schedule. When setting of a meter is impracticable, the amount of water used shall be estimated, and the charges shall be made at specified rates for the amounts so estimated.

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#### SCHEDULE NO. 2

#### RATES FOR TEMPORARY WATER SERVICE FOR COMMUNITY SPONSORED EVENTS

**Purpose:** To provide temporary water service to community sponsored events.

**Available:** To temporary community sponsored events where Crooked River Ranch Water service is available. The location of the community sponsored event must have an established service connection.

Applicable: To all temporary community sponsored events.

#### TEMPORARY COMMUNITY EVENT WATER SERVICE MONTHLY RATE

\$1.24 per 100 cubic feet

#### Special Provisions:

1. Meters will be provided by Crooked River Ranch Water Company.

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Original Sheet No. 5

#### PUC Oregon No. 1 Crooked River Ranch Water Company

#### **SCHEDULE NO. 3**

#### RATES FOR WATER HAULERS

**Available:** To water haulers in Jefferson County where the Utility's facility and excess capacity exist. Determination of adequacy of facilities and capacity is the sole discretion of Crooked River Ranch Water Company. Each commercial water truck must be equipped with a suitable hydrant meter, suitable backflow prevention devices, and a fire hydrant wrench.

Applicable: To all water haulers

#### **COMMERCIAL WATER HAULERS RATE**

\$1.24 per 100cf

#### **Special Provisions:**

- 1. Truck meters must be presented at Crooked River Ranch Water Company office between the 21<sup>st</sup> and the 25<sup>th</sup> of each month. Bills for service are due in accordance with this tariff.
- 2. Commercial water haulers detected not using meters or proper equipment may be denied service for one month for the first offense. Upon Commission approval, CRRWC may deny service based upon evidence of a second offense.

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#### SCHEDULE NO. 4

#### BACKFLOW PREVENTION ASSEMBLIES INSTALLATION PROGRAM

**Purpose:** Crooked River Ranch Water Company (CRRWC) requires an approved double check valve assembly (DCVA) or a reduced-pressure backflow assembly (RPBA) be installed in the meter box on all service connections.

Available: To customers of CRRWC in Crooked River Ranch, Oregon, and vicinity.

Applicable: To residential and commercial/industrial premises.

#### Requirements:

- Oregon Administrative Rules Chapter 333, Division 061, administered by the Oregon Health Authority, Drinking Water Section (DWS) require CRRWC to develop and implement a Cross Connection Control Program (Program).
- 2) CRRWC's Program requires a DCVA or RPBA (collectively referred to as device) be installed in the meter box on all service connections by CRRWC or an employee contracted by CRRWC. Any device installed by someone other than CRRWC after April 10<sup>th</sup>, 2013 will not qualify for the program outlined in section 8 of schedule No. 4 and CRRWC will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation. A RPBA must be installed on property where there is a health hazard per OAR 333-061-0020.
- 3) CRRWC will develop a plan to install an appropriate device in all meter boxes.
- 4) CRRWC will publish notice of its installation plan and updates in its newsletter.
- 5) The customer will be assessed a reasonable "at-cost" charge for the device and installation.
- 6) CRRWC will notify customers in writing 30 calendar days prior to installation of the device. The notice will include the estimated cost and advise tenants to contact their landlord regarding payment.
- CRRWC will be responsible for the annual testing, maintenance, repair, and replacement of all the CRRWC-owned devices. The customer will not be billed for these services.
- 8) Property owners that have an approved device installed in or at the meter and is testable as per CRRWC's Cross Connection Control Program, may transfer ownership of the device to CRRWC on January 1, 2014. At that time, CRRWC will assume ownership and all responsibility for testing, maintenance, repair, and replacement at no cost. If the property owner has a backflow device that is not approved by CRRWC or is not testable, the property owner will be required to make any changes needed at their cost before CRRWC will assume ownership of the device. Otherwise, CRRWC will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation.

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Advice No. (FOR PUC USE ONLY)

#### PUC Oregon No. 1 Crooked River Ranch Water Company

9) When property is sold, if an approved device is not installed in the meter box CRRWC will install an approved device in the meter box and charge the new customer for the device and installation. This applies even if a previous property owner participated in Section 8 of schedule 4

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Advice No. (FOR PUC USE ONLY)

#### SCHEDULE NO. 5

#### INTERIM ANNUAL TESTING SERVICE For Property Owners Who Own an Installed Backflow Prevention Assembly

<u>Purpose:</u>	CRRWC will provide a DCVA/RPBA (device) testing service for CRRWC property owners that own an approved DCVA/RPBA installed in or at the meter. CRRWC will provide annual testing of the device under this tariff (Schedule No. 5) until January 1, 2014, or until a DCVA/RPBA is installed by CRRWC in the meter box.
<u>Available:</u>	This program is available ONLY to property owners who own an approved DCVA/RPBA located in or at the meter.
Applicable:	To residential and commercial/industrial premises where the DCVA/RPBA is located in

#### **Program Description:**

CRRWC will provide annual testing of a property owner's DCVA/RPBA until CRRWC either takes ownership of the property owner's DCVA/RPBA if gifted to CRRWC under Schedule No. 4 on January 1, 2014, or until a DCVA/RPBA is installed at the meter box by a CRRWC employee or representative. The testing will be performed by a state certified tester pursuant to Oregon Administrative Rules 333-061-0070 through OAR 333-061-0072.

#### Fees:

1. Annual Testing Charge - \$10.00.

or at the meter.

- 2. CRRWC will separately itemize the testing service fee on the customer's bill. If the customer is a tenant, CRRWC will inform the tenant to contact the landlord for payment.
- 3. CRRWC reserves the right to propose before the PUC any change in the amount charged for CRRWC's DCVA/RPBA Annual Testing Service.
- Customers who fail to provide CRRWC with annual Backflow Assembly test results by the customer's annual deadline will be disconnected from water service pursuant to OAR860-036-0245(DISCONNECTION PROCEDURES FOR ALL CUSTOMERS OF WATER UTILITY SERVICES) or OAR 860-036-0215 (EMERGENCY DISCONNECTION).

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Original Sheet No. 9

#### PUC Oregon No. 1 Crooked River Ranch Water Company

#### SCHEDULE NO. 6 MISCELLANEOUS SERVICE CHARGES

This schedule lists the miscellaneous charges included in the utility's Rules and Regulations; refer to the appropriate rules for an explanation of charges and conditions under which they apply.

Connection Charge for New Service (Rule Nos. 8 & 9)	
Standard <sup>3</sup> / <sub>4</sub> -inch service	At cost, including meter
Nonstandard <sup>3</sup> / <sub>4</sub> inch service	At cost, including meter
Larger than ¾-inch	At cost, including meter
Irrigation hookup (if provided on separate system)	At cost, including meter
DCVA/RPBA Installation	At cost, including device
Meter Test (Rule No. 21)	
First test within 12-month period	N/C
Second test within 12-month period	\$25
Pressure Test (Rule No. 42)	
First test within 12-month period	N/C
Second test within 12-month period	\$25
Late-Payment Charge (Rule No. 22)	Pursuant to OAR 860-036-0130
<u></u> (,)	(as of 1/1/13 – 1.8%)
Interest Rate on Deposit for Service (Rule No. 5)	Pursuant to OAR 860-036-0050
Pursuant to OAR 860-036-0040(2)	(as of 1/1/13 – 0.2%)
	<b>*</b>
Returned Payment Charge (Rule No. 23)	\$27
Trouble-Call Charge (Rule No. 38)	
During normal office hours	\$25 per hour
After normal office hours on special request	\$40 per hour
Disconnection/Reconnect Charge (Rule Nos. 30 & 31)	
During normal office hours	\$25
After normal office hours on special request	\$40
Unauthorized Restoration of Service (Rule No. 32)	Reconnection charge plus costs
Damage/Tampering Charge (Rule No. 36)	At cost
Disconnect Field-Visit Charge (Rule No. 31)	\$25

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#### RULES AND REGULATIONS

#### Rule 1: Jurisdiction of the Commission

The Rules and Regulations contained herein shall be subject to the rules and regulations of the Public Utility Commission of Oregon.

#### Rule 2 Definitions

- A. "Utility" shall mean: Crooked River Ranch Water Company (CRRWC)
- B. "Applicant" shall mean any person, business, or organization that applies for service or reapplies for service at a new or existing location after service has been discontinued, except as noted in the definition of "Customer."
- C. "Commission" shall mean the Public Utility Commission of Oregon.
- D. "Customer" shall mean any person, business, or organization who has applied for, been accepted to receive, or is currently receiving service. A customer who voluntarily discontinues service at the same or different premises within 20 (twenty) days after discontinuance retains customer status.
- E. "Residential customer premises" shall mean any dwelling and its land including, but not limited to, a house, apartment, condominium, townhouse, cottage, cabin, mobile home, or trailer house.
- F. "Commercial customer premises" shall mean any premises at which a customer carries on any major activity of gaining a livelihood or performing a public service. Such activity may be of a business, industrial, professional, or public nature.
- G. "Main" shall mean the pipe laid in the street, alley, or other right-of-way for the distribution of water to customers. It shall not include service lines.
- H. "Service connection" shall mean the pipe, stops, fittings, meter, and meter box laid from the main to the property line of the premises served.
- I. "Customer line" shall mean the pipe, stops, and fittings leading from the property line to the premises served.
- J. "Point of Delivery" is the property line or the outlet swivel/union of the meter defining where the service connection stops and the customer line starts.

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Original Sheet No. 11

#### PUC Oregon No. 1 Crooked River Ranch Water Company

#### **APPLICATION FOR SERVICE**

#### Rule 3: Customer/Applicant Information (OAR 860-036-0015)

The Utility shall provide or be able to provide customers or applicants with the following information:

- A. Instructions on how to read meters, either in writing or by explanation;
- B. Application and contract forms;
- C. Utility rules and regulations;
- D. Commission rules and regulations;
- E. Approved tariffs or statement of rates, whichever is applicable;
- F. Rights and Responsibilities Summary for Oregon Utility Consumers;
- G. Notices in foreign languages, if applicable;
- H. The Utility's business address, telephone number, and emergency telephone number;
- I. Notices approved by the Commission.

#### Rule 4: Application for Service (OAR 860-036-0035)

Application for water service must be made for each individual service. The application shall identify the applicant, the premises to be served, the billing address if different, the type of use to which the water is to be put, and an agreement to conform to the Rules and Regulations of the Utility as a condition for receiving such service. The applicant shall, at this time, pay any scheduled fees or deposits. An application is a request for service and shall not be accepted until the applicant establishes credit as set forth in OAR 860-036-0040.

An application for service must be made where:

- A. An applicant, who has not previously been served by the Utility, requests service; or
- B. Service has been involuntarily discontinued in accordance with the Utility and Commission rules, and service is requested; or
- C. Service has been voluntarily discontinued and a request to restore service has not been made within 20 days; or
- D. There is a change in the type of use to which the water is put, or the number of premises served.

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#### Rule 5: Establishment of Credit and Deposits (OAR 860-036-0040, 0045, 0050, and 0055)

In accordance with the Commission's rules for credit establishment and deposits, an applicant for new service or a customer seeking continued service may be required to make a deposit to secure payment of bills for service. The deposit shall not exceed one-sixth (1/6) the amount of reasonable estimated billings for one year's use of service at the premises during the prior year or upon the type and size of the customer's equipment that will use the service. (OAR 860-036-0040 and 0045)

The Utility shall pay interest on deposits at the rate established by the Commission. After the customer has paid its water service bills for 12 consecutive months without having had service discontinued for nonpayment, or did not have more than two occasions in which a shut-off notice was issued, and the customer is not then delinquent in the payment of bills, the Utility shall promptly and automatically refund the deposit plus accrued interest by the following method (OAR 860-036-0050 and 0055):



1. Issuing the customer a refund check, or

#### 2. Crediting the customer's account.

(The customer is entitled to a refund check upon request.)

#### **Customer Service Line** Rule 6:

The customer shall own and maintain the customer service line and promptly repair all breaks and leaks. For non-metered service, the customer service line begins at the property line or utility-owned shut off valve. For metered service, the customer service line begins on the customer's side of the meter or utility-owned shut off valve. The Utility shall not be responsible for any damage or poor service due to inadequacy of the customer line or any portion of the customer's plumbing. All leaks in the customer line, faucets, and all other parts of the plumbing owned or controlled by the customer shall be promptly repaired so as not to waste water.

#### Rule 7: Separate Control of Service

All premises supplied with water will be served through service lines so placed as to enable the Utility to control the supply to each individual premise using a valve placed within and near the line of the street, the Utility right-of-way, or at the meter.

#### Rule 8: Service Connections (OAR 860-036-0060)

The service connection is that portion of the water system between the Utility's main line and the customer's property line, including all material and installation (hot tap, pipes, fittings, meter, etc.) necessary to provide water service to the customer. The Utility shall own, operate, maintain, and replace the service connection when necessary and promptly repair all breaks and leaks. The customer shall not be responsible for any damage or poor service due to inadequacy of the Utility's service lines or any portion of the Utility's plumbing.

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- A. The Utility may pay for and install the service connection and meter and, generally all materials and labor are included in rate base; or
- B. The Utility may purchase and install the service connection and charge the customer the cost of the service connection. Generally, the cost of the meter is excluded from rate base; or less the cost of the meter. Generally, the cost of the meter is included in rate base; or
- C. The customer may pay for the meter and contribute or gift the meter to the Utility. Contributions of this type are generally excluded from rate base.
- D. In special cases and upon approval by the Commission, a customer may purchase and install the service connection (including meter, meter box, parts, and all excavation and plumbing) and contribute or gift the entire service connection to the Utility. Contributions of this type need to meet all water company equipment standards and compatibility standards. Contributions of this type are generally excluded from rate base.

#### Rule 9: Service Connection Charge

An applicant requesting permanent water service to a premise not previously supplied with permanent service by the Utility may be required to pay the cost of the service connection, including or excluding the meter as provided in Rule No. 8 and the Utility's Miscellaneous Service Charges in this tariff.

#### Rule 10: Main Line Extension Policy (OAR 860-036-0065)

The Utility shall specify the size, character, and location of pipes and appurtenances in any main line extension. Main line extensions shall normally be along streets, roads, highways, or other satisfactory rights-of-way. All construction work shall conform to all applicable rules, regulations, codes, and industry standards. Each main line extension shall normally extend along applicant's property line to the point the applicant's service line would be at a 90-degree angle to the street or main line.

#### Rule 11: Main Line Advances and Refunds Policy

Each new customer requesting a main line extension shall advance the Utility the cost-based amount necessary to extend the main line to provide service.

**For a period of 5 years** after construction of the requested main line extension, the Utility shall also collect from any additional applicants whose connect to the main line extension an amount per foot equal to the new applicant's proportionate share of the main line extension cost for that portion used. The Utility will then refund the share differential amount to those customers who previously shared the cost of said main line extension. Refunds shall not exceed the amount originally advanced.

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No part of the distribution system installed prior to the request for a main line extension shall be used to calculate any customer advance or refund.

### Rule 12: Types of Use

Water service may be supplied for residential, commercial, irrigation, temporary construction, special contracts, fire prevention, and other uses. The Utility shall file separate rate schedules for each type of use and basis of supply.

#### Rule 13: Multiple Residences/Commercial Users

An apartment building, mobile home park, motel, trailer camp, duplex, townhouse, or any property consisting of more than one residential/commercial unit, if served through one service line, shall be considered to be equivalent to the number of dwelling units when determining the customer count.

#### Rule 14: Utility Access to Private Property (OAR 860-036-0120(3)(b) and OAR 860-036-0205(3))

Customers shall provide access during reasonable hours to utility-owned service lines that may extend onto the premises of the customer for the purposes of reading meters, maintenance, inspections, or removal of Utility property at the time service is to be discontinued. Where the customer does not cooperate in providing reasonable access to the meter or to the premises, as required by law or to determine if a health or safety hazard exists, it is grounds for disconnection.

#### Rule 15: Restriction on Entering a Customer Residence (OAR 860-036-0085)

No water Utility employee shall enter the residence of its customers without proper authorization except in an emergency when life or property is endangered.

### **REFUSAL OF SERVICE**

#### Rule 16: Refusal of Service Due to Customer Accounts (OAR 860-036-0080(1-3))

The Utility may refuse to serve an applicant until receipt of full payment of overdue amounts, or other obligations related to a prior account of the applicant with the Utility, when the following circumstances exist:

- A. An overdue amount remains outstanding by the applicant at this or another service address; and
- B. The applicant resided at the service address indicated in (A) during the time the overdue charges were incurred; and

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C. The person indicated in (A) will reside at the location to be served under the new application. (OAR 860-036-0080)

Except for irrigation customers or applicants who were disconnected for theft of service, a water utility shall provide service to the irrigation customer or applicant upon receipt of payment equal to at least one-half of any overdue amount. The balance of the amount owed to the utility shall be paid within 30 days of the date service is initiated.

Service shall not be refused for matters not related to irrigation water service. Irrigation service shall not be refused due to obligations connected with nonirrigation service.

If service is refused under this rule, the Utility shall inform the applicant or customer of the reasons for the refusal and of the Commission's dispute resolution process.

### Rule 17: Refusal of Service Due to Utility Facilities (OAR 860-036-0080(7))

The Utility shall not accept an application for service or materially change service to a customer if the Utility does not have adequate facilities or water resources to render the service applied for, or if the desired service is of a character that is likely to unfavorably affect reasonable service to other customers.

For refusal of service under this rule, the Utility shall provide a written letter of refusal to the applicant informing applicant that the details upon which the Utility's decision was based may be requested. A copy of such notice will be sent to the Commission. The details will include, but not be limited to:

- A. Current capacity and load measured in gallons or cubic feet per minute;
- B. Current capacity and load measured in pounds per square inch;
- C. Cost to the Utility for additional capacity in order to provide the additional service; and
- D. Information regarding the appeal process of the Utility's refusal to provide service is available through the Commission's dispute resolution process pursuant to OAR 860-036-0025.

### Rule 18: Refusal of Service Due to Customer Facilities (OAR 860-036-0080(4-6))

The Utility shall refuse service to an applicant or customer whose facilities do not comply with applicable plumbing codes or, if in the best judgment of the Utility, are of such a character that safe and satisfactory service cannot be given.

If service is refused under this rule, the Utility will provide written notification to the customer within 10 working days stating the reason(s) for refusal and providing information regarding the Commission's complaint process. A copy of the notification will also be sent to the Commission.

# METERS

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### Rule 19: Utility Meters (OAR 860-036-0105)

The Utility shall purchase, own, maintain, and operate all meters. Meters placed in service shall be adequate in size and design for the type of service, set at convenient locations, accessible to the Utility, subject to the Utility's control, and placed in a meter box or vault between the street curb and property line. Each meter box or vault shall be provided with a suitable cover.

Where additional meters are furnished by the Utility or relocated for the convenience of the customer, a reasonable charge may be made in accordance with a schedule approved by the Commission.

The water Utility shall have the right to set meters or other devices for the detection and prevention of fraud or waste without notice to the customer.

Each customer shall provide the Utility with regular access to the meter on the customer's property. Failure to permit access at reasonable times and after reasonable notice by the Utility requesting access is grounds for disconnection. (OAR 860-036-0120) Should damage result to the meter from molesting, tampering, or willful neglect on the part of the customer, the Utility shall repair or replace the meter and may bill the customer for the reasonable cost. (OAR 860-036-0105(7))

#### Rule 20: Meter Testing (OAR 860-036-0110)

The meter shall be tested prior to or within 30 (thirty) days of installation to determine it is accurate to register not more than 2 percent error. No meter shall be allowed to remain in service if it registers an error in excess of 2 percent (fast or slow) under normal operating conditions. The Utility shall maintain a record of all meter tests and results. Meter test result records shall include:

- A. Information necessary to identify the meter;
- B. Reason for making the test;
- C. Date of test;
- D. Method of testing;
- E. Meter readings;
- F. Test results; and
- G. Any other information required to permit convenient checking of methods employed.

#### Rule 21: Customer-Requested Meter Test (OAR 860-036-0115)

A customer may request that the Utility test the service meter. Such test shall be made within 20 working days of the receipt of the request. The customer or the customer's representative has the right to be present during the test, which is to be scheduled at a mutually agreeable time. A written report shall be provided to the customer stating:

- A. Customer's name;
- B. Date of the customer's request;

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- C. Address at which the meter has been installed;
- D. Meter identification number;
- E. Date of actual test; and
- F. Test results.

The first meter test in a twelve-month period is at no cost to the customer. If a customer requests a meter test more often than once in any 12-month period, the fee listed on the Miscellaneous Service Charges Schedule may be required to recover the cost of the test. If the meter is found to register more than 2 percent fast or slow under conditions of normal operation, the Utility shall refund the fee to the customer.

### BILLING

### <u>Rule 22</u>: Billing Information & Late-Payment Charge (OAR 860-036-0120, OAR 860-036-0125 & OAR 860-036-0130)

All bills, including closing bills, are due and payable at the Utility office within **15 days (at least 15 day requirement)** when rendered by deposit in the mail or other reasonable means of delivery, unless otherwise specified on the bill. The date of presentation is the date on which the Utility mails the bill.

As near as practical, meters shall be read at monthly intervals on the corresponding day of each meter reading or billing period.

The bill shall be rendered immediately thereafter. (OAR 860-036-0120(3) requires water utilities to bill at monthly intervals. However, a Utility may request, upon application, special authority from the Commission to bill at intervals other than monthly.)

The Utility will keep at least 10 years of all billings records (flat or metered rates) and three years of meter readings. The Utility shall make a reasonable effort to prepare opening and closing bills from actual meter readings. When there is good reason for doing so, estimated bills may be submitted. Any estimated billings shall be clearly designated as such. When requested, the Utility shall demonstrate to the Commission the reason for the estimated billing.

All water service bills shall show:

- A. Beginning and ending meter readings for the billing period;
- B. Beginning and ending dates of the period of service to which the bill applies;
- C. For all metered bills, beginning and ending meter readings for the period for which the bill is rendered;
- D. Number of units of service supplied stated in gallons or cubic feet;
- E. Schedule number under which the bill was computed;

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- F. Delinquent date of the bill;
- G. Total amount due; and
- H. Any other information necessary for the computation of the bill.

# All bills become delinquent if not paid within 30 days of the date the Utility mailed or delivered the bill. (OAR 860-036-0125 requires a minimum of 15 days.)

A late-payment charge may be assessed against any account that has an unpaid balance when the next bill is being prepared. The charge will be computed on the delinquent balance owing at the time of preparing the subsequent month's bill at the late-payment rate specified in the Miscellaneous Service Charges Schedule. The late-payment rate is determined annually by the Commission, and the Utility will be notified of the rate.

If an account is permitted to become delinquent, the Utility may disconnect water service by giving proper notice to the customer as provided in Rules 28/29, prior to or after the Utility assesses the late payment charge.

#### Rule 23: Returned Payment Charge

The Returned Payment Charge listed on the Miscellaneous Service Charges Schedule shall be billed for each occasion a customer submits any type of noncash payment (check, debit, electronic, etc.) that is not honored, for any reason, by a bank or other financial institution.

#### Rule 24: Prorating of Bills

Initial and final bills will be prorated according to the number of days service was rendered and on the basis of a 31-day month. For metered services, a reasonable effort will be made to read the meter upon opening and closing a customer's account. Consumption will be charged at scheduled rates. Any minimum monthly charge will be prorated.

#### Rule 25: Adjustment of Bills (860-036-0135)

When an underbilling or overbilling occurs, the Utility shall provide written notice to the customer detailing the circumstances, period of time, and the amount of the adjustment. If it can be shown that the error was due to an identifiable cause, the date of which can be fixed, the overcharge or undercharge shall be computed back to such date. If no date can be fixed, the Utility shall refund the overcharge or rebill the undercharge for no more than six months' usage. In no event shall an overbilling or underbilling be for more than three years' usage. No billing adjustment shall be required if a meter registers less than 2 percent error under conditions of normal operation.

When a customer is required to repay an underbilling, the customer shall be entitled to enter into a time-payment agreement without regard to whether the customer already participates in such an agreement. If the customer and the Utility cannot agree upon payment terms, the Commission shall

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establish terms and conditions to govern the repayment obligation. The Utility shall provide written notice advising the customer of the opportunity to enter into a time-payment agreement and of the Commission's complaint process.

#### Rule 26: Application of Partial Payments (860-036-0140)

Partial payments or one payment for more than one type of service, absent written instructions from the customer, must be applied in the following order:

- A. Past due regulated tariffed services;
- B. Currently due regulated tariffed services;
- C. Non-regulated services.

#### Rule 27: Transfer Billings (860-036-0140)

If a water utility identifies a balance a customer owes from the customer's prior account for Oregon service, the water utility shall have the option to transfer the amount to the customer's current account. The water utility will give the customer prior notice of the transfer, including:

- A. The amount due under the prior account; and
- B. The period when the balance was incurred; and
- C. The service address under which the bill was incurred.

The utility has the option to send a separate notice to the customer giving the same information, but collecting the amount for the prior account separately from the customer's current account. If the customer has an amount remaining on an existing time-payment agreement, the customer may enter into a new time-payment agreement to include the transfer.

This rule also applies to customers who change service locations, and who applied for the new service within 20 days of closing the prior account (thereby retaining customer status).

# **DISCONNECTION OF WATER SERVICE**

#### Rule 28: Voluntary Discontinuance (OAR 860-036-0210)

Except for emergencies, customers who (for any reason) wish to have service discontinued shall provide the Utility at least five business-days' advance notice of the requested to discontinue service. The customer is responsible to identify the date of disconnection and for all service rendered until the Utility receives the customer's notice and the service is discontinued on the requested date.

Rates are based on continuous service. Disconnect and reconnect transactions do not relieve a customer from the obligation to pay the base rate or minimum charge that accumulates during the period of time the service is voluntarily disconnected for up to 12 months. Should the customer wish

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to recommence service within 12 months at the same premise, the customer will be required to pay the accumulated minimum monthly charge or base rate as if service had been continuous. The reconnection charge listed on the Miscellaneous Service Charges Schedule will be applicable at the time of reconnection.

#### Rule 29: Emergency Disconnection (OAR 860-036-0215)

The Utility may terminate service in emergencies when life or property is endangered without following the procedures set forth in OAR 860-036-0245. Immediately thereafter, the Utility will notify the customer and the Commission. When the emergency termination was through no fault of the customer, the utility shall not charge the customer for disconnection or restoration of service.

#### Rule 30: Disconnection of Water Service Charge for Cause (OAR 860-036-0205 and 0245)

When a customer fails to comply with the Utility's rules and regulations, or permits a bill or charge for regulated irrigation services to become delinquent (except for nonpayment of a time-payment agreement), the Utility shall give at least five business days' written notice before water service may be shut off. The notice shall state:

- A. The reason(s) for the proposed disconnection;
- B. The earliest date for disconnection;
- C. The amount to be paid to avoid disconnection;
- D. An explanation of the time-payment provision of OAR 860-036-0125;
- E. Information regarding the Commission's dispute resolution process; and
- F. The Commission's Consumer Services toll-free number, 1-800-522-2404.

Prior to disconnection on the day that the Utility intends to disconnect service, the Utility must make a good-faith effort to physically contact the customer to be disconnected or an adult at the customer's premise to be disconnected to advise the customer or adult of the proposed disconnection. If contact is not made, the Utility shall leave a notice in a conspicuous place at the customer's premise informing the customer that service has been or is about to be disconnected. The Utility shall document its efforts to contact the customer or an adult at the premises and make that documentation available to the customer upon request.

Service shall not be shut off for non-emergencies on a Friday or the day of a state- or Utilityrecognized holiday or the day prior to such holiday. (OAR 860-036-0220) The Utility shall not disconnect irrigation service due to the failure to pay or meet obligations associated with nonirrigation service. (OAR 860-036-0225)

Residential customers who are notified of pending disconnection may choose between two Time Payment Agreement options. The Utility will offer such customers a choice of a levelized-payment

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plan and an equal-pay arrearage plan. A Utility and customer may mutually agree to an alternate payment arrangement provided it be in writing and signed by all parties. NOT APPLICABLE TO COMMERCIAL IRRIGATION CUSTOMERS.

#### Disconnection for Failure to Comply With a Time Payment Agreement

A time-payment agreement disconnection occurs when a residential customer fails to comply with the terms of a written time-payment agreement between the customer and the Utility, or the Utility permits a time-payment agreement charge to become delinquent. Before the water service may be disconnected, the Utility must give the customer a 15-day' written notice and a 5-business day written notice. NOT APPLICABLE TO COMMERCIAL IRRIGATION CUSTOMERS.

#### Rule 31: Disconnection and Reconnection of Water Service and Field Visit Charge

#### Disconnection Charge

When service was disconnected pursuant to OAR 860-036-0245 or OAR 860-036-0250, the water utility may charge the disconnect fee stated in its tariff.

#### Reconnection Charge

Service must be reconnected after the customer or applicant has requested reconnection, paid all applicable charges, provided necessary credit information, and satisfied all requirements for service when service was disconnected pursuant to OAR 860-036-0245 or OAR 860-036-0250, the water utility may charge the reconnection fee stated in its tariff.

#### Field Visit Charge

A water utility may assess a field visit charge whenever the water utility visits a customer service address intending to reconnect or disconnect service, but due to customer action, the water utility is unable to complete the reconnection or disconnection at the time of the visit. The field visit charge must be either filed in its tariffs or included in its statement of rates, whichever is applicable.

A field visit charge may not be assessed to a customer for delivery of any disconnect notice when the Utility has a viable address(es) for the customer. If a Utility delivers a disconnect notice, it is responsible to document its efforts to send the disconnect charge by mail and demonstrate to the Commission the reasonableness of delivering any disconnect notice to the customer's residence.

### Rule 32: Unauthorized Restoration of Service

After the water has been disconnected or shut off at the curb stop or at the meter, if any person not authorized by the Utility should turn it on, the water service line may be disconnected without notice. Service shall not be reconnected until all arrearages; all cost-of-service disconnection and reconnection, charges listed on the Miscellaneous Service Charges Schedule are paid in full.

#### Rule 33: Unauthorized Use

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No person shall be allowed to make connection to the Utility mains, or to make any alteration to service connections, or to turn a curb stop off or on to any premises without written permission of the Utility. Meter tampering, diverting service, or any other unauthorized use of service will automatically cause a disconnection of the water service and may result in meter removal. All applicable fees, costs of disconnection and reconnection, past-due billings, and service charges listed on the Miscellaneous Service Charges Schedule must be paid in full before any service is restored. An advance deposit for restoration of service may be required.

#### Rule 34: Interruption of Service (OAR 860-036-0075)

The Utility shall have the right to shut off the water supply temporarily for repairs and other necessary purposes. The Utility shall use all reasonable and practicable measures to notify affected customers in advance of such discontinuance of service except in the case of emergency repairs. The Utility shall not be liable for any inconvenience suffered by the customer or damage to the customer's property arising from such discontinuance of service.

The Utility shall keep a record of all service interruptions affecting its whole system or a major section thereof, including the time and date of interruption, duration, and cause or purpose of interruption.

#### Rule 35: Water Supply/Usage Restrictions (OAR 860-036-0325)

The Utility shall exercise due diligence to furnish a continuous and adequate supply of water to its customers. If water restrictions are necessary to equitably apportion its available water supply among its customers with due regard to public health and safety, the Utility shall provide written notification to its customers and the Commission including:

- A. Reason for the restriction;
- B. Nature and extent of the restriction;
- C. Effective date of the restriction; and
- D. Probable date of termination of such restriction.

#### Rule 36: Damages/Tampering

Should damage result to any of the Utility's property from molesting or willful neglect by the customer to a meter or meter box located in the customer's building, the Utility will repair or replace such equipment and will bill the customer for the costs incurred.

# SERVICE QUALITY

#### Rule 37: System Maintenance (OAR 860-036-0305)

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The Utility shall have and maintain its entire plant, distribution system, and hydrants in such condition that it will furnish safe, adequate, and reasonable continuous service. The Utility shall inspect its facilities in such manner and with such frequency as may be necessary to ensure a reasonably complete knowledge of its condition and adequacy at all times.

The Utility shall keep such records of all routine maintenance as considered necessary for the proper maintenance of its system, including regular flushing schedules, exercising of valves, and valve inspections.

#### Rule 38: Trouble Call

The trouble-call charge listed on the Miscellaneous Service Charges Schedule may be billed whenever a customer requests that the Utility visit the customer's premises to remedy a service problem and the problem is due to the customer's facilities.

#### Rule 39: Water Purity (OAR 860-036-0310)

The Utility shall deliver water for domestic purposes free from bodily injurious physical elements and disease-producing bacteria and shall cause such tests to be made and precautions taken as will ensure the constant purity of its supply. The Utility shall keep a record of all water quality tests, results, monitoring, and reports. NOT APPLICABLE TO IRRIGATION SERVICE.

The Utility shall deliver domestic water that is reasonably free from elements that cause physical damage to customer property such as pipes, valves, appliances, and personal property. A water supply that causes such damage will be remedied until the conditions are such as to not reasonably justify the necessary investment.

#### Rule 40: Water Pressure (OAR 860-036-0315)

Each water Utility shall maintain pressure at a minimum of 20 pounds per square inch (psi) for health reasons to each customer at all times. The 20 psi standard is not presumed to be adequate service and do not restrict the authority of the Commission to require improvements where water pressure or flow is inadequate.

In general, 40 psi of water pressure in the water mains is usually adequate for the purposes of this rule. However, adequate pressure may vary depending on each individual water system and customers' circumstances. In the case of a dispute, the Commission will determine the appropriate water pressure for the water utility.

#### Rule 41 Pressure Surveys (OAR 860-036-0320)

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The Utility shall have a permanently placed pressure gauge located on a main that is representative of the system's pressure. A portable gauge in good working condition shall be available for checking pressure conditions in any part of the distribution area.

#### Rule 42 Customer-Requested Pressure Test (OAR 860-036-0320)

Upon customer request, the Utility will perform a water pressure test within 20 working days of the request. The first pressure test in any 12- month period shall be at no charge. If the customer requests more than one pressure test within any 12-month period, a deposit to recover the reasonable cost of the additional test may be required of the customer. The deposit shall be returned if the pressure test indicates less than 20 psi. The customer or designated representative has the right to be present at the pressure test, and said test shall be conducted at a mutually agreeable time. For metered service, the pressure will be tested at a point adjacent to the meter on the customer's service line.

For non-metered service, the pressure will be tested at the customer's service line or hose bibb or other reasonable point likely to best reflect the actual service pressure.

#### Rule 43: Maps/Records (OAR 860-036-0335)

The Utility shall keep on file current maps and records of the entire plant showing size, location, character, and date of installation of major plant items, including shut-off valves.

#### Rule 44: Utility Line Location (One Call Program) (OAR 860-036-0345)

The Utility and its customers will comply with the requirements of OAR 952-001-0010 through and including OAR 952-001-0090 (One Call Program) regarding identification and notification of underground facilities.

#### Rule 45: Cross Connection/Backflow Prevention Program

The Utility will comply with the rules and regulations for the Cross Connection/Backflow Prevention Program, as provided for in ORS Chapter 333 and the Utility's approved Backflow Prevention Program.

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PLANT & DEPRECIATION	-							_														
Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Accumu- lated Depreciate Ending 2014	Remaining Plant Beginning 2015	Deprec Expence for 2015
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302 Franchises	-												0		0					and the second		(tothing in the
	-			0	0	0	-	0	0 0	0	0	0	0	0	0	0	0	0	0	0 0	0	0
303 Land and Land Rights																				in the		
Land Well #4	Jan 1994			7,187	0			C	0 0	0	0	0	0	0	0	0	0	0	C	0 0		C
New Office/Shop Land	Mar 1997	20,100		20,100	0	0		C	0 0	0	0	0	0	0	0	0	0	0	C	0 0	20,100	0
Land Phase 7, Lot 133 for Future Well \$30,000 - no	201					23				6				1.1					19	A DATE OF THE OWNER		
yet used and useful	Mar 2001			0	0	0	-	0	0 0	0	0	0	0	0	0	0	0	0	0	0 0	0	(
Land, Phase 16, Lot 45 for Future \$31, 420 - allow 1/3 cost due to partial land for storage	Oct 2004	10,473	1.	10,473	0	n	12 2 - 4										0			0	10,473	(
Water rights work	Oct 2004			405		0	Oct 2014			0	0	0	0	0	34	135				405	10,4/3	-
Water rights extensions	Feb 2011			1,075						0		0	0		328	358		31		1,075		
	1 100 2011	1,070		1,075	5	000	1 60 2014	L	1 0		1 01	0	0	1 01	520		300	1 31		1,075	0	
304 Structures and Improvements					-							-								Sea minim	A COLUMN TO AND	10
Cistern Fence	Jan 1990	2,328		2,328	35	67	Jan 2025	67		67		67	67	67	67	67			67			
Cistern Fan	Jan 1992			217			Jan 2027	6		E		6	6			6			6	5 138		
New Shop - Existing Building	Mar 1997			20,100			Mar 2032 May 2032	574		574 207		574	574 207		574 207							57
New Shop Remodel 98 Remodel Costs	May 1997 Jun 1998	7,233		7,233		452	Jun 2032	452	2 452	452		207	452		452				207			45
Security Wiring	Jun 1998			400				404		452		452	452		452	452			454			40
Building Costs (Changed to 25 year recovery to	our rece		-	100			00112000	-												102	210	
match loan)	Oct 1998	82,736		82,736	35	2,364	Oct 2033	2,364				2,364	2,364		2,364	2,364			2,364			2,36
Fence	Jul 1999	5,695		5,695	35	163	Jul 2034	163	3 163	163	163	163	163	163	163	163	163	163	163	3 2,527	3,168	16
Landscaping	Sep 1999			2,103			Sep 2034	60				60	60			60						6 5
Main Shop Extension	Dec 1999			2,000	35		Dec 2034					57	57		57							5
Parking Lot	Nov 2004	7,342		7,342	35		Nov 2039	34	5 210	210	210	210	210	210								21
Office Extension Asphalt - Hap Taylor - Added by Staff - UW 120	Jan 2005 Jul 2006	36,693		36,693			Jan 2040 Jul 2041		1,048	1,048		1,048	1,048		1,048						26,213	1,04
6' and 4' Blocks - Hooker Creek - Added by Staff -	JUI 2006	1,052		1,052	35	30	Jul 2041	-		10	30	30	30	30	30	30	30	30	30	0 255	797	3
UW 120	Aug 2006	1,275	1.12	1,275	35	36	Aug 2041	1		15	36	36	36	36	36	36	36	36	36	6 303	972	3
Golf Course Bypass - Added by Staff - UW 120	Dec 2006			19.934			Dec 2041	1				570	570						570	4,608		570
Blocks - Hooker Creek - Added by Staff - UW 120				270			Jun 2042					8	8		8				570	8 61		570
Exterior Painting Office - Langley's	Aug 2007			2.675			Aug 2042		0 0			76	76		76	76			70	6 564		76
Goodman Heat Pump Office - Cascade Heating	Sep 2007			9,243	35		Sep 2042	1	D C	(	88	264	264									264
Solar Film Application Office Windows - Custom	Jan 2008			1,140		33	Jan 2043	1	0 0	(	0 0	33	33	3 33	33	33	3 33	33	33			33
Well 2 & 4 Unit Heaters - Grainger	Feb 2010			1,173	35	34	Feb 2045		0 0	(	0 0	0	0									34
Cistern Unit Heater -Grainger	Mar 2010	500		500	35	14	Mar 2045	1	0 0	(	0 0	0	C	12	14	14	14	14	14	4 68	432	1.
Fuel Tank Enclosed Carport - Coast to Coast	1	2,412		2,412	25	69	A 0045														0.004	
Carports Drainage Culvert Well #4 - ADG Excavation	Apr 2010 Nov 2011	1,035		1.035			Apr 2045 Nov 2046	-				0	0	52	69	69		69 0 30	6			6
East Cascade Alarm System	Jul 2012	916		916			Jul 2047					0			0							2
Door Opener for shop extention	Oct 2013			600			Oct 2048		0 0			0	C		0	0				7 21		1
the state of the second s												-		-						In The Contest		And Division in the
305 Collecting and Impounding Reservoirs	1			0	60	1 0	1	1	01 0			0	0	0 10			1		-			ALC: NOT
		12		1 0	50	0		1	0 0	1		0	L	<u> </u>	0	0		0 0		0 0	0	III PER MIN
306 Lake, River and Other Intakes																						
				0	35	0			0 0		0 0	0	0	0 0	0	0		0 0		0 0	0	
307 Wells and Springs	1																			The last of the la		
Source of Supply - CIAC - \$113,896	Jul 1974	0		0	25	0	Jun 1999	1	0 0			0	0	0 10	0	0		0 0		0 0	1 0	Contracting of the second
Well #2 - 95 Repairs	Sep 1995	23,690		23,690	25	948	Sep 2020	94	8 948	94		948	948	3 948	948				94			
Well #4	May 1996			397,850	25	15,914	May 2021	15,91	4 15,914			15,914	15,914		15,914	15,914	1 15,914	1 15,914	15,91			15,91
Well No. 2 Improvements	Mar 2004			2.597			Mar 2029		7 104	104		104	104	1 104	104					4 1,127	1,470	10
Well#2 - Repairs/Flex Smart Motor Controller	Sep 2010	6,386	1	6,386	25	255	Aug 2035		0 0	) (	0 0	0	(	106	255	255	5 255	5 255	25	5 1.126	5,260	25
New Well - CWIP - (Engineer - \$22,997 & Attorney Fees - \$58,702 & Survey of Land - \$3,550) =			1	1																The second	The second second	
\$85249 - UW 120 Question prudency of attorney							2.00				1 1							4 3			1.00	Million and Annual
fees				0	25	0		1	0 0			0	6	0	0			0 0		0	0	And the second
Well #2 Upgrade Phase 1 (See notes on project file	) Sep 2012	7,515		7,515	25	301	Sep 2037		0 0		0 0	0	0	0 0	0	100	30	1 301	30	1 702	6.813	
Well #1 Electrical Upgrade	Feb 2013			6,098	25	244	Feb 2038		0 0		0 0	0	0			1 (		4 244	24			
Well #2 Electrical Upgrade	Jan 2013			8,405	25	336	Jan 2038		0 0		0 0	0	(	0 0	0	(		336		6 672		33
308 Infiltration Galleries and Tunnels																				find seetsens	British and	
ovo minuation Galleries and runnels	-			0	25	0		-	0 0		0 0	0	-	0 0	0		ol (	0 10		0 0	0	and the second s
	-	-			20	UU		1		4	0	U		0 0	UU	1(		0	1	0	0	1
309 Supply Main	1			-			1															
CV Speed Control/Repair Kit - GC Systems	Aug 2008			554			Jul 2058		0 0		0 0	6	1.			11						
2" Pressure Reducing Valve - GC Systems	Sep 2008	1,565		1,565	50	31	Aug 2058		0 0	1	0 0	13	3	1 31	31	31	1 3'	1 31	3	11 199	1,366	2
CV Speed Control/Valve Position Indicator - GC Systems	Sep 2008	570		570	50	11	Aug 2050		0 0			-	1	1 11	11	1.	1 1		1	1 71	499	
Gate Valves - HD Fowler	Apr 2009			2,492			Aug 2058 Mar 2059		0 0	1		5	42					<u></u>				
3 - D-040 2" Air Valve - United Pipe & Supply	May 2011			975		20	Apr 2059		0 0	1	0 0	0	44	2 50					5	0 292 0 75		5
o boro z mi vance - prince r ipe a oupply	1110 2011	5/5	1 ·	5/0	00	20	1 MPI 2001	1	M .	-	0	0		0	10	21	2	20	<u> </u>	/5	900	20

#### Crooked River Ranch Water Co.

Answei         Answei<	PLANT & DEPRECIATION																							
Answer         Answer         Answer         Norwer         Answer         Product         Pro																						Remaining	Station of	
Answei         Answei<	Ŷ					NARUC		Final															Deprec	
International solution         page         4.20         6.20         7.2	E .	Date	Utility Plant	Adj to			Annual	Month of					The second	3210-220-		1. 1.404.04740	7.02300	Santonas-	100000		Ending		Expence fo	
International construction         Applie         42.00		Acquired	Orig Cost	Plant	Plant	Life	Deprec	Deprec	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2014	2015	2015	
10         10<		lun 2011	4 878		4 979	50	08	May 2061	0	0	0	0	0	0	0	65	99	08	08	08	350	4 510	98	
Procession Exponent       Procession Exponent<								Sep 2061	0	0	0	0	0	0	0		13	13		13				
Partial Result         Part of a book of a b																					1	E Page 1		
Second         An an and a base         An an an an an an and a base         An an an an an an and a base         An	310 Power Generation Equipment	Fak line		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	30	0	Feb 2026	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Image and the final weight of the final wei	Conceptor Source 1944	Ame 1895	0	-					0	0		0	0	0			0			0				
1       Number       1       Number       1       Number       1       Number       Num       Number       Number	Generator installation (Sold 2014)	Dec 1999	0			30	0	Dec 2029	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Driver         Topolog         Topolog <thtopolog< th=""> <thtopolog< th=""> <thto< td=""><td>Generator (Sold 2014)</td><td>Buildings</td><td>S.</td><td></td><td>0</td><td>30</td><td>0</td><td>Jun 2035</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></thto<></thtopolog<></thtopolog<>	Generator (Sold 2014)	Buildings	S.		0	30	0	Jun 2035	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Driver         Topolog         Topolog <thtopolog< th=""> <thtopolog< th=""> <thto< td=""><td>311 Pumping Equipment</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>E Str.</td><td></td><td></td></thto<></thtopolog<></thtopolog<>	311 Pumping Equipment																				E Str.			
Bit In No.         Bit State 1         O	Grainger																							
Bit In No.         Bit State 1         O									32					32									32	
Bit In No.         Bit State 1         O				3	2 950	20			0					0	0	123	148	30		148	115		30	
We He Shand A Work Arrol         Arrol         Viral         Topes         Top							30	Mar 2031	0	v			0										30	
Proteines       Unit       Proteines									0	0			0	0						864	3,312	13,973	864 530	
Exhivator         Using into an all states and states an	pump repair Well # 4	May 2011	10,599		10,599	20	530	May 2031	0	0	0	0	0	0	0	353	530	530	530	530	1,943	8,656	530	
Exhivator         Using into an all states and states an	320 Water Treatment Equipment																							
Nume Reserver: CAL:::::::::::::::::::::::::::::::::::		Mar 1999	2,962		2,962	20	148	Mar 2019	148	148	148	148	148	148	148	148	148	148	148	148	2,343	619	148	
Nume Reserver: CAL:::::::::::::::::::::::::::::::::::	330 Distribution Reservoir and Standpines																							
Stem. Deck 382,382,302         Jul 1975         Jul 197		Jul 1975	0		0	50			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31 Transistion and Distribution Mains         10 Transistion and Distribution Mains         Pres & Values Calculater PM4- Distribution Mains         Pres & Values Calculater PM4- Distribution Mains       Colspan="2">Colspan="2"Colspan	Cistern - CIAC - \$92,202		0			50	0	Jun 2025	0	0			0							0	0	0	0	
Open SUPPORT         Out 1974         0	Cistern Float Valve Upgrade	Apr 2013	2,920		2,920	50	58	Apr 2063	0	0	0	0	0	0	0	0	0	44	58	58	102	2,818	58	
Number Data Data Data Sample Like Exercise - Support Part - Stratement And Sample - Support Part - Stratement And Sample - Stra	331 Transmission and Distribution Mains																							
S32 (3)       date 2001       0		Jul 1974	0	In the second	0	50	0	Jun 2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Operations - Costoner Paid - 56,567         Cel 2001         0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1 0054</td> <td></td> <td>1</td> <td>Harris Harris</td> <td>1.000</td>								1 0054													1	Harris Harris	1.000	
Chingan, Cualcaner Paid, 338,356         Dec 2002         0									0	0	0	0	0	0		0	0	0	0	0			0	
Chickman - Salt SS       Juli 2004       0													0							0				
Statistication: Catalogner Plaid - 42,225       Jul 2004       O						50	0		0	0	0	0	0				0	0	0	0				
Process Line Extension - Continer Plaid- Screeds Market Extension - Content Plaid- Screed Market Extension - Content Plaid-Screed Market Extension - Content Plaid-Screed Market Extension - Content Plaid-Screed Market - Content Pla				1000-23				Jul 2054	0	0			0	0			0	0	0	0				
3218.55         Aug 204         0         <		Jul 2004	0		0	50	0	Jul 2054	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Goldsmänner Burinde Frunkenen - Statisters Paid-         Oct 2005         0		Aug 2004	0		0	50	0	Aug 2054	0	0	0	0	0		0	0	0	0		0	0	0	0	
Sundown PKV Valve Install         Jun 2011         5,058         5,058         60         101         Jun 2011         2,517         5,565         110         113         113         3,32         2,357         3,32         2,357         3,327         3,327         3,327         3,327         3,327         3,327         3,322         3,327         3,322         3,327         3,322         3,322         3,322         3,322         3,327 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Sep 2055</td> <td>0</td> <td></td> <td></td> <td></td>								Sep 2055	0	0	0	0	0	0	0	0	0	0	0	0				
Sample Stations       Nov 2013       10,127       50	Sundown PRV Valve Install			1.5			101	Jun 2061					0									4,696	101	
Sample Stations       Nov 2013       10,127       50				100									0		(1)								50 24	
Buffield PKV Upgrade (isolation valves, strainer, air release)         Apr 2012         5,984         5,984         50         120         Apr 202C         0        0         0									-				0	0									24	
release)         Apr 2012         5,984         5,984         5,984         5,984         5,984         120		100 2010	10,121		10,127	00	200	1404 2000			0								200	2.00	237	3.030	200	
strates, air release)       Mar 2012       7,266       7,266       50       145       Mar 2062       0 <t< td=""><td>release)</td><td>Apr 2012</td><td>5,984</td><td></td><td>5,984</td><td>50</td><td>120</td><td>Apr 2062</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>90</td><td>120</td><td>120</td><td>120</td><td>330</td><td>5.654</td><td>120</td></t<>	release)	Apr 2012	5,984		5,984	50	120	Apr 2062	0	0	0	0	0	0	0	0	90	120	120	120	330	5.654	120	
East Shade PRV Upgrade (isolation valves, strained, introdexae)         Apr 2012         6,575         6,875         50         140         Apr 2020         0 </td <td></td> <td></td> <td></td> <td></td> <td>7.000</td> <td></td> <td>The second</td> <td>100100</td>					7.000																	The second	100100	
strating: jir release)       Apr 2012       6,875       50       14/0       Apr 2012       6,875       50       14/0       Apr 2012       6,875       50       1       14/0       14/0       1 <th col<="" td=""><td>Strainer, air release)</td><td>Mar 2012</td><td>7,266</td><td></td><td>7,266</td><td>50</td><td>145</td><td>Mar 2062</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>121</td><td>145</td><td>145</td><td>145</td><td>411</td><td>6,855</td><td>145</td></th>	<td>Strainer, air release)</td> <td>Mar 2012</td> <td>7,266</td> <td></td> <td>7,266</td> <td>50</td> <td>145</td> <td>Mar 2062</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>121</td> <td>145</td> <td>145</td> <td>145</td> <td>411</td> <td>6,855</td> <td>145</td>	Strainer, air release)	Mar 2012	7,266		7,266	50	145	Mar 2062	0	0	0	0	0	0	0	0	121	145	145	145	411	6,855	145
2 Valve Install with repair Mustang and Stallon         Qct 2013         1,508         5,50         30         Oct 2083         0 </td <td></td> <td>Apr 2012</td> <td>6.975</td> <td></td> <td>6.975</td> <td>50</td> <td>140</td> <td>Apr 2062</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>c</td> <td>0</td> <td>0</td> <td>105</td> <td>140</td> <td>140</td> <td>140</td> <td>385</td> <td>6 590</td> <td>140</td>		Apr 2012	6.975		6.975	50	140	Apr 2062	0	0	0	0	0	c	0	0	105	140	140	140	385	6 590	140	
Commercial Loop Sample Station       Aug 2014       325       50       7       Aug 2064       0       <		Oct 2013	1,508				30	Oct 2063	0	0	0	0	0	0	0	0							30	
300 pai etb         Apr 2007         1,766         1,766         30         69         Apr 2037         0         0         0         44         59 <th< td=""><td></td><td>Aug 2014</td><td>325</td><td></td><td>325</td><td>50</td><td>7</td><td>Aug 2064</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>D</td><td>3</td><td>7</td><td>3</td><td>322</td><td></td></th<>		Aug 2014	325		325	50	7	Aug 2064	0	0	0	0	0	0	0	0	0	D	3	7	3	322		
6* Extension for Ametek       May 2007       703       703       30       23       May 2037       0       0       15       23	333 Services																							
34 Meters and Meter Installations           51 Meters & 129 DCVs - Oustomer Paid - \$16,000         Jul 1975         0 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>									0	0	0													
S11 Meters & 129 DCVs - Customer Paid - \$16,000       Jul 1975       0       0       20       Jun 1995       0 <th< td=""><td>6" Extension for Ametek</td><td>May 2007</td><td>703</td><td></td><td>703</td><td>30</td><td>23</td><td>May 2037</td><td>0</td><td>0</td><td>0</td><td>15</td><td>23</td><td>23</td><td>23</td><td>23</td><td>23</td><td>23</td><td>23</td><td>23</td><td>176</td><td>527</td><td>23</td></th<>	6" Extension for Ametek	May 2007	703		703	30	23	May 2037	0	0	0	15	23	23	23	23	23	23	23	23	176	527	23	
101 Meters & DCVCustomer Paid - \$5,850       Jan 1992       0       <																				_		he part		
173 Meters & DCV - Customer Paid - \$3,650       Jan 1993       0	511 Meters & 129 DCVs - Customer Paid - \$16,000								0	0	-	0	0	0			0	0	0	0				
97 Meters & DCV - Customer Paid - \$4,850         Jan 1994         0         0         20         Dec 2013         0				1 - 11							0	0	0							0				
189 Meters & DCV - Customer Paid - \$6,694       Jan 1995       0									-				0						0	0				
B1 Meters & DCV- Customer Paid - \$3,726         Jan 1996         0         0         20         0         Dec 2015         0									0	0			0	0			0	0		0				
33 Meters & Setters - Customer Paid - 52,882       Jan 1997       0       0       20       Dec 2016       0<	81 Meters & DCV - Customer Paid - \$3,726	Jan 1996	0	1.00	0	20	0	Dec 2015	0	0	0	0	0	0	0	0	0		0	0	0	0	0	
Meters - 2007 HD Fowler - \$2,230 - Added by Staff- UW 120         Mar 2007         2,230         2,230         2,230         2,230         2,230         2,230         0         0         93         112         113         114         114         114         114         114         114         114         114<									0	0			0				0			0				
UW 120         Mar 2007         2,230         20         112         Mar 2027         0         0         93         112 <t< td=""><td></td><td>Jan 1998</td><td>0</td><td></td><td>0</td><td>20</td><td>0</td><td>Dec 2017</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		Jan 1998	0		0	20	0	Dec 2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MaterStock - Ferguson - \$8,077 - Added by Staff - UW 120         Mar 2007         8,077         20         404         Mar 2027         0         0         337         404         404         404         404         404         3,165         4,912         4           1 - 2' Neptune Trident 10 Meter - Oregon Meter Repair         Mar 2008         325         325         20         16         Feb 2028         0         0         0         15         16         11         214		Mar 2007	2.230		2.230	20	112	Mar 2027	0	0	0	93	112	112	112	112	112	112	112	112	877	1 353	112	
UW 120         Mar 2007         8,077         20         404         Mar 2027         0         0         0         337         404 <th< td=""><td>MeterStock - Ferguson - \$8,077 - Added by Staff -</td><td></td><td>Call of the C</td><td></td><td></td><td></td><td></td><td>and second</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>feet the second</td><td></td><td>lat. I</td></th<>	MeterStock - Ferguson - \$8,077 - Added by Staff -		Call of the C					and second													feet the second		lat. I	
Repair         Mar 2008         325         325         20         16         Feb 2028         0         0         0         15         16         16         16         16         16         11         214           25 5/8x3/4 Meters - Oregon Meter Repair         Jun 2008         775         775         20         39         May 2028         0         0         0         26         39         39         39         39         39         260         515	UW 120	Mar 2007	8,077		8,077	20	404	Mar 2027	0	0	0	337	404	404	404	404	404	404	404	404	3,165	4,912	404	
25 5/8x3/4 Meters - Oregon Meter Repair Jun 2008 775 775 20 39 May 2028 0 0 0 0 0 26 39 39 39 39 39 39 39 39 260 515		Mar 2000	205		905	20	10	Eab 2009	0				45	10	40	10	10	10	10	10		044		
12 5/8x3/4 Meters - Oregon Meter Repair         Mar 2009         378         378         20         19         Feb 2029         0         0         0         111         131         131         131         131         131         133         333									0	0	0	0								30			16 39	
25 Meters 5/8x3/4 - Ferguson Enterprises         Oct 2009         655         665         20         33         Sep 2029         0         0         0         11         33	12 5/8x3/4 Meters - Oregon Meter Repair	Mar 2009	378		378	20	19	Feb 2029	0	0		0		17	19	19	19	19	19	19	112		19	
20 5/8x3/4 Meters Oregon Meter Repair   Oct 2009 630 630 20 32 Sep 2029 0 0 0 0 0 11 32 32 32 32 32 32 32 171 459	25 Meters 5/8x3/4 - Ferguson Enterprises	Oct 2009	655		655	20	33	Sep 2029	0	0			0		33	33	33	33	33	33	176	479		
	20 5/8x3/4 Meters Oregon Meter Repair	Oct 2009	630		630	20	32	Sep 2029	0	0	0	0	0	11	32	32	32	32	32	32	171	459	32	

PLANT & DEPRECIATION			Less							r		1	1				-			Accumu-		
or X and X a	Date	Utility Plant	Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	lated Depreciate Ending 2014	Remaining Plant Beginning 2015	Deprec Expence for 2015
Account Description 1 - 2" Neptune Trident 10 Meter - Oregon Meter	Acquired	Orig Cost	Plant	Plant	Lite	Deprec	Deprec	2004	2005	2006	2007	2000	2009	2010	2011	2012	2013	2014	2015	2014	2015	2013
Repair	Nov 2009	325		325	20	16	Oct 2029	0	C	0 0	C	0 0	4	16	16	16	16	16	16	84	241	16
24 5/8x3/4 Meters - Oregon Meter Repair	May 2010	778		778			Apr 2030	0				0 0		29								39
24 5/8x3/4 Meters - Oregon Meter Repair	Aug 2010	756		756	20		Jul 2030	0	-		-		-	10				38	38	171		38
New Meter Hookup ( Golden Mantle) - Avion Meter Replacement (Peninsula) - Avion	Feb 2011 Feb 2011	160 280		160	20	14	Jan 2031 Jan 2031	0	0		0			0	8				14	56	224	
Meter Replacement	Feb 2011	192		192	20	10	Feb 2031	0	0		0			0	9	10					153	
New Meter Hookup (Commercial) - Avion	Mar 2011	80		80	20	4	Feb 2031	0	C		-	0 0	-		4	4	4	4	4	16	64	4
10 - 5/8x3/4 Meters - Ferguson Enterprises	May 2011	488		488		24	Apr 2031	0	0	0 0	0		-	0 0	18							24
12 - 5/8x3/4 Meters - Ferguson Enterprises	May 2011 Oct 2011	544 130		544 130			Apr 2031 Sep 2031	0							20		27			101	443	
2 - CTS Comp Ang Meters - Ferguson Enterprises 12 - 5/8x3/4 Meters - United Pipe & Supply	Nov 2011	684		684		34	Oct 2031	0	0		-				9						573	
Auto Control Translater Pack for Scada (New Meter Well#2) - United Pipe Supply	Dec 2011	933		933	20		Nov 2031	0	0	0 0		0 0	0 0	) c	8	47				Contraction of the	784	47
SE 6" T2 100CF Meter (Weil #2) - United Pipe & Supply	Dec 2011	3,990		3,990	20	200	Nov 2031	0	0	0 0		0 0	0 0	0 0	33	200	200	200	200	633	3,357	200
SEN 100DN Act Pak (Well # 4) - United Pipe & Supply	Dec 2011	822 382		822	20	41	Nov 2031 Oct 2032	0	0	0 0					7	41	41	41		130	692 339	
Stock Meters & Installation Parts Stock Meters & Fittings	Oct 2012 Sep 2012	432		382 432			Sep 2032										22					
12 X Meters	Sep 2012			732	20	37	Sep 2032	0									37	37	3		646	37
4 X Ball Meter Valve	Aug 2012	260		260	20	13	Aug 2032	0		0 0		0 0	-		0 0	5	5 13	13	1:			13
Meter	Mar 2012	125		125	20	6	Mar 2032	0	-	0 0		0 0				5		6		5 17		6
Meter (Ref No. 8831254) Meter Box Lids	Mar 2012 Jan 2012	544 292		544 292	20		Mar 2032									23	8 27 5 15			7 77	467	
12 - 5/8X3/4 Meters	Jan 2012	732					Jan 2032					0 0										
12 - 5/8X3/4 Meters	Mar 2013	827		732	20	41	Mar 2033	0		0 0		0 0		) (		0 0						41
12 - 5/8X3/4 Meters	Jun 2013			827			Jun 2033			0 0		0 (	0 0			0 0						
Meter Lids & Boxes	Jun 2013			709			Jun 2033															
Meter Box Meter Box	Jul 2013 Jul 2013	515		515			Jul 2033 Jul 2033	0	-													59
12 - 5/8X3/4 Meters	Aug 2013	827		827			Aug 2033					0 0										
48 - Meter Box	Sep 2012	952		952	20		Sep 2032			0 0		0 0	0		) (	16		48	4		840	48
3 - 3/4 PRV	Sep 2013	258		258	20		Sep 2033	0		0 0		0 0			) (		1		1			
8 - Meter Box Lids 12 - 5/8X3/4 Meters	Sep 2013 Oct 2013	176		176			Sep 2033 Sep 2033		-	0 0		0 0					-		4	9 <u>12</u> 2 56		
32 - Mete Box Lids	Nov 2013			477			Nov 2033															24
6 - 5/8X3/4 Meters	Jan 2014	440		440	20		Jan 2034			0 0		0 1		0 0								22
12 - 5/8X3/4 Resetters	Feb 2014			1,224			Jan 2034		)	0 0	0	0		0 (	) (	) (	0 0					61
12 - 5/8X3/4 Meters	Mar 2014			621	20	31	Mar 2034		2			0							3 3		595 598	31
12 - 5/8X3/4 Meters 6 - 3/4 Meter Tread Adapters (PRV Installs)	Apr 2014 May 2014			68	20	3	Apr 2034 May 2034	-				0		0						3 2		3
12 - 5/8X3/4 Meters	Jun 2014			672			Jun 2034			0 0		0	-	0 0					3			34
20 - Meter Box Lids	Jul 2014	240		240	20	12	Jul 2034	(		0 0		0		0 0		0 0	0 0		5 1	2 6	234	12
3 - 17x20 Meter Boxes	Jul 2014			555						0 0		0		0					1 2			
10 - Meter Box Lids 18 - 5/8X3/4 Meters	Jul 2014 Aug 2014			240						0 0		0		0								
5 - 3/4 x 1 CTS Tee	Apr 2014	250		250	20		Apr 2034		5	0 0		0					0 0		0 1	3 10		13
6 - 1 Meters	May 2014	693		693			May 2034		0	0 0	)	0	0	0	0		0 (	23	3 3	5 23	670	35
335 Hydrants																						
Hydrant Installation - Avion	Mar 2011			555	40		Feb 2051			0 0		0			0 1	3 1.				4 55		14
New-Wheatgrass	Mar 2014			2.108	40		Mar 2054		2	0 0					0		0 0					
New-Deer Crossing	Mar 2014 Mar 2014			3,324			Mar 2054 Mar 2054			0 0	_		-	0	0		0 1					
New-Bills Place Concrete - Quale	War 2014	3,324		3,324		0	Vial 2004	1	0	0 0		0		0	0	0				0 0		
										1										The second		
336 Cross Connection Control (utility owned) Trial DCVA Install 8466 Crater Loop	Feb 2012	684	1	684	15	46	Feb 2027	1		0	nl	ol	0	0	ol	0 4	2 4	6 40	3 4	6 134	550	46
Main Office DCVA Install	Aug 2012			848			Aug 2028			0 1	0	0	0				0 2			7 81		
Company Installed DCVA	May 2014			385	15		May 2029		0	0	D	0	0	0	0			D 1	7 2	6 17	368	3 26
Company Installed DCVA	Jul 2014			385			Jul 2029					0	0				-	D 1		6 13		2 26
Company Installed DCVA Company Installed DCVA	Jul 2014 May 2014			385					0	0	0	0	0	-	0	0	0	0 1:		6 13 6 17		
Company Installed DCVA	May 2014 Mar 2014			385	15		Feb 2029			0	0	0	0			0	0	0 2	4 2	6 24		26
Company Installed DCVA	May 2014	385	i Standard	385	15		May 2029					0	0		0	0	0	0 1	7 2	6 17	368	3 26
Company Installed DCVA	May 2014	385		385	15	26	May 2029	-			-	0		-	0	~	0	0 1	7 2	6 17	368	3 26
Company Installed DCVA	Mar 2014			385			Feb 2029		the second s						0		0	0 2		6 24		
Company Installed DCVA Company Installed DCVA	Aug 2014 Aug 2014			385			Aug 2029 Jul 2029	-		0		0					0			6 11 6 13		4 <u>26</u> 2 26
Company Installed DOVA	Aug 2014	305	-	300			JUI 2029				-	0		0	-	0	0	0	0	0 0		2 20
339 Other Plant																				ALC WALLEY D		
Water Management & Concervation Report	Dec 2014	7,000		7.000	10	700	Nov 2024		0	0	0	0	0	0	0	0	0	0 11	7 70	0 117	6,883	3 700
20 Year Master Plan (WHPacific)	Jan 2012			3,813	3 20		Jan 2032		0	0	0	0	0	0	0	0 19			1 19	573		

d:\docs\\$ASQAppendix B - Plant.xlsx

Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Accumu- lated Depreciate Ending 2014	Remaining Plant Beginning 2015	Deprec
20 Year Master Plan (WHPacific)	Jan 2012	9,532		9,532	20	477	Jan 2032	0	0	0	0	0	D		0	477		477	477	1,431	8,101	
20 Year Master Plan (WHPacific)	Feb 2012	22,602		22,602	20		Feb 2032	0	0	0	0	0	0	0	0	1,036	1.130	1,130	1,130		19,306	
20 Year Master Plan (WHPacific)	Mar 2012	2,114		2,114	20		Mar 2032	0	0	0	0	0	0	-	0	88	106	106	106	300	1,814	106
20 Year Master Plan (WHPacific) 20 Year Master Plan (WHPacific)	Apr 2012 May 2012	2,114	-	2,114	20		Apr 2032 May 2032	0	0	0	0	0	0	0	0	80		106	106	292	1,822	
20 Year Master Plan (WHPacific)	Aug 2012	2,446		2.446	20	122		0	0	0	0	0	0	0	0	51	122	122	122	295	2.151	
20 Year Master Plan (WHPacific)	Sep 2012	3,750	-	3,750	20	188	Sep 2032	0	0			0	0	0	0	63	188	188	188	439	3,311	188
20 Year Master Plan (WHPacific)	Dec 2012	2,396		2,396	20		Dec 2032	0	0			0	0		0	10	120	120	120	250		
Grant Application Assistance (WHPacific)	Dec 2012	545 75		545 75	10		Dec 2022 Jan 2023	0	0	0	~	0	0	0	0	5	55	55 8	55	115		
Grant Application Assistance (WHPacific) Grant Application Assistance (WHPacific)	Jan 2013 Feb 2013			1,621	10		Feb 2023	0	0	0		0	0		0	0	149	162	162			
Grant Application Assistance (WHPacific)	Mar 2013	527		527	10		Mar 2023	0	0	0		Ő	0	0	0	0	44	53	53	97	430	53
Grant Application Assistance (WHPacific)	May 2013	643		643	10		May 2023	0	0	0	0	0	0		0	0	43	64	64	107	536	64
Grant Application Assistance (WHPacific)	Jun 2013	2,831		2,831	10	283	Jun 2023	0	0	0	0	0	0		0		100	283	283	448		
	Sep 2013	226		226	10	23	Sep 2023	0	0	0	0	0	0	0	0	0	8	23	23	31	195	23
340 Office Furniture and Equipment		-																				
Office Furniture - Sold - 7/01/2006 (\$24)	Jan 1992	0		3,075			Dec 2011	0	0	0	0	0	0		0	0	0	0	0	0 0.075		
Office Equipment FULLY DEPRECIATED Office Equipment - Sold - 7/01/06 - (\$53)	Jan 1992	3,075	-	3,0/5			Dec 2011 Aug 2012	154				154					0	0	0	3,075		
Office Environment - Sold - 7/01/06	Aug 1992 Apr 1993	0		0	20	0	Apr 2013	0	0			0	0			0	0	0	0	0 0		
Office Equipment - Sold - 7/01/06 (\$8)	May 1993			0	20	0	May 2013	0	0	0			0			0	0	0	0	0 0	0	0
Office Equipment Sold 7/01/06	Rear way			0			Nov 2013	0	0							0	0	0	0	0 0		
Shop Shelves Tables & Chairs	May 1997 Oct 1998	502 1,876		502 1,876	20		May 2017 Oct 2018	25	25			25 94						25 94	25		60 348	
Stacking Chairs	Oct 1998	832		832	20	42		42		42		42			42			42	42		149	
Office Equipment - Sold - 07/01/06 (\$25)	Apr 2001	0		0	20	0		0	0	0	0	0	0		0	0	0	0	0	0	0	
Folder/Inserter	Oct 2005	3,850		3,850	20	193		0	48	193	193	193			193		193	193	193	1,785	2,065	193
4 - Office Chairs - Staples	Feb 2011	540		540	20	27	Jan 2031	0	0	0	0	0		0	27			27	27			
File Cabinet	Apr 2014	302		302	20	15	Apr 2034	0	0	0	0	0	0	0	0	0	0	11	15	5 11	291	15
341 Transportation Equipment				-																	in the second	-
Pick-up - Seid - 07/01/06	Jul 1991	0		0			Jun 1998	0	0	0	0	0	0	0	0	0	0	0	0	0 0		
1992 Ford Ranger Pick-up FULLY DEPRECIATED 1993 Pick-up FULLY DEPRECIATED	Jun 1993	6,010	-	6,010 6,496	7	859 928	Nov 2000 Jun 2002	0	0		0	0				0	0	0	0	6,010 6,496	0	
Ford Ranger FULLY DEPRECIATED	Jul 1999	17,627		17,627	7	2,518	Jul 2006	2,518		-		0		0		0	0	0	0	17.627	0	
Trailer FULLY DEPRECIATED	Jul 1999	3,845		3,845	7	549	Jul 2006	549	549	276	0	0		0	0	0	0	0	0	3,845	0	0
Diamond B Trailer FULLY DEPRECIATED	Mar 2001	6,595		6,595	7			942				79			0	0	0	0	0	6,595		
Chevrolet Silverado - Added by Staff - UW 120	Apr 2006 Apr 2006	38,923		38,923	7		Mar 2013 Mar 2013	0	0	1000		5,560					930	0	0	38,923	0	
Chevrolet Steps - Added by Staff - UW 120 Chevrolet Seat Covers - Added by Staff - UW 120	Apr 2006	400		400	7		Mar 2013	0	0	48		57			57 49	57	10	0	0	400	0	
Chevrolet Seat Covers - Added by Staff - UW 120	Aug 2006	344		344	7	49	Jul 2013	0	0			49			49			0	0	344		
Pup Trailer - Added by Staff - UW 120	Sep 2006	465		465	7	66	Sep 2013	0	0	22		66		66	66		47	0	0	465		
Chevrolet Silverado 2011 (expensed)	Nov 2011	0		0	7	0		0	0	0	0	0	0	0	0	0	0	0	0	0		
Chevrolet Colorado 2012 (expensed)	Nov 2011	0		0	7	0	Oct 2018	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0
Spray on Bed Liner Chev Silverado - Central Oregon Line - X	Nov 2011	500		500	7	71	Oct 2018	0	0	0	0	0	0	0	18	71	71	71	71	231	269	71
Lumber rack, toolbox & beacon light Chev Silverado	1101 2011	000		000			0012010						-		10			1.1		201	203	1
- The Truck Works	Dec 2011	2,499		2,499	7	357	Nov 2018	0	0	0	0	0	0	0	60	357	357	357	357	1,131	1,368	357
Load Binders & Mud Flaps Chev Silverado - The	-			374																-	823	14.0
Truck Works	Dec 2011	374		3/4	7	53	Nov 2018	0	0	0	0	0	0	0	9	53	53	53	53	168	206	53
343 Tools, Shop, and Garage Equipment																						
Sump Trash Pump Pipe Saw	Jul 1990 Jul 1990	797	-	797	15		Jun 2005 Jun 2005	53 24	24			0	0		0	0	0	0	0	797 361	0	0
Tools & Equipment	Jan 1990	778		778	15		Dec 2006	52						-		0	0	0	0	361		
Shop Tools & Equipment	Jan 1993	1,056		1.056	15	70	Dec 2007	70	70	70	140	Ő	0	0	0	0	0	0	0	1,056	0	0
Backhoe	Apr 1994	19,500		19,500	15	1,300	Apr 2009	1,300	1,300	1,300	1,300	1,300			0	0	0	0	0	19,500	0	0
Dump Truck	Dec 1994	6,000		6,000	15	400	Dec 2009	400	400	400		400			0	0	0	0	0	6,000	0	
Ackley Tool Eyewash Station	Apr 1996 Dec 1998	644 279		644 279	15		Apr 2011 Nov 2013	43	43	43		43			10		10	0	0	644 279	0	
Battery Changer	Dec 1998	179		179	15		Nov 2013	19	19	19					19			0	0	179	0	
Shop Tools & Equipment	Dec 1999	27,280		27,280	15		Dec 2014	1,819	1,819	1,819	1,819	1,819	1,819	1,819	1,819			1,662	0	27,280	0	
Backhoe	Aug 2000	25,000		25,000	15		Aug 2015	1,667	1,667	1,667		1,667			1,667	1,667	1,667	1,667	967			
Crane - \$13,500 paid twice by customers. No	May 2000	0		0	15		May 2047														-	
documentation to indicate otherwise. Dump Truck	May 2002 Mar 2005	0		0		0	May 2017 Mar 2020	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	
Excavator - Sold to Rooks - \$138,488 - \$22,452		0		0	13	0		0			0	0	0	0	0	0	0	0	0	0	0	0
Gain i	Sep 2005	0		0	15	0	Sep 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Hammer - \$23,400 (Not included in DR	0				340	140	0							03		22		22	12			Constant S
46) Dump Truck Repairs - Pacific Power Products	Sep 2005 Feb 2008	0 11,473		11,473	15	765	Sep 2020 Jan 2023	0	0	0	0	765	765	765	765	0 765	0 765	0 765	765	5 355	6,118	0
Fuel Transfer Pump & Meter	Apr 2008	958		958	15	64	Mar 2025	0				765			64		64	64	64			
Air Compressor - Grainger	Jul 2010	2,141		2,141	15	143	Jun 2025	0	0			0	0	83				143	143		1,486	
Shop Safety Supplies - Alert Safety	Jan 2011			218	15		Dec 2025	0	0	0	0	0	0	0	1	15	15	15	15			

Account Description	Date	Utility Plant	Less Excess Capacity Adj to	Total Adj	NARUC Asset	Annual	Final Month of							0040						Accumu- lated Depreciate Ending 2014	Remaining Plant Beginning	Deprec Expence for
	Acquired Aug 2011	Orig Cost 660	Plant	Plant 660	Life 15	Deprec 44	Deprec Jul 2026	2004	2005	2006	2007	2008	2009	2010	2011 22	2012	2013	2014	2015	154	2015 506	2015
Tool Chest - Big R Combo Tool Set - Western Tool Supply	Aug 2011 Aug 2011	506		506	15		Jul 2026				0			0	17						387	
Pressure Testing Gauges & Accessories - Pollardwater.com	Sep 2011	719		719	15	48	Aug 2026	0	0		0			0	20			48		164	555	Rector .
Hillas Packaging Sealer for Meter Box Insulation	Jul 2012	438		438	15		Jul 2027	0	0	0 0	0 0	) (	0 0	0	0	15	29	29	29		365	29
H-185 Peanut Dispenser for Meter Insulation	Jul 2012	188		188	15	13	Jul 2027	0	0	0 0	0 0	) (	0 0	0	0	7	13			3 33	155	
Stepladder	Oct 2012	219		219	15	15	Oct 2027	C		0 0	0 0	) (	) (		0		10					
Sorting Shelving	Jan 2012	811		811			Jan 2027	C	-			) (										
Used Backflow Test Meter	Jul 2013	400		400			Jul 2028	0						0			14					
Backflow Test Meter	Feb 2013	805		805	15	54	Feb 2028	0						0	0	0	50	54	54	104	701	54
344 Laboratory Equipment			_	0	15	0		0				1		0		0	0	C	ſ	0	0	0
345 Power Operated Equipment				1	1				<u> </u>	<u> </u>	<u>(                                    </u>	<u> </u>		1 0		<u> </u>			1 .	Balen Pirt		
Power Valve Exer. & Tool	Feb 1996	3,995	1.1.1.1.1.1.1	3,995	10	400	Feb 2006	400	400	28	8 (			0	C	0	0	C	(	3,995	0	0
12" Backhoe Bucket	Sep 2011	600		600	10	60	Aug 2021	C				) (	0 0					60	60		395	
VacMasters Spoilvac SPV 800 DT4/W	Oct 2014	39,232		39,232	10	3,923	Oct 2024	0	) (	0 0	) (		0 0	0 0	c c	0 0	0	981	3,923	981	38,251	3,923
346 Communication Equipment	The second	0.76		0.701	1 10	070	May 000 1	1 0								1				0.701		
Motorola Radio Equipment Temp /Motion Sensor - Well #2	Jun 1994 Mar 1999	2,791 949		2.791			May 2004 Mar 2009			5 95			0 ( 5 15					0		2,791	0	
Temp /Motion Sensor - Well #2 Temp /Motion Sensor - Well #4	Mar 1999 Mar 1999	949		949			Mar 2009													949	0	
Cellular Telephone Blocker (Scada) - Comm-Link	Mar 2007		8	609	10	61	Feb 2017	100			5										126	
Sentridial Alarm System/Solar Panel (Scada) -		000		500	10	51		1 ·	1 ·	1		1			1		1	0		100	120	
Comm-Link	Aug 2008	1,171		1,171	10	117	Jul 2018	0		0 (		5			117						410	117
Thermocouple (Scada) - Comm Link	Dec 2009	368		368			Nov 2019			0 (		0	0 6									
Decoder Board (Scada) - Comm Link	Aug 2010	533		533	10	53	Jul 2020	(	) (	0 (		0	0 (	27	53	3 53	53	53	3 5	3 239	294	53
Motorola M120 40 watt 2 Channel Radio - Comm- Link	Sep 2010	667		667	10	67	Aug 2020			0 0		o	0	28	67	67	67	67	6	7 296	371	67
347 Electronic/Computer Equipment	1			1																JIER COL	210	A STATE AND
Copier	Jan 1992	2,984		2,984	5	597	Dec 1996	(		0 0		0	ol (				0 0	) (		2,984	0	0
Software - Sold - 7/1/06 (\$21)	Jan 1992	0		0		0	Dec 1996	(		0 1		0			) (		0 0	) (		0 0		
Computer - Sola - 7/1/06 (\$335)	Jan 1992	0	2	0		0	Dec 1996	(				0			) (		0 0			0 0		
Computer Update - Sold - 7/01/06 (\$25)	Jan 1992	0	1. 1. 1. 1. 1.	0			Dec 1996			-		0				0 0	0 0			0 0		
Gomputer Wause - Sold - 7/01/06 (59)	Jan 1992	0000	2	0			Dec 1996		-	0 1		0								0 0		
Computer Monitor	Sep 1994	999	-	999		200	Sep 1999 Sep 1999					0	0							0 999		
Mach Tech	Jan 1995	2,641		2,641		528	Jan 2000				ol i	0							5	0 2.641		
Computer Equipment - Sold - 7/01/06	Jun 1998	0		0			Jun 2003			0	0	0	0							0 0		
Virtual Office System - Sold - 07/01/06	Sep 1998	0		0		0	Aug 2003		C		0	0		) (						0 0		
Panasonic TV	Oct 1998	350		350			Oct 2003		0		0	0		) (						0 350		
VOS DF Manitor - Sold - 07/01/06	Dec 1998	0		0	5	0	Dec 2003		C		0	0								0 0		
Computer & Manitor - Sold - 07/01/06	Apr 1000	1.067		1,267		0	Jan 2004				0		0							0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Camera Contar - Sour - 7/03/05	Apr 1999	1,267	-	1,207			Apr 2004 May 2004		0	0	0		0							0 1,267		
Canon Image Runner 2000	Oct 2002	6,000		6,000			Oct 2007		0 1,20	0 1,20	0 90									6,000		
Printer	Jan 2003	719		719			Jan 2008		4 14		4 14	4 -				0 0			0	0 719	0	
4-New Computers, Monitors	Sep 2004			9,805		1,961	Sep 2009	65									0 0		0	0 9,805		) C
SCADA Computer	Nov 2004	1,658		1,658		332	Nov 2009	5			2 33	2 33	2 27	5 (			0 0		0	0 1,658		
Dell Computer - Added by Staff - UW 120	Dec 2005 Jun 2006			1,411			Dec 2010 Jun 2011			4 28										0 1,411		
Photo Printer - Added by Staff - UW 120 Typewriter - Added by Staff - UW 120	Dec 2006	242	-	242					-	-	8 4 8 10									0 242		
Trixbox Phone System - Added by Staff - UW 120	Apr 2006	1,013		1,013			Apr 2012		0	-	0 15									0 500		
Martin Yale Paper Joggger	Apr 2010			630			Mar 2012		0			0	0 20	0 10								
3-HP Computers (front desk, accounting & Sherry)	Nov 2010			1,500	5	300			ö			0	0 .	0 73	5 30	0 30	6 126 0 300	5 <u>12</u> 0 30	0 22	5 1,275		21 5 225
Server W/Drives	Nov 2010	610		610	5		Oct 2015		0			0		0 3	1 12	2 12	2 122	2 12	2 9	1 519	- 91	91
GIS Server	Dec 2010			590			Nov 2015		0	-	-	0	-	0 20			8 118	3 11				3 98
5 Disk Drives For GIS Server	Dec 2010			390	5		Nov 2015		0	0	-	0		0 1:								65
HP Pavilion dv6t Laptop - HP Home & Office Store	Feb 2011	520		520	5	104	Jan 2016		0	0	0	0	0	0 1	0 10	4 10-	4 104	4 10	4 10	4 416	104	104
Powercom Kin-2200AP (Pwr backup-Phones & Server) Newson	Feb 2011	235		235	5	47	Jan 2016	1		0	0	0	0	0	4	7 4	7 43	7 4	7 4	7 188	47	47 47
Server) Newegg 6 - APC 450VA Back-UPS ES - Walmart.com	Mar 2011			235	5		Feb 2016		0	0	0	0	0	0	0 5							
HP Pavilion P7-1010 & Hard Drive(Frank's Office) -	1101 2011	213		213		50	1002010		1	-	-	-	-		1 3	1 3				218	OL.	
Office Max	Aug 2011	629		629		126	Jul 2016		0	0	0	0	0	0	6 0	3 12	6 120	6 12	6 12		188	3 126
Frank's computer	Apr 2012			1,628			Apr 2017			0	-	0		-	-	0 24			6 32	6 897		
55" Vizio HDTV	Aug 2012			1,220		244	Aug 2017	12		0		0			0	0 10						24
Battery Backups for computers	May 2012			230			May 2017			0	0	0	0	0		0 3				120		
Cisco Switch Printer GM office	Mar 2012 Jan 2012			925			Mar 2017 Jan 2017		0	0	0	0	0	0	0	0 15						
Neat Desk - Accounting	Jan 2012 Jan 2012			394	5	34	Jan 2017	-				0				0 3				9 237		
Camera	Feb 2012			206			Feb 2018					0			0		0 3					7 4
Battery Backup + Network Card	Oct 2013	897		897	5		Oct 2018		-		-	0	-	-			0 4	5 17				
Dell Server	Apr 2012			1,628			Apr 2017		0	0	0	0	0	0	0	0 24		6 32				

d:\docs\SASQAppendix B - Plant.xlsx

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#### Crooked River Ranch Water Co.

Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Accumu- lated Depreciate Ending 2014	Remaining Plant Beginning 2015	Deprec Expence fo 2015
BMI DCVA Tracking Software	Apr 2013	820		820	5	164	Apr 2018	0	0	0	0	0	0	0	0	0	123	164	164	287	533	164 26 80 882
Windows 8 Software	Sep 2013	130		130	5	26	Sep 2018	0	0	0	0	0	0	0	0	0	9	26	26	35	95	26
Office 2013 Managers Computer	Sep 2013			400	5	80	Sep 2018	0	0	0	0	0	0	0	0	0	27	80	80		293	80
GIS Direct Maping Software Startup	Dec 2013	4,412		4,412	5	882	Dec 2018	0	0	0	0	0	0	0	0	0	74	882	882	956	3,456	882
8 Miscellaneous Equipment Air Conditioner, - Seld - 7/01/06 (59)	dier 1992			0	10	0 53	Dec 2001	0	53	53	0 53	0	0	0	0	0	0	0	0	0	0	
Fire Equipment	Jun 1998	530	1.50.00	530									0	0	0	0	0	0	0	530		
Equipment - Machinery	Oct 1998	325		325	10		Sep 2008	33					U	0	0	0	0	0	0		0	0
Equipment - Improvements	Feb 1999	478		478	10	48		48	48		48		-2	0	0	0	0	0	0	478	0	0
Equipment - Improvements	Apr 2001	118	1	118	10		Mar 2011	12	12	12	12					0	20	0	0	118	0	
Shredder - Added by Staff - UW 120	Apr 2007	200		200	10	20	Apr 2017	0	0	0	15	20	20	20				20	20		45	
Ramp Closed Kit - Alert Safety	Mar 2011	936		936	10	94		0	0	0	0	0	0	0	86			94	94		568	94
M-40 air Monitor - Alert Safety	Dec 2011			800	10		Nov 2021	0	0	0	0	0	0	0	13	80	80	80 279	80		547	80
MQ Jumping Jack	Jan 2014	2,792		2,792	10			0	0	0	0	0	0	0	0	0	0		279		2,513	279
Husqvarna k760 Demolition Saw	Jan 2014	925		925	10		Jan 2024	0	0	0	0	0	0	0	0	0	0	93	93		832	93
Trash Pump	Mar 2014	389 238		389	10		Mar 2024	0	0	0	0	0	0	0	U	0	0	33 20	39		356	39
Parts for Trash Pump (Motion Flow)	Mar 2014			238			Mar 2024	0	0	0	0	0	0	0	0	0	0	20	24	20	218 51	24
Parts for Trash Pump (Pollardwater)	Apr 2014	56 239		239	10		Mar 2024 Jun 2024	0	0	0	0	0	0	0	0	0	0	5 14	04	5	225	80 279 93 39 24 6 24
Replace A/C Well #4 Clean up Crater Loop Property (Fire Safe)	Jul 2014 Nov 2013			1,200			Nov 2023	0	0	0	0	0	0	0	0	0	20	14	24		1,060	
TOTALS		1,235,904	0	1,235,904		0		33,880	36,575	39,969	40,596	39,816	37,956	36,412	39,510	44,125	42,299	44,668	45,715	670,481	565,421	45,715

Original Plant In Service Cost	1,235,904
Less: Excess Capacity	0
"Used & Useful" Plant	1,235,904
Less Accum Depreciation	670,481
NET PLANT	565,423

45,715

Sale of Plant - zero out per MD Allow only 1 backhoe Do not allow crane

2015 Depreciation Expense

Plant Added in UW 120 CIAC Plant Sold Fully Depreciated Plant Plant transferred from expense accounts Added 2013

\* Two Chevy trucks have been expensed and therefore orig cost has been removed from plant



September 5, 2014

Dennis Kirk, President Crooked River Ranch Water Company 13845 Commercial Loop Terrebonne OR 97760

RE: Rural Development Loan and Grant Conditions, Water System Improvement Project

Dear Mr. Kirk and Board of Directors:

#### LETTER OF CONDITIONS

USDA, Rural Development, Rural Utilities Service (RUS), hereby establishes conditions which must be understood and agreed to by you before further consideration may be given to your application. Any changes in project cost, source of funds, scope of services, and/or any other significant changes in the project or applicant must be reported to and approved by Rural Development by written amendment to this letter. Any changes not approved by Rural Development shall be cause for discontinuing processing of the application. This letter is <u>not</u> to be considered as loan approval or as a representation as to the availability of funds.

Please complete and return the attached Form RD 1942-46, "Letter of Intent to Meet Conditions," if you desire that further consideration be given to your application. This form also includes the request for the lowest interest rate possible. This will be either the interest rate at approval or loan closing, whichever is lowest. The loan will be considered approved on the date a signed copy of Form RD 1940-1, "Request for Obligation of Funds," is mailed to you.

If the conditions set forth in this letter, except those to be met at loan closing, are not met within 60 days from the date in this letter, Rural Development reserves the right to discontinue the processing of the application.

The term "Owner" as used in this letter refers to the above named addressee organization. Rural Development administers the RUS Water and Waste Disposal loan program. The term "facilities" refers to the water system, to be improved to serve the residences and businesses in the area.

#### Project Description:

The project will consist of the installation of a new 1 million gallon elevated storage tank; drilling of new well; and pipe well to the new tank.

Rural Development • Redmond Area Office 625 SE Salmon Ave. Suite 5• Redmond, OR 97756 Voice (541) 923-4358, Ext 137 • Fax (541) 504-4396

#### USDA is an equal opportunity provider and employer.

If you wish to file a Civil Rights program complaint of discrimination, complete the USDA Program Discrimination Complaint Form (PDF), found online at http://www.ascr.usda.gov/complaint\_filing\_cust.html, or at any USDA office, or call (866) 632-9992 to request the form. You may also write a letter containing all of the information requested in the form. Send your completed complaint form or letter to us by mail at U.S. Department of Agriculture, Director, Office of Adjudication, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410, by fax (202) 690-7442 or email at program.intake@usda.gov.

#### 1. Amount

The Rural Development, RUS, loan will not exceed \$4,300,000. The grant will not exceed \$1,515,046.

#### 2. Loan Payment Schedule

The loan will be payable over a period of 40 years from the date of loan closing. An amortized payment of principal and interest will be scheduled on an annual basis. The Owner will issue a Promissory Note and Deed of Trust. The annual payments will be \$193,629.00, unless you are notified otherwise.

Rural Development will utilize the Preauthorized Debit (PAD) payment process to allow loan payments to be electronically withdrawn from the owner's bank account on the day the payment is due. Form RD 3550-28, "Authorization Agreement for Preauthorized Payments," will be used to formalize authorization of this process.

#### 3. Interim Financing

Interim financing shall be obtained immediately prior to the start of construction to finance the facilities during construction. A written commitment from the lender is required prior to RD's concurrence to the award. <u>Rural Development cannot issue a commitment letter to an interim lender until we have received closing instructions from USDA, Office of General Counsel and construction bids have been obtained confirming that the project can be completed based on available funding.</u>

These funds, along with other project funds received from other agencies and sources, shall be placed in a "**Project Construction Account.**" Such funds will be expended only for eligible project expenses approved by Rural Development. The term of the interim financing will be for no less than the total construction period. Upon completion of the project, RUS loan funds will be used to purchase the interim financing debt. The amount of the interim financing will not exceed \$4,300,000.00 including interest.

#### 4. Disbursement of Funds

Owner's contribution will be expended before the disbursal of any RUS funds. Other funding, including interim financing will be expended prior to RUS grant funds may be drawn when the interim financing is exhausted.

When interim financing is utilized RUS loan funds will be advanced to the Owner when the loan is closed. RUS loan funds will be exchanged for the Promissory Note and Deed of Trust and the RUS loan funds will be disbursed by the Owner to reimburse interim financing provided by a commercial lender or other approved source. After providing for all authorized project costs, any remaining RUS project funds advanced but not utilized will be returned to Rural Development and canceled.

Once the funds are deposited into the Construction Account, they become your responsibility. Financial institutions or depositaries accepting deposits of public funds and providing other financial agency services to the Federal Government are required to pledge adequate, acceptable securities as collateral. General requirements for designating depositaries and regulations governing the pledging of collateral are identified in 31 CFR

Part 202 ("Depositaries and Financial Agents of the Federal Government"). Treasury's current acceptability and valuation requirements are identified in 31 CFR Part 380 ("Collateral Acceptability and Valuation") and specific eligibility and valuation guidance is provided in Treasury's procedural instructions and on Treasury's Bureau of the Public Debt website at www.publicdebt.treas.gov.

All funds in the account will be secured by a collateral pledge equaling at least 100% of the highest amount of funds expected to be deposited in the Construction Account at any one time.

Any RD grant funds not disbursed immediately upon receipt must be deposited in an interest bearing account except as follows:

- a. Federal grant awards (includes all federal funding sources) are less than \$120,000 per year.
- b. The best available interest bearing account would not be expected to earn in excess of the following:

#### **Non-Profits**

Interest earned on grant funds in excess of \$250 per year will be remitted to the RUS annually as required in 7CFR3019.

#### **Public Bodies**

Interest earned on grant funds in excess of \$100 per year will be submitted to RUS at least quarterly as required in 7CFR3016.

 Project Budget - Funding from all sources has been budgeted for the estimated expenditures as follows:

<b>Total Budgeted:</b>
\$4,317,663
\$ 877,947
\$ 46,270
\$ 141,400
\$ 431,766
\$5,815,046

#### 6. Excess RUS Loan & Grant Funds

Your funding needs will be reassessed if there is a significant reduction in project costs after bids are received. Obligated loan or grant funds not needed to complete the proposed project will be de-obligated. Any reduction will be applied to grants first. An "Amended Letter of Conditions" will be issued for any revised project budget.

#### **Project Funding Sources**

#### **Funding Amount:**

Applicant Contribution USDA RUS Loan USDA RUS Grant

#### \$ -0-\$4,300,000 \$1,515,046

#### TOTALS

\$5,815,046

Any changes in funding sources following obligation of RUS funds must be reported to the processing official. If actual project costs exceed the project cost estimates, an additional contribution by the Owner may be necessary. Prior to advertisement for construction bids, you must provide evidence of applicant contributions and approval of other funding sources. This evidence should include a copy of the commitment letter.

#### 6. User Verification

This letter of conditions is based upon you providing evidence or a certification that there will be at least 1540 residential users and 39 commercial users on the (existing and proposed) system when construction has been completed.

Before the Agency can agree to the project being advertised for construction bids, you must provide evidence or a certification that the total required number of users are currently using the system or signed up to use the system and that the monthly water usage projected for each by the engineer is reasonable. In the event any of the large volume users discontinue the offered service, you must obtain enough additional revenue (i.e., increase in user rates, sign up of an adequate number of other users, reduction in project scope to reduce debt service and O&M, etc.) to make up the projected income that would be lost by not having those users on the system.

You must provide a positive program to encourage connection requirements, you must provide evidence of the ordinance and a certification attesting to the number of users that will be required to connect to the proposed system prior to advertisement bids. A guide for developing your "Positive Program to Encourage Connections" is available if needed.

#### 7. Security Requirements

Security for the loan will be:

- a. Promissory Note and Deed of Trust on all lands owned
- b. Assignment of Income; this assignment is perfected in RUS Bulletin 1780-28, "Loan Resolution Security Agreement" (Non Profits) and the UCC-1 Financing Statement
- c. Assignment of Water Rights
- d. An assignment of all easements
- e. UCC-1 Financing Statement (for a Transmitting Utility) reflecting all movable equipment

The Owner, through its Counsel, is to provide Rural Development with a complete transcript for the Note. The opinion from the Counsel that is to accompany the

Promissory Note Transcript must show that the Note is a valid obligation of the Crooked River Ranch Water Company (See RUS Instruction 1780.14, Section 1780.14 (a).

#### 8. Property Rights

Prior to advertisement for construction bids, you must furnish satisfactory evidence that you have or can obtain adequate continuous and valid control over the lands and rightsof-ways needed for the project. Acquisitions of necessary land and rights must be accomplished in accordance with the Uniform Relocation and Real Property Acquisition Act.

The Owner has obtained the minimum amount of land necessary for the construction of the facilities. The land was acquired by patent, deed, permit, easement or right-of-way. Any land purchased will be subject to concurrence by the Rural Development and no land will be purchased where the price exceeds the present market value of the land. Prior to advertising for construction bids and in order for Rural Development to obtain closing instructions from its legal counsel and authorize a lender to provide interim financing, the Owner shall provide the following evidence of title to property and evidence of control over the land and rights necessary for the project:

- a. Title Insurance on any land upon which a Water Reservoir, Pump Station, Well or any other structure costing more than \$1,000.00 is to be constructed. A preliminary title report should be provided to RUS as soon as practical.
- b. Right-of-Way easements prepared on Form RD 442-20 or other approved form for all Rights-of-Way which the applicant obtained for the proposed project.
- c. Right-of-Way Map.
- d. A Right-of-Way Certificate prepared by the Owner on Form RD 442.21.
- e. An Opinion of Counsel Relative to Rights-of-Way prepared on Form RD 442-22.
- f. The owner, contractor or responsible party will be required to obtain all required permits for the project prior to advertisement for construction bids. A narrative opinion from your attorney concerning all permits, certificates, licenses and other items necessary to show that all legal requirements can be met and stating how they will be met.

#### 9. Pollution Control Standards & Other Governmental Requirements

The Owner is to provide a certificate or letter from the Oregon Department of Water Resources or the Department of Environmental Quality certifying that the facilities will meet applicable pollution control standards. In addition, the owner is to comply with all other requirements of RUS Instruction 1780, Section 1780.57 (g) (h).

### 10. Civil Rights & Equal Opportunity -

You should be aware of and will be required to comply with other federal statute requirements including but not limited to:

Section 504 of the Rehabilitation Act of 1973-Under section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C.794), no handicapped individual in the United States shall, solely by reason of their handicap, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving agency financial assistance.

<u>Civil Rights Act of 1964</u> – All borrowers are subject to, and facilities must be operated in accordance with, title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d <u>et seq.</u>) and subpart E of part 1901 of this title, particularly as it relates to conducting and reporting of compliance reviews. Instruments of conveyance for loans and/or grants subject to the Act must contain the covenant required by paragraph 1901.202(e) of this title.

<u>The Americans with Disabilities Act (ADA) of 1990</u> – This Act (42 U.S.C. 12101 <u>et seq.</u>) prohibits discrimination on the basis of disability in employment, State and local government services, public transportation, public accommodations, facilities, and telecommunications. Title II of the Act applies to facilities operated by State and local public entities which provides services, programs and activities. Title III of the Act applies to facilities which accommodate the public.

<u>Age Discrimination Act of 1975</u> – This Act (42 U.S.C. 6101 <u>et seq.</u>) provides that no person in the United States shall on the basis of age, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving federal financial assistance.

Agency financial programs must be extended without regard to race, color, religion, sex, national origin, marital status, age, or physical or mental handicap.

#### 11. Proposed Operating Budget and User Rate Structure

You must maintain a rate schedule that provides adequate income to meet the minimum requirements for operation and maintenance (O&M), debt service, and reserves. You will be required to submit a copy of your proposed annual operating budget and rate analysis to the Agency which supports the proposed loan repayment prior to the Agency giving you written authorization to proceed with the bidding phase. The operating budget should be based on a typical year cash flow after completion of the construction phase. Form RD 442-7 - "Operating Budget" attached or similar form may be utilized for this purpose.

The rate analysis will be required to show the number of users, their average consumption based on a twelve month consecutive average, and rate structure to support

the necessary revenue to make the operating budget cash flow. It is expected that O&M will change over each successive year and user rates will need to be adjusted on a regular basis.

Technical assistance resources may be available to help you evaluate and complete a rate analysis on your system. If you are interested please contact our office for phone numbers and contacts of these organizations.

#### 12. Business Operations and User Charges

The Owner is to conduct the business operations in accordance with applicable State Codes and the Owner's rules and regulations. The Owner will provide service from the facilities to all areas where it is economically feasible.

The Owner is to adopt and enforce Rules and Regulations so that all users will pay equitable rates and water conservation will be promoted. The Owner will provide Rural Development copies of these Rules and Regulations adopted by the Owner prior to the start of construction. The rate schedule should result in sufficient income from the users for the Owner to obtain adequate income to pay estimated 0&M, reserves and debt service.

#### 13. Accounts, Records, and Audit Reports

You may be required to obtain the services of an independent licensed Certified Public Accountant (CPA). When permitted by state statutes or with the approval of the Agency, a state or Federal auditor may perform the audit in lieu of a CPA.

Audit Requirements – You must enter into a written audit agreement with the auditor and submit a copy to the Agency prior to advertisement of bids. The audit agreement may include terms and conditions that the borrower and auditor deem appropriate; however, the agreement should include the type of audit or financial statements to be completed, the time frame in which the audit or financial statements will be completed, what type of reports will be generated from the services provided and how irregularities will be reported.

Prior to the advertisement for bids, your accountant must certify to you and the Agency that the accounts and records as required by your bond resolution have been established and are operational.

The following management data will be required from you on an annual basis and be submitted to the Agency as specified below:

- A borrower that expends \$500,000 or more in federal financial assistance per fiscal year shall submit <u>an audit performed in accordance with the requirements of</u> <u>OMB Circular A-133</u>. As described above, the total federal funds expended from all sources shall be used to determine federal financial assistance expended. Projects financed with interim financing are considered federal expenditures.
- b. A borrower that expends less than \$500,000 in Federal financial assistance per fiscal year and an outstanding Agency loan balance of \$1,000,000 or more shall

submit an audit performed in accordance with Generally Accepted Government Auditing Standards, (GAGAS).

c. A borrower that expends less than \$500,000 in Federal financial assistance per fiscal year and has an outstanding Agency loan balance of less than \$1,000,000 may submit <u>a management report</u>, which includes at a minimum a Balance Sheet and an Income and Expense Statement.

Annual Budget and Projected Cash Flow - Thirty days prior to the beginning of each fiscal year, you will be required to submit an annual budget and projected cash flow to this office. With the submission of the annual budget, you will be required to provide a current rate schedule, a current listing of the Board or Counsel Members and their terms.

All borrowers who are not required to submit an audit report will, within 60 days following the end of the fiscal year furnish Rural Development with annual financial statements, consisting of a verification of the organization's balance sheet and statement of income and expense report signed by an appropriate official of the organization or other documentation as determined appropriate by the approval official. Form RD 442-2, Statement of Budget, Income and Equity, and RD 442-3, Balance Sheet may be used for this purpose.

**Quarterly Reports** – Quarterly management reports will be required until the processing office waives the required reports. You may use RD form 442-2 and complete schedule 1, page 1, columns 2-6 as appropriate and page 2. The area office will notify you in writing when the Quarterly reports are no longer required.

#### 14. Insurance and Bonding

Prior to loan closing or start of construction, whichever occurs first, you must acquire the types of insurance and bond coverage shown below. The use of deductibles may be allowed providing you have the financial resources to cover potential claims requiring payment of the deductible.

The Agency strongly recommends that you have your engineer, attorney, and insurance provider(s) review proposed types and amounts of coverage, including any exclusions and deductible provisions. It is your responsibility and not that of the Agency to assure that adequate insurance and fidelity or employee dishonesty bond coverage is maintained.

- a. <u>General Liability Insurance</u> Include vehicular coverage.
- b. Workers' Compensation In accordance with appropriate State laws.
- c. <u>Position Fidelity Bond(s) or Acceptable Dishonesty Insurance</u>- All positions occupied by persons entrusted with the receipt and/or disbursement of funds must be bonded. You should have each position bonded in an amount equal to the maximum amount of funds to be under the control of that position at any one time. The coverage may be increased during construction of this project based on

the anticipated monthly advances. <u>The minimum coverage acceptable to the</u> <u>Agency will be for each position to be bonded for an amount at least equal to one</u> <u>annual installment on your Agency loan or \$193,629</u>. The amount of coverage should be discussed and approved by the Agency. Form RD 440-24, "Position Fidelity Bond" may be used for this purpose.

- d. <u>National Flood Insurance</u> If the project involves acquisition or construction in designated special flood or mudslide prone areas, you must purchase a flood insurance policy at the time of loan closing.
- e. <u>Real Property Insurance</u> Fire and extended coverage will normally be maintained on all structures except reservoirs, pipelines and other structures if such structures are not normally insured and subsurface lift stations except for the value of electrical and pumping equipment. Prior to the acceptance of the facility from the contractor(s), you must obtain real property insurance (fire and extended coverage) on all facilities identified above.

#### 15. Reserve Account

Reserves must be properly budgeted to maintain the financial viability of any operation. Reserves are important to fund unanticipated emergency maintenance and repairs, and assist with debt service should the need arise.

It has been determined as part of this funding proposal that you have sufficient funds to establish reserves for the following purposes and amounts:

As part of this RUS loan proposal you must establish and fund annually a debt service reserve fund equal to 10% of the annual payment each year over the life of the loan until the city accumulates an amount equal to one annual installment. This reserve is required to establish an emergency fund for maintenance and repairs and debt repayment should the need arise. Ten percent of the proposed loan installment is \$19,363 per year.

This reserve should be maintained in a separate bookkeeping account and proof of the reserve balance will be provided each year in the Balance Sheet and/or the Notes to the Financial Statements in the Annual Audit Report. This reserve is in addition to any existing or future reserve account obligations of the Owner.

In addition to the debt service reserve account, you must fund a short lived asset replacement reserve by deposition a sum of \$23,042 annually.

#### 16. Loan Resolution

RUS Bulletin 1780-28 "Loan Resolution Security Agreement" (non-profits) and a Resolution of Member or Stockholders showing the correct amount of loan is to be adopted and executed by the Owner and provided to Rural Development prior to the loan closing.

### 17. Grant Agreement

Attached is a copy of RUS Bulletin 1780-12, "Water or Waste System Grant Agreement," for your review. You will be required to execute a completed form prior to the advertisement for construction bids.

#### 18. Professional Service Contracts

- Engineering Services The Agency must approve any agreements and modifications to agreements for professional engineering services. The agreement for engineering services should consist of the Engineers Joint Contract Documents Committee (EJCDC) documents as indicated in RUS Bulletin 1780-26, "Guidance for the Use of EJCDC Documents on Water and Waste Projects with RUS Financial Assistance" or other approved form of agreement.
- b. <u>Resident Inspector</u> Full-time inspection is required unless a written exception is made by the Agency upon your written request. This service is to be provided by the consulting engineer or other arrangements as approved by the Agency.

Prior to the pre-construction conference, a resume of qualifications of the resident inspector(s) will be submitted to the owner and Agency for review and approval. The owner will provide a letter of acceptance for all proposed observers to the engineer and Agency. The resident inspector must attend the pre-construction conference.

c. <u>Agreement for Other Professional Services</u> – Professional services of the following may be necessary: Attorney, bond counsel, accountant, auditor, appraiser, environmental professionals, and financial advisory of fiscal agent (if desired by applicant). Contracts or other forms of agreements for other services including management, operation, and maintenance will be developed by the applicant and presented to the Agency for review and concurrence. Guidance on entering into agreements or contracts of these types is available from the Agency.

#### 19. Construction Contract Documents, Final Plans and Bidding

- a. The contract documents should consist of the EJCDC Construction Contract Documents as indicated in RUS Bulletin 1780-26 or other approved form of agreement.
- b. The contract documents, final plans, and specifications must comply with RUS Instruction 1780, Subpart C – Planning, Designing, Bidding, Contracting, Construction and Inspections and be submitted to the Agency for approval prior to advertisement for bids.
- c. The use of any procurement method other than competitive bidding must be requested in writing and approved by the Agency.

- d. A preconstruction conference must be held prior to the start of construction with the contractors, the engineer, Owner, resident inspector, other funding agencies' representatives and Rural Development. (Specific attention will be given to the responsibilities of the Owner, its consultants [project architect or engineer], and Rural Development regarding project monitoring, change orders, approval of pay requests, etc.). Rural Development Form RD 1924-16, "Record of Pre-construction Conference," or similar form will be used for the agenda.
- e. The Agency requires prior agency concurrence with all Change Orders, Invoices, and Payment Estimates.

#### 20. Construction Accounting and Monitoring

A construction account must be set up and must provide for detailed accounting of all project costs. Payment requests must reflect the dollar amount of each funding agency's share in addition to the Rural Development share.

**Project Monitoring Reports:** All billed cost or disbursements for the project must be submitted monthly to Rural Development on OR Guide 21, "Project Monitoring Report." The owner must submit copies of all bills, invoices, or statements with the Monitoring Report.

The owner shall provide Rural Development with the initial monthly report prior to the pre-construction conference and continuing until the project is completed and accepted by the owner.

All funds will be disbursed by the owner for authorized construction that has been completed in accordance with approved construction plans and specifications and for land, legal, engineering, interest, and administrative costs related to the project. All proposed payments for construction will be documented on Form RD 1924-18, "Partial Payment Estimate," and will be submitted monthly to Rural Development for review and concurrence **prior to payment** by the **Owner**.

**Electronic Fund Transfer:** Once all interim financing funds and contributions by the owner and other agencies have been expended Rural Development grant funds will be advanced to the owner by the Rural Development on a 30-day basis as needed. The owner will provide Rural Development with a complete Form RD 440-11, "Estimate of Funds Needed for 30 Day Period Commencing XXX," or similar form for each advance of funds.

To facilitate a prompt disbursement, Form SF-3881, "Electronic Funds Transfer Payment Enrollment Form" will need to be completed and submitted prior to the initial grant fund request.

21. <u>Bid Authorization</u> – Projects are not to be advertised for construction bids until permission to do so has been received from the Rural Development Area Office. Once all conditions outlined in this letter have been met, the Agency may authorize you to advertise the project for construction bids. Such advertisement must be in accordance with appropriate State statutes. Immediately after bid opening you must provide the Agency with (a) bid tabulation and (b) your engineer's evaluation of bids and (c) your recommendation for contract awards.

If the Agency agrees that the construction bids received are acceptable adequate funds are available to cover the total project costs, and all administrative conditions of loan approval have been satisfied, loan closing instructions will be issued to you setting forth any further requirements that must be met before a Notice of award may be issued.

#### 22. Refinancing and Graduation to Other Credit

The Owner agrees that if at any time it shall appear to the Government that the Owner is able to refinance the indebtedness from responsible cooperative or private credit sources, at reasonable rates and terms for loans for similar purposes and periods of time, the Owner will, upon request of the Government, apply for and accept such financing in sufficient amount to repay the Government and will take all action necessary to obtain the financing. Graduation is required by section 333(c) of the Consolidated Farm and Rural Development Act [7 U.S.C. 1983(c)].

#### 23. Drug-Free Workplace Act of 1988 (P.P. 100-690)

The Owner must execute Form AD-1049, "Certification Regarding Drug-Free Workplace Requirements (Grants)."

#### 24. Vulnerability Assessments (VA) and Emergency Response Plans (ERP)

Congress enacted the Public Health Security and Bioterrorism Preparedness Response Act of 2002, Public Law 107-188 (Bioterrorism Act). The Bioterrorism Act amended the Safe Drinking Water Act (SDWA) to require all medium and large sized community water systems (serving populations greater than 3,300) to assess vulnerability to terrorist attack and develop emergency plans for response to such an attack. Medium and large community water systems are being monitored by the U.S. EPA for completion of VA's and ERP's.

<u>Rural Development requires all financed water and wastewater systems to have a</u> <u>Vulnerability Assessment (VA) and an Emergency Response Plan (ERP) in place.</u> New water or wastewater systems must provide a certification that an ERP is complete prior to the start of operations. A certification that a VA is complete must be submitted within one year of the start of operations. All other borrowers must provide a certification that a VA and ERP is complete prior to bid authorization.

You will also be required to provide a certification that the VA and ERP are complete and are current every three years after the start of operations. RD <u>does not</u> need or want a copy of the VA or ERP. The requested certification will be sufficient to meet our needs. Technical assistance providers are available to provide on site assistance if desired.

#### 25. Debarment, Suspension, and Other Responsibility Matters

Executive Order 12549 requires the following certifications:

a. Form AD-1047, "Certification Regarding Debarment, Suspension, and Other Responsibility Matters." The Owner must execute this form to certify it is not debarred or suspended from Government assistance.

- b. Form AD-1048, "Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion." This form is to be used by the Owner to obtain a certification from any person or entity with which it contracts exceeding \$25,000 in regard to this facility.
- 26. <u>Applicable State Statutes and Requirements</u> Evidence must also be provided indicating your system has a licensed operator, meeting State requirements, will be available prior to the system becoming operational or a suitable supervisory agreement with a licensed operator is in effect.

### 27. Equal Opportunity

Compliance with Executive Order 11246 is required. The Owner shall complete and adopt Form RD 400-1, "Equal Opportunity Agreement."

### 28. Historic Preservation

The Owner agrees that all facilities will be designed and constructed in a manner which will contribute to the preservation and enhancement of sites, structures, and objects of historical, architectural, and archaeological significance. All facilities must comply with the National Historic Preservation Act of 1966 (16 U.S.C. 470) as supplemented by 36 CFR 800 and Executive Order 11593, "Protection and Enhancement of the Cultural Environment."

#### 29. Small and Minority Business Utilization

Affirmative steps should be taken by the Owner to assure that small and minority businesses are utilized when possible as sources of supplies, equipment, construction and services. The Owner should utilize OR Guide 19 of OR Instruction 1942-A when developing a plan for utilizing minority and small business firms. The Owner will submit a written statement or other evidence to Rural Development of the steps taken to comply with this condition.

#### 30. Environmental Requirements -

- a. <u>Mitigation</u> At the conclusion of the proposal's environmental review process, specific actions were determined necessary to avoid or minimize adverse environmental impacts. The following list of actions are required for successful completion of the project and must be adhered to during project design and construction:
  - 1. The Crooked River Ranch Water Company shall obtain and comply with all required County, State, and federal permits, including mitigations measures;
  - 2. Notices to land owners and residents with property access along roads to be impacted during construction should receive notices prior to beginning construction with estimated construction schedules and duration of traffic

impacts. Proper signage or traffic control measures should be implemented during construction for vehicle safety.

- 3. An Inadvertent Discovery Plan (IDP) must be "in place" before construction begins. If earth disturbing activities during project construction uncover cultural materials (i.e. structural remains, historic artifacts, or prehistoric artifacts), the area around the discovery shall be secured, all work shall cease, and the appropriate authorities shall be contacted to discuss appropriate protocol for removal, inventory, and proper preservation of the resource(s). These authorities are: 1) RD State Environmental Coordinator (SEC) Charlotte Rollier, at (503) 414-3356; 2) the Oregon State Historic Preservation Office Archaeologist, Dennis Griffin, at (503) 986-0674. The RD SEC will notify any applicable tribal contacts;
- 4. If earth disturbing activities in any portion of the project area uncover human remains, all work shall cease immediately in accordance with <u>Treatment of Native American Human Remains Discovered Inadvertently or through Criminal Investigations on Private and Public, State-Owned Lands in Oregon and ORS 97.740-.994 and 358.905-961. The area around the discovery shall be secured and the Jefferson County Coroner and RD SEC shall be notified immediately. The RD SEC shall notify the State Archeologist at SHPO and the appropriate tribes without delay;</u>
- 5. The project will require a Stormwater Management Plan that must be kept at the construction site with records of weekly inspections and storm event monitoring reports. Construction specifications shall contain requirements that reflect DEQ Best Management Practices (BMP) for temporary erosion and sedimentation controls during construction of the project;
- 6. When disposing of excess, spoil, or other construction materials on public or private property, the ultimate recipient shall not fill in or otherwise convert wetlands or 100-year floodplain areas delineated on the latest Federal Emergency Management Agency (FEMA) floodplain maps.
- b. <u>Project Modifications</u> The project as proposed has been evaluated to be consistent with all applicable environmental requirements. If the project or any project element deviates from or is modified from the original approved project, additional environmental review may be required.

### 31. Restrictions on Lobbying

In order to comply with Section 319 of Public Law 101-121 which prohibits applicants and recipients of Federal contracts, grants and loans from using Federal appropriated funds for lobbying the Federal Government in connection with the award of a specific contract, grant or loan, all contractors and subcontractors must:

- a. Execute the attached Certification for Contracts, Grants, and Loans.
- b. Complete Standard Form LLL, "Disclosure of Lobbying Activities The Certification (and, if appropriate, the Disclosure) must be provided to Rural Development.
- 32. <u>Cost Overruns</u> Cost overruns exceeding 20% of the development coast at time of loan or grant approval or where the scope of the original purpose has changed will compete for funds with all other applications on hand as of that date. Cost overruns must be due to high bids or unexpected construction problems that cannot be reduced by negotiations, redesign, use of bid alternatives, rebidding or other means prior to consideration by the Agency for subsequent funding,. Such requests will be contingent on the availability of funds.

#### 33. Use of Remaining Funds

Applicant contributions and connection or tap fees will be the first funds expended in the project. Remaining funds may be considered in direct proportion to the amounts obtained from each source and handled as follows:

- Remaining funds may be used for eligible loan and grant purposes, provided the use will not result in major changes to the <u>original</u> scope of work and the purpose of the Loan and grant remains the same.
- Agency loan funds that are not needed will be deobligated within 60 days of project completion.
- Grant funds not expended for authorized purposed will be cancelled within 60 days of
  project completion. Prior to actual cancellation, you and your attorney and engineer
  will be notified of the Agency's intent to cancel the remaining funds and given
  appropriate appeal rights.

#### 34. Loan and Grant Closing

The loan will be closed in accordance with instructions to be issued by the USDA Office of General Counsel.

Before the loan is closed, the Owner will be required to provide Rural Development with statements from the contractor, engineer, and attorney that they have been paid to date in accordance with their contract or other agreements and in the case of the contractor, he has paid his suppliers and subcontractors. Any exceptions must be authorized under Rural Development Instruction 1780, Section 1780.45.

The RUS loan will be closed after the Owner has complied with the following conditions:

- a. Construction of the project is completed and the Owner, project engineer, and Rural Development approve and accept the project.
- b. The contractors have provided the required warranty bonds.
- c. The Owner shall submit a final report of project funds upon completion of the project. The report shall be in sufficient detail to allow Rural Development to determine that

interim financing funds were expended in compliance with Rural Development loan approval conditions.

Enclosed is the Processing Checklist, which lists the various steps and docket items necessary to accomplish in order to complete the proposed loan. We look forward to continue working with you to complete this project and if you have any questions please contact me at 541-923-4358, ext. 137; or at pam.swires@or.usd.gov.

Sincerely,

21

PAM SWIRES Community Programs Specialist

cc: Sam Goldstein, Community Programs Director Rachel Reister, CP Specialist Niall Boggs, PE, WH Pacific, Consulting Engineers Tommy Brooks, Attorney

#### Enclosures for Letter of Conditions

Form SF-3881 "Electronic Funds Transfer Payment..."
Form RD 400-1, "Equal Opportunity Agreement"
Form RD 400-4, "Assurance Agreement"
Form RD 3031 "Assurance Regarding Felony Conviction..."
Form RD 440-11, "Estimate of Funds Needed"
Form RD 440-24, "Position Fidelity Schedule Bond"
Form RD 440-24, "Position Fidelity Schedule Bond"
Form RD 442-2, "Statement of Budget, Income and Equity" Operating Budget
Form RD 442-20, "Right-of-Way Easement"
Form RD 442-21, "Right-of-Way Certificate"
Form RD 442-22, "Opinion of Counsel Relative to Rights-of-Way"
Form RD 1940-1, "Request for Obligation of Funds"
Form RD 1942-46, "Letter of Intent to Meet Conditions"
Form RD-3550-28 "Authorization Agreement for Preauthorized Payments"
Form AD-1048, "Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion - Lower Tier Covered Transactions"
RUS Bulletin 1780-12, "Water or Waste System Grant Agreement"
Form RD 1942-8 "Resolution of Membership or Stockholders"
RUS Bulletin 1780-28, "Loan Resolution Security Agreement" (Non Profits) OR Guide 1, 1780-6, "Processing Checklist"

NOTE: you may access our web-site for many of these forms www.usda.gov/rus/water



#### Rural Development

September 15, 2014

Oregon State Office

1201 NE Lloyd Blvd Suite 801 Portland, OR 97232

Voice: (503) 414-3300 Fax: (503) 414-3392 Crooked River Ranch Water Company Attn: Dennis Kirk, President 13845 Commercial Loop Terrebonne, OR 97760

RE: Crooked River Ranch Water Company \$4,300,000.00 Loan and \$1,515,046.00 Grant Water System Improvemant Project

Dear Mr. Kirk:

Rural Development is pleased to advise you that your request for a loan in the amount of \$4,300,000.00 and a grant in the amount of \$1,515,046.00 has been approved. We have received official notification from our Finance Office that funds have been set aside for the project as of today.

For your official records, we are providing you with Form RD 1940-1, "Request for Obligation of Funds."

Please continue to comply with the requirements listed in our Letter of Conditions, dated <u>September 5, 2014.</u>

If you have any questions, please contact Pam Swires, Community Programs Specialist in the Redmond Area office, telephone (541) 923-4358 ext. 137.

Sincerely SAM GOI DSTEIN Community Programs Director

Attachment

cc: Pam Swires, Community Programs Specialist, Redmond Area Office, Rural Development

USDA is an equal opportunity provider and employer.

If you wish to file a Civil Rights program complaint of discrimination, complete the USDA Program Discrimination Complaint Form, found online at http://www.ascr.usda.gov/complaint\_filing\_cust.html, or at any USDA office, or call (866) 632-9992 to request the form. You may also write a letter containing all of the information requested in the form. Send your completed complaint form or letter to us by mail at U.S. Department of Agriculture, Director, Office of Adjudication, 1400 Independence Avenue, S.W., Washington, D.C. 20250-9410, by fax (202) 690-7442 or email at program.intake@usda.gov.

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WATER SUP	OF OREGON	PORT	JE. 506	ĘFF 50662 んズ		LID#L <u>L43040</u>	
	ORS 537.765) completing this re	port are on the last pag	e of this form	· · · · · · · · · · · · · · · · · · ·	(STA	RT CARD) # <u>13116</u>	)
Address PO F	Box 1388 Red River Ranc	Well Numbe		(9) LOCATION OF WI County Jeffers Township 135 N Section 24B Tax lot 2800 Lot Street Address of Well (o	on L or S. Range 1 SW Block	atitude Longitu 2E E or W. of 1/4 <u>NW</u> Subdivision	W/M. 1/4
New Well		Alteration (repair/recondi	tion) []Abandonment	Loop, Crooked Ri	ver Ranch, OR		
(3) DRILL ME	ETHOD:	Cable	Auger	(10) STATIC WATER 282 ft. below Artesian pressure (11) WATER BEARING	land surface.	Date <u>6/2</u> juare inch. Date	8/2000
(4) PROPOSI	ED USE: X Community	☐ Industrial ☐ Livestock	☐ Irrigation ☐ Other	Depth at which water water		Estimated Flow Rate	SWL
	LE CONSTRUC	and the second second second		The part of the second			
Special Construct Explosives used HOLE	tion approval []Yes []Yes [X]No Ty	XNo Depth of Co Be Al	mount Amount	(12) WELL LOG:			
Diameter From 15.5 0		nterial From To turbed	o sacks or pounds	(IA) WELL LOO.	Ground ele	svation 2540	
				Ma Well was surveyed an	terial nd found to hav	From To /e significant	SWL
		RECEN	/ED	deflection zones beg surface seal. The rec	ining just below	v the existing	
				was originally drilled	with a cable to	ol. While	
How was seal place	ced: Method [_]A	□ <sup>B</sup> AUG 28	2000	the hole was fairly sta problems that would			1
Backfill placed fro	mft.to	ft. Material		casing in the borehol	e without remo	ving the	
Gravel placed fro		WATER RESOURD SALEM, ORE	CES DEPT	crooked zones. The with two 20ft. full bod			
(6) CASING/L		with the	ic Welded Threaded	roller cone hole open	er bit. Reaming	g and	
Diamete Casing:	er From To			straightening was ne The most significant	deviation was f	rom 325 ft. to	
				380 ft. After making	several passes	s with the	
				drill string, casing pla			
Liner: 14in	+2.5 461	.250		event until the 400 ft.			
				the borehole bottom.	We believe the	ere is a	
Final location of st	hoe(s)	and the second		significant water bear	ing zone in the	well bottom	
(7) PERFORA	TIONS/SCREE	NS:		as we had very little in reaming operations in	the hole. Our	determination	
Perforation				is that there is live mo	oving water in t	he bottom	
Screens	Type	Materia Tele/pipe		to carry drill cuttings	away.		
From To	Slot size Number	Diameter size	Casing Liner	and the second s			
<u>341 401</u> 401 461	1/8 1680 1/8 3360	14in pipe 14in pipe			Comp		<u> </u>
-101				Date started 6/21/2000	A CONTRACTOR OF THE OWNER OF THE	leted 6/29/2000	-
				(unbonded) Water Well C I certify that the work I perfor of this well is in compliance w	med on the construc	tion, alteration, or abando	
(8) WELL TES	TS: Minimum t	esting time is 1 ho □Air	DUIT	Materials used and information belief. WESTERN	WATER DEVI	true to my best knowledg	
Yield gal/min	Drawdown	Drill stem at	Time		20. Box 167	U Date	
850	2	340	24 hr.	IKEON	NOND, OR 9	//70	
			<u></u>	(bonded) Water Well Con I accept responsibility for the performed on this well during the	construction, altera	tion, or abandonment wo s reported above. All wo	
Did any strata cont		Depth Artesian Flow foun By whom <u>Coffey La</u> e for intended use? [ bolored ]Other		performed during this time is in construction standards. This r Signed Destand	eport is true to the b		
Depth of strata:				Robert Buckner	OPY - CUSTOME		
<b>ORIGINAL - WA</b>	TER RESOURCE	S DEPARTMENT	FIRST COPY - CONS	TRUCTOR SECOND C	OFT-COSTONE		

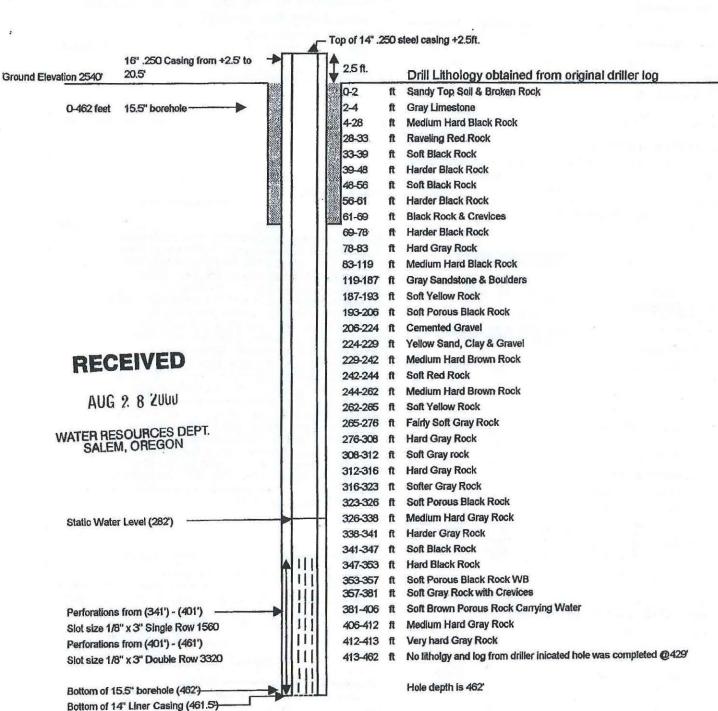
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Western Water Development P.O. Box 1670 Redmond, OR 97756



#### Crooked River Ranch Water Company WELL #2 CONSTRUCTION DIAGRAM

138/12E/24 66 TEPP Grooked River Ranch Water Lo. PO BOX 1388 Grooked River Ranch, OR 97760 . 480 V Application G-12579 Well # 2 Permit 6-11376 Community Supply GRR WELL LOG Jetterson County Total Depth = 429 ft AUTO TRANSFORM Completed Depth = 429ft WELL NO. 2 START Date Drilled ? NOT TO SCALE 1'-2' TOPSOIL . ..... 2-4' GHEY LIMESTONE . 4'- 28' MEDIUM HARD BLACK ROCK ----28'-33' RAVELING RED HOCK 33'-39' SOFT BLACK HOCK -39' - AS' HARDER BLACK . ROCK . 43' -56' SOFT RED ROCK \_\_\_\_\_ NOT 61'- 69' BLACK ROCK, CREVICES -69'- 78' HARDER BLACK ROCK --78'- 83' HARD GREY ROCK 83'- 119' MEDIUM HARD BLACK ROCK . 119'-187' GREY SANDSTONE WITH BOULDERS 187'- 193 SOFT. YELLOW ROCK-193 - 206 SOFT POROUS BLACK POCK 206 - 224 CEMENTED GRAVEL ----224'-229 YELLOW SAND, CLAY & GRAVEL 229' - 242' MEDIUM HARD BROWN ROCK -242'+ 244' SOFT RED ROCK \_\_\_\_\_ 244'-262 MEDIUM HARD BROWN FOCK -. . 262-265" SOFT YELDOW ROCK 265'- 276' FAIRLY SOFT GREY ROCK-276-, 308: HARD GREY , ROCK -308'- 312' - SOFT, GREY, ROCK 312'- 316' HARD GREY, ROCK 316'- 323' SOFTER GREY, ROCK 323' - 326' SOFT POROUS BLACK ROCK 326'-338' MEDIUM HARD GREY ROCK 38' - 341' HARDER GREY ROCK 341' - 347' SOFT BLACK ROCK 347' - 353' HARD BLACK ROCK 353'- 357' SOFT POROUS BLACK FOUN- WATER : ara and sart SPR. DOAR SPRINGES THE ST. Data from water right application file 6-12579. Wall located by USGS in 1994 as part of Middle Well located by US65 in 19. Deschutes loroundwater study, Karl L. Woznie K

83'- 119' MEDIUM HAND BLACK ROCK 119'-187' GREY SANDSTONE WITH BOULDERS .0 á 7 3 0 -187 - 193' SOFT YELLOW ROCK-193'- 206' SOFT POROUS BLACK ROCK 206'- 224' CEMENTED GRAVEL ----224'-229' YELLOW SAND, CLAY & GRAVEL 229' - 242' MEDIUM HARD BROWN ROCK . 242:- 244' SOFT RED ROCK -----244'-262' MEDIUM HARD BRONN ROCK -262-265' SOFT YELLOW ROCK -265'- 276' FAIRLY SOFT GREY ROCK-276-.308 HARD GREY ROCK 323' - 326' SOFT POROUS BLACK FOCK -326'-338' MEDIUM HARD GREY ROCK 338' - 341' HARDER GREY ROCK 341' - 347' SOFT BLACK ROCK 341' - 353' HARD BLACK ROCK 353'- 357' SOFT POROUS BLACK ROCK- WATER 351'- 381' 50FT GREY HOCK, CREVICES "她啊! h the T. A. S. 381" # 406' SOFT BROWN POROUS ROCK CARRYING . WATER . 406 + 412 MEDIUM HARD GREY ROCK-AIE - 413 VERY HARD BREY ROCK-NOTE REMOVE EXISTING " CONCRETE SLAB. INSTALL & CONCRETE SLAB. WIT WIRE MESH REINFORCING. 1. 2. EXTEND 16" & CASING 18" TO 21" TO PROVIDE 24" FROM TOP OF CASING FINISHED FLOOR SLAB, FULL DEPTH WELD. 3. INSTALL 2" & WELL VENT WITH SCREENED RETURN BEND. WELD 2" & PIP TO PLACEMENT OF NEW CONCRETE SUMPORT. 2 4. INSTALL NIR LINE TO BZO FT. LEVEL . MOUNT DEPTH GAGE (READING IN FT. CF. 5. DRILL EXISTING CONS. SUPPORT & SET 8- 34 "X 12" STL. DOWELS WITH EPDY. & INSTALL 3" STL. HETURN LINE FROM PRESSURE RELIEF VAL. " 72 120

	Application No. 6-12579	
,	SANITARY SURVEY REPORT OREGON HEALTH DIVISION DRINKING WATER PROGRAM COMMUNITY WATER SYSTEMS SUPPLY NAME: CROOKED RIVER RANCH ID NUMBER : 4100862 COUNTY : JEFFERSON SURVEYED BY: JOHN STRAUGHAN DATE : 1/24/90	
2	sheets Attached:	Ø.
	Narrative Summary/Recommendations       Storage/Distribution         Inventory Master Data       Booster Pumps/Production Data         Water System Schematic       Certification         Location Map(s)       Monitoring/Water Quality	
P	Additional Attachments: WELL LOGS, CODE SHEETS	
N	Arrative Summary: Crooked River Ranch is a community system in	
	Jefferson county bounded by the Deschutes River, the Crooked River and Deschutes county. The water system relies on an 800 gpm well for their source and the golf course well as an emergency source. There are two reservoirs which have a combined volume of 800,000 gallons. The water system was started as a development about 1973, Therefore system is relatively new and in good repair.	
	equirements/Recommendations:	
-	REQUIREMENTS:	
	<ol> <li>Prepare a sampling plan for the water system.</li> <li>Complete monitoring for radiological contaminates, sodium and corrosivity as per monitoring section.</li> </ol>	
	RECOMMENDATIONS: 1. Seal holes in well pump bases. 2. Contact a professional engineer to prepare a master plan for the water system.	

INVENTORY MASTER INFORMATI	ON SUPPL		: CROOKED : 4100862		R RANC	H		
Date of Last Survey: System Type:	ļ		(MM/D		7/	30/8 C	6	
Ownership of System: Population Served:		(1,2,3,4,5) 2 (Total Number) 120					00	
Number of Connections: Twelve-Month Period:			(Total Nu			600 T		
Year-Round Residents						Y		
Primary Service Characte Secondary Service Charac	ristic: teristic:		(R,T) (1,2,3,4,5)	,S,O) ,6,9)		R 4		
Number of Sources: Counties Served (Refer t		1	(Total Num	mber)		2 16		
Emergency Systems Availa	ble (Name & I	D Numb	per):			10		
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Active:				(Y/N)		X		
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Number of Gallons in Sto		•	(Total Nur		80	0,000	D	
Mailing Address City/State/Zip	PO BOX 1 CROOKED		RANCH, OR	9776	0	4		
Contact Name/Phone Comments	KEN WOLF OPERATOR		3 1041			•		
Legal (Owner) Address City/State/Zip Contact Name/Phone	PO BOX 1 CROOKED DICK BRO	RIVER	RANCH, OR	97760	o			
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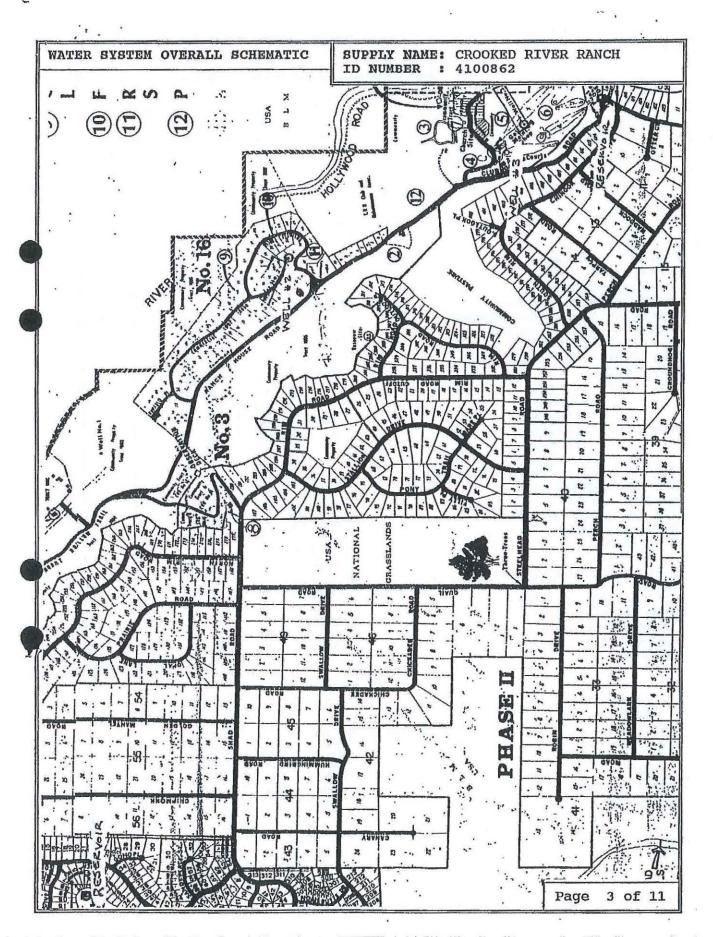
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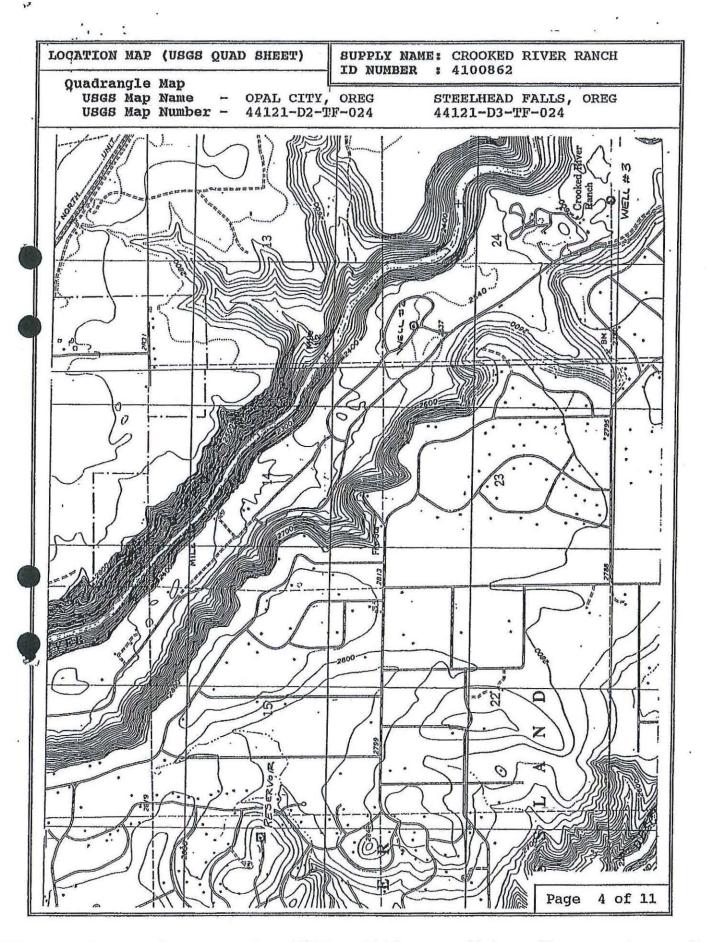
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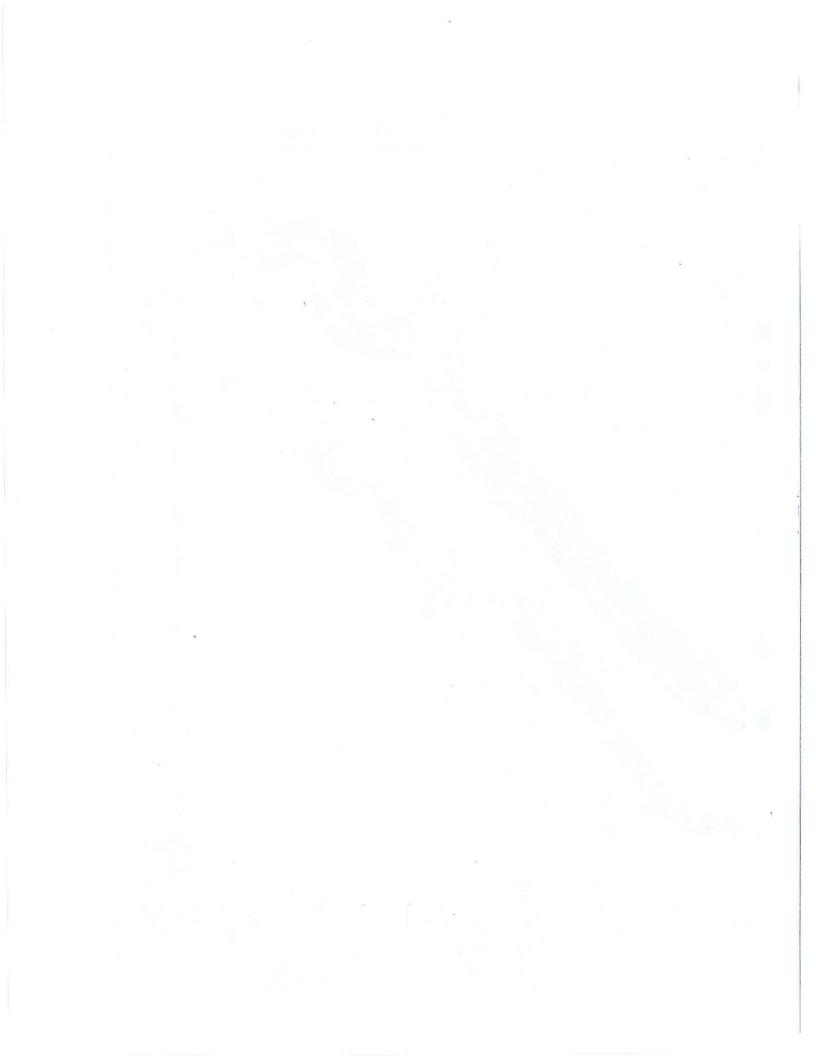
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STATE OF OREGON	DEG /	
TER WELL REPORT (as required by ORS 537.765)	Separation 2	

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## MEM

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-WATER V	VELL REPOI	RT CB8	GE I of 2	JUN 1 0 1994	(START CARD) #652	38	pe	z./
(1) OWNED.	300	Well Number		BALEMA AREGO	N DE WELL by legal	decontration	10	Contras Advancements
(1) OWNER: Name Croc	ked River	Rench .		CountyTeffers	On Latitude	Longit	ii Ma	
Address : PO E	Box 1388	<u>,</u>	N 4	Township 1.3 S	N or S. Range	1.2 E	B or	W. WM.
		Ranch State OR	zip 97760	Section 16		SE		
(2) TYPE OI			•••••	Tax Lot 72		Sub		
(3) DRILL M		Recondition - : A	bandon	Street Address of V	/ell (or nearest address)	Cinder R	oad	
	Rotary Mue	d 🗖 Cable	A	(10) STATIC WAT	ER LEVEL		1	-
Other			318.0	<u>. 502</u> ft. b	elow land surface.	D	ate 5-26	6-93
(4) PROPOSI				Artesian pressure	lb. per squa	re inch. Da	ate	
		Industrial Irriga	tion	(11) WATER BEA	RING ZONES:			
(5) BORE HO	OLE CONSTR			Depth at which water w	vas first found <u>504</u>		_	
Special Construction	approval IX Yes	No Depth of Comple	ted Well <u>951</u> ft.				1	
Explosives used	Yes No. 7	Гуре Ат	ount	From ·	To	<b>Bstimated Fl</b>	ow Rate	SWL
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				Sandstone con	glomerate	345	425	- and the
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(8) WELL TE	STS: Minimun	n testing time is 1 ho	ur · ·	cont	and the second states of the second states and the		in the second second	
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890	N/A	951	1 hr.	used and informigition rej	oried above are true to m	y best knowle	dge and t	pelief.
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1400	8'	602	5_min	Signed Dym	BILIA	Date _	6-81	94
Salty Mud	sis done? . Yes ain water not suital		nd	I accept responsibilit former on this well durin during this time is in com is true to the post of my	onstructor Certification: y for the construction, alter g the construction dates rep pliance with Oregon well co knowledge and belief.	oorted above. A onstruction sta WWC	All work p	berformed
Depth of strata:	10 million (10 million)		d na d	Signed Signed	La watter	Date	0-0	74

ORIGINAL & FIRST COPY - WATER RESOURCES DEPARTMENT ---

SECOND COPY - CONSTRUCTOR

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THIRD COPY - CUSTOMER

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Township 13_S. Section 16 Tax Lot 72 Street Address, of W (10) STATIC WAT Artesian pressure	DF WELL by leg SON Latitude N or S. Range NF, Blo /ell_(or nearest address	gal descri  12. E ¼ k	iption: Longitud	E or V	<u>,</u> .2
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	Depth at which water v From (12) WELL LOG: (12) WELL LOG: (12) WELL LOG: (12) WELL LOG: Sandstone br: Sandstone br: Soft drillin Basalt grey Sandstone br: Soft drillin Basalt grey Basalt med. Basalt med. Basalt med. Basalt grey Lava pourous Hard grey Lava red bro Basalt grey Signed	From       To         (12) WELL LOG:       Ground eler         Sandstone brn.       Basalt grey hard         Basalt grey hard       Sandstone brn. conglomerate         Basalt med. weathered       Basalt grey hard         Lava pourous red & brn.       Hard grey         Lava red broken & pourou       Basalt grey hard         Lava red broken Well Constructor Certific       Group responsibility for the construction formed on	Depth at which water was first found         From       To         Eximation         Image: Complete the started	Depth at which water was first found         From       To         Estimated Flo         (12) WELL LOG:         Ground elevation         (12) WELL LOG:         Ground elevation         Pumice conglomerate         470         Sandstone brn.         562         Basalt grey hard         600         Sandstone brn.         conglomerate         670         Soft drilling         Basalt grey hard         695         Basalt hard gry. with fractures714         Conglomerate         762         Pumice conglomerate         708         Basalt grey hard         865         Lava pourous red & brn.         882         Hard grey         921         Basalt grey hard         927         Basalt grey hard         92	Depth at which water was first found         From       To         Estimated Flow Rate         Image: Complete Strategy

#### STATE OF OREGON

#### COUNTY OF JEFFERSON AND DESCHUTES

#### PERMIT TO APPROPRIATE THE PUBLIC WATERS

THIS PERMIT IS HEREBY ISSUED TO

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CROOKED RIVER RANCH WATER COMPANY P.O. BOX 879 CROOKED RIVER RANCH, OREGON 97760

503-548-8939

to use the waters of WELLS 2 & 3 in the CROOKED RIVER BASIN for QUASI-MUNICIPAL USE.

This permit is issued approving Application G-12579. The date of priority is JUNE 18, 1991. The use is limited to not more than 5.0 CUBIC FEET PER SECOND (CFS), BEING 2.5 CFS FROM EACH WELL, or its equivalent in case of rotation, measured at the well.

The wells are located as follows:

NW 1/4 NW 1/4, SW 1/4 SE 1/4, SECTION 24, T 13 S, R 12 E, W.M.; WELL 2 - 680 FEET SOUTH AND 780 FEET EAST FROM NW CORNER, SECTION 24, WELL 3 - 80 FEET NORTH AND 480 FEET EAST FROM S 1/4 CORNER, SECTION 24.

The use shall conform to such reasonable rotation system as may be ordered by the proper state officer.

A description of the proposed place of use under this permit is as follows:

NW 1/4 NW 1/4 S 1/2 SW 1/4 SECTION 4 E 1/2 NE 1/4 SE 1/4 SW 1/4 SE 1/4 SECTION 5 NE 1/4 NE 1/4 NW 1/4 SECTION 8 NW 1/4 NW 1/4 S 1/2 NW 1/4 SECTION 9 S 1/2 NW 1/4 SW 1/4 S 1/2 SE 1/4 SECTION 10 SW 1/4 SW 1/4 SECTION 13 SW 1/4 NE 1/4 NW 1/4 NW 1/4 S 1/2 NW 1/4 S 1/2 SECTION 14 ALL SECTION 15 ALL SECTION 16 E 1/2 NE 1/4 E 1/2 SE 1/4 SECTION 17 N 1/2SECTION 21 9. 61 p.532 APOA 1222 LANGE PERMIT G-11376 Application G-12579 Water Resources Department

PAGE TWO

N 1/2 NW 1/4 SW 1/4 N 1/2 SE 1/4 SE 1/4 SE 1/4 SECTION 22 NE 1/4 E 1/2 NW 1/4 E 1/2 SW 1/4 SE 1/4 SECTION 23 NW 1/4 S 1/2 SECTION 24 ALL SECTION 25 ALL SECTION 26 E 1/2 N 1/2 NW 1/4 SE 1/4 NW 1/4 NE 1/4 SW 1/4 S 1/2 SW 1/4 SECTION 27 N 1/2 NE 1/4 SW 1/4 NE 1/4 NW 1/4 E 1/2 SW 1/4 SE 1/4 SECTION 34 ALL SECTION 35 N 1/2 NE 1/4 SW 1/4 NE 1/4 W 1/2 SE 1/4 SECTION 36 TOWNSHIP 13 SOUTH, RANGE 12 EAST, W.M. S 1/2 SW 1/4 SW 1/4 SE 1/4 SECTION 31 TOWNSHIP 13 SOUTH, RANGE 13 EAST, W.M. N 1/2 NE 1/4 N 1/2 NW 1/4 SW 1/4 NW 1/4 SECTION 1 SECTION 1 N 1/2 NE 1/4 SE 1/4 NE 1/4 W 1/2 SW 1/4 SE 1/4 SW 1/4 SECTION 2 ALL SECTION 3 NW 1/4 NW 1/4 SECTION 11 TOWNSHIP 14 SOUTH, RANGE 12 EAST, W.M. NW 1/4 NE 1/4

N 1/2 NW 1/4 SECTION 6 TOWNSHIP 14 SOUTH, RANGE 13 EAST, W.M.

Within one year from the date the Water Resources Commission adopts rules describing the schedules, standards and procedures for water conservation management plans by water suppliers, Crooked River Ranch Water Company shall submit a plan which is consistent with said rules.

Application G-12579

Water Resources Department

PERMIT G-11376

PAGE THREE

Within one year of permit issuance, Crooked River Ranch Water Company shall prepare a plan/timetable for the Water Resources Commission which shall indicate the steps which the Water Company intends to pursue to obtain a long-term water supply.

The wells shall be constructed in accordance with the General Standards for the Construction and Maintenance of Water Wells in Oregon. The works shall be equipped with a usable access port, and may also include an air line and pressure gauge adequate to determine water level elevation in the wells at all times. When required by the department, the permittee shall install and maintain a weir, meter, or other suitable measuring device, and shall keep a complete record of the amount of ground water withdrawn.

Prior to receiving a certificate of water right, the permit holder shall submit the results of a pump test meeting the department's standards, to the Water Resources Department. The Director may require water level or pump test results every ten years thereafter.

Actual construction work shall begin on or before November 18, 1992, and shall be completed on or before October 1, 1993. Complete application of the water shall be made on or before October 1, 1994.

of the water shall be made on or before October 1, 1994. BLC + D-J-98Failure to comply with any of the provisions of this permit may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the permit.

This permit is for beneficial use of water without waste. The water user is advised that new regulations may require use of best practical technologies or conservation practices to achieve this end.

By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

The use of water shall be limited when it interferes with any prior surface or ground water rights.

Issued this date, NOVEMBER 18, 1991.

15/ WILLIAM H. YOUNG

Water Resources Department William H. Young Director

> AMENDED by special order v. <u>51</u> pg. <u>1235</u>

CØ8

Application G-12579 Basin 5 Volum G-12579.SCB

12579 Water Resources Department Volume 2 Crooked River & Misc. MGMT.CODE 4FR PERMIT G-11376 District 11

#### Oregon Water Resources Department Water Rights Division



Water Rights Application Number G-12579

> Final Order Incorporating Stipulation and Agreement Extension of Time for Permit Number G-11376 (modified by Permit Amendments T-7828 and T-9663)

#### Appeal Rights

This is a final order in other than a contested case. This order is subject to judicial review under ORS 183.484. A request for judicial review must be filed within the 60 day time period specified by ORS 183.484(2). Pursuant to ORS 536.075 and OAR 137-004-0080 you may either file for judicial review, or petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied.

#### Application History

The Department issued Permit G-11376 on November 18, 1991, and was modified by Permit Amendments T-7828 and T-9663 on October 30, 1997 and September 20, 2004, respectively. The permit called for completion of construction by October 1, 1993, and complete application of water to beneficial use by October 1, 1994. On January 12, 2009, Crooked River Ranch submitted an application to the Department for an extension of time for Permit G-11376 (modified by Permit Amendments T-7828 and T-9663). In accordance with OAR 690-315-0050(2), on October 13, 2009, the Department issued a Proposed Final Order (PFO) proposing to extend the time to complete construction and apply water to full beneficial use to October 1, 2028. The protest period closed November 27, 2009, in accordance with OAR 690-315-0060(1). A protest was timely filed by the Crooked River Ranch Club and Maintenance Association.

The attached Stipulation and Agreement is hereby incorporated into this Final Order as if set forth fully herein. Except as expressly stated herein, the Department adopts and incorporates by reference the Proposed Final Order dated October 13, 2009.

As per the terms of the Stipulation and Agreement, paragraphs 2, 6, 7, 8, 12, 13, 14, 15, 16, 17, 18, 24, 29, 30 and 34 of the *Findings of Fact* of the Proposed Final order are modified as follows:

a. Paragraph 2 shall be revised as follows:

On October 30, 1997 the Department approved Permit Amendment T-7828 (Special Order Final Order: Permit G-11376

Volume 51, Page 1235) authorizing an additional point of appropriation (CRRW Co. Well 1, formerly CRRW Co. Well 4). On September 20, 2004 the Department approved Permit Amendment T-9663 (Special Order Volume 61, page 532) moving the Point of Appropriation from Association Well 3 near the Golf Maintenance Shop to Crater Loop Rd, located 2550 ft North and 2100 ft West from the SE Corner of Section 16 (CRRW Co. Well 3).

b. Paragraph 6 shall be revised as follows:

An "Application for Extension of Time" was submitted to the Department on January 12, 2009, requesting the time to complete construction of the Water Company's water system and apply water to full beneficial use under the terms and conditions of Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) be extended from October 1, 2008 to October 1, 2028.

c. Paragraph 7 shall be revised as follows:

Notification of the Application for Extension of Time for Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) was published in the Department's Public Notice dated April 14, 2009. Public comments were received regarding the extension application from Peter Mohr on behalf of the Association under a letter dated May 14, 2009.

d. Paragraph 8 shall be revised as follows:

On January 12, 2009, the Department received a completed application for extension of time and the fee specified in ORS 536.050.

e. Paragraph 12 shall be revised as follows:

A total of 5.0 cfs of water is authorized under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) from CRRW Co. Well 1 (formerly CRRW Co. Well 4; Well ID JEFF 880), CRRW Co. Well 2 (Well ID JEFF 888 & JEFF 50662), and CRRW Co. Well 3.

f. Paragraph 13 shall be revised as follows:

The Crooked River Ranch Water Company has not yet made beneficial use of 1.25 cfs of water under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663).

g. Paragraph 14 shall be revised as follows:

As of January 12, 2009, Crooked River Ranch Water Company utilized a peak demand of 3.75 cfs of water from Permit G-11376 (modified by Permit Amendment T-7828 and T-9663).

#### Final Order: Permit G-11376

h. Paragraphs 15, 16, 17, 18, 29 and 30 shall be revised to the extent that the terms "Water Company" shall be inserted immediately after all references to "Crooked River Ranch."

i. Paragraph 24 shall be revised as follows:

Since the issuance of Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) on November 18, 1991, approximately 3.75 cfs of the 5.0 cfs allowed has been appropriated from CRRW Co. Well 1 (formerly CRRW Co. Well 4, Well ID JEFF 880) CRRW Co. Well 2 (Well ID JEFF 888 & JEFF 50662), and Association Well 3 for beneficial quasi-municipal purposes under the terms of this permit.

j. Paragraph 34 shall be revised as follows:

According to Crooked River Ranch Water Company, delay of development under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) is due in part to civil litigation which temporarily encumbered the company's operations."

As agreed to in item **B.4**., page 2 of the Stipulation and Agreement, except as provided under the Stipulation and Agreement, all other and remaining terms and conditions of the PFO shall remain in any final order and therefore govern any approval issued by the Department.

At time of issuance of the Proposed Final Order the Department concluded that, based on the factors demonstrated by the applicant, the permit may be extended subject to the following conditions:

#### CONDITIONS

#### 1. Development Limitations

Appropriation of any water beyond 3.75 cfs under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) shall only be authorized upon issuance of a final order approving a Water Management and Conservation Plan (WMCP) under OAR Chapter 690, Division 86. The required WMCP shall be submitted to the Department within three years of an approved extension application. Use of water under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) must be consistent with this and subsequent WMCP's approved under OAR Chapter 690, Division 86 on file with the Department.

The deadline established in this Final Order for submittal of a WMCP shall not relieve a permit holder of any existing or future requirement for submittal of a WMCP at an earlier date as established through other orders of the Department. A WMCP submitted to meet the requirements of this order may also meet the WMCP submittal requirements of other Department orders

Final Order: Permit G-11376

#### Order

The extension of time for Application G-12579, Permit G-11376 (modified by Permit Amendments T-7828 and T-9663), therefore, is approved subject to conditions contained herein. The deadline for completing construction is extended to October 1, 2028. The deadline for applying water to full beneficial use is extended to October 1, 2028.

DATED: November 30, 2011

Dwight French, Administrator of Water Rights and Adjudications for Phillip C. Ward, Director

If you have any questions about statements contained in this document, please contact Ann Reece at (503) 986-0827.

If you have other questions about the Department or any of its programs, please contact our Water Resources Customer Service Group at (503) 986-0900

#### Final Order: Permit G-11376

### RECEIVED

NOV 28 2011

WATER RESOURCES DEPT

SALEM, OREGON

#### BEFORE THE OREGON WATER RESOURCES DEPARTMENT

In the Matter of the Application for an Extension of Time for Permit G-11376 (modified by Permit Amendments T-7828 T-9663), Water Right Application G-12579, in the name of Crooked River Ranch Water Company

STIPULATION AND AGREEMENT

The Oregon Department of Water Resources (the "Department"), applicant the Crooked River Ranch Water Company (the "Water Company"), and protestant the Crooked River Ranch Club and Maintenance Association (the "Association") (collectively, the "Parties") do hereby stipulate and agree as follows:

A. Stipulation

1. On August 23, 2010, the Circuit Court in and for Jefferson County entered a Limited Judgment in Case No. 09-CV-0049 (the "Limited Judgment") determining that: (a) the Water Company, owner of Permit G-11376 as modified, was never dissolved as a matter of law; (b) the Crooked River Ranch Water Cooperative was not an entity validly formed as an entity separate and distinct from the Water Company; and (c) the Water Company shall "resume carrying on its activities as if dissolution had never occurred," a copy of which judgment is attached hereto and incorporated herein as <u>Exhibit A</u>.

2. Following entry of the Circuit Court's Limited Judgment, and having never been subject to corporate dissolution, the Water Company was administratively reinstated as an operating entity under its amended annual report filed with the Oregon Secretary of State's Office on November 18, 2010.

3. At the time the application for extension (the "Application") was filed, the Water Company assets included, and still include as of the effective date of this Stipulation and Agreement (the "Agreement"), Permit G-11376 as modified and any and all water subject to withdrawal under such permit.

4. The Water Company is a lawfully organized entity and has at all times possessed all right, title and interest in and to the Application as a matter of law.

5. Any act of the Crooked River Ranch Water Cooperative with respect to the Application was performed in its capacity as the agent for the Water Company.

B. Agreement

The Parties stipulate and agree to the following:

#### Page 1 of 4 - STIPULATION AND AGREEMENT

#### Permit Extension G-11376

1. Any issues timely raised by the Association under its protest to the Proposed Final Order issued on October 13, 2009 (the "PFO") regarding the Crooked River Ranch Water Cooperative's alleged ownership in the Water Company's Permit G-11376 and the then-pending Application are resolved and satisfied on the terms and conditions described in this Agreement.

2. Any alleged assignments of interests maintained within the Department's records and which are purportedly executed by the Water Company to benefit Crooked River Ranch Water Cooperative were and are invalid as a matter of law and shall not be considered of any force or effect regarding any issue or matter within the Department's jurisdiction including, but not limited to, the approval of this Application.

3. Based on the Court's determination in its opinion and order resulting in the Limited Judgment, the Water Company shall be deemed to have submitted the Application, and any act of the Crooked River Ranch Water Cooperative regarding the Application shall be deemed to have been performed on behalf of the Water Company.

4. Except as provided under this Agreement, all other and remaining terms and conditions of the PFO shall remain in any final order and therefore govern any approval issued by the Department.

5. The final order granting the Water Company's Application shall contain revisions to paragraphs 2, 6, 7, 8, 12, 13, 14, 15, 16, 17, 18, 24, 29, 30 and 34 of the *Findings of Fact* of the PFO as follows:

a. Paragraph 2 shall be revised as follows:

On October 30, 1997 the Department approved Permit Amendment T-7828 (Special Order Volume 51, Page 1235) authorizing an additional point of appropriation (CRRW Co. Well 1, formerly CRRW Co. Well 4). On September 20, 2004 the Department approved Permit Amendment T-9663 (Special Order Volume 61, page 532) moving the Point of Appropriation from Association Well 3 near the Golf Maintenance Shop to Crater Loop Rd, located 2550 ft North and 2100 ft West from the SE Corner of Section 16 (CRRW Co. Well 3).

b. Paragraph 6 shall be revised as follows:

An "Application for Extension of Time" was submitted to the Department on January 12, 2009, requesting the time to complete construction of the Water Company's water system and apply water to full beneficial use under the terms and conditions of Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) be extended from October 1, 2008 to October 1, 2028.

c. Paragraph 7 shall be revised as follows:

Notification of the Application for Extension of Time for Permit G-11376 (modified by

Page 2 of 4 - STIPULATION AND AGREEMENT

Permit Extension G-11376

Permit Amendments T-7828 and T-9663) was published in the Department's Public Notice dated April 14, 2009. Public comments were received regarding the extension application from Peter Mohr on behalf of the Association under a letter dated May 14, 2009.

d. Paragraph 8 shall be revised as follows:

On January 12, 2009, the Department received a completed application for extension of time and the fee specified in ORS 536.050.

e. Paragraph 12 shall be revised as follows:

A total of 5.0 cfs of water is authorized under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) from CRRW Co. Well 1 (formerly CRRW Co. Well 4; Well ID JEFF 880), CRRW Co. Well 2 (Well ID JEFF 888 & JEFF 50662), and CRRW Co. Well 3.

f. Paragraph 13 shall be revised as follows:

The Crooked River Ranch Water Company has not yet made beneficial use of 1.25 cfs of water under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663).

g. Paragraph 14 shall be revised as follows:

As of January 12, 2009, Crooked River Ranch Water Company utilized a peak demand of 3.75 cfs of water from Permit G-11376 (modified by Permit Amendment T-7828 and T-9663).

h. Paragraphs 15, 16, 17, 18, 29 and 30 shall be revised to the extent that the terms "Water Company" shall be inserted immediately after all references to "Crooked River Ranch."

i. Paragraph 24 shall be revised as follows:

Since the issuance of Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) on November 18, 1991, approximately 3.75 cfs of the 5.0 cfs allowed has been appropriated from CRRW Co. Well 1 (formerly CRRW Co. Well 4, Well ID JEFF 880) CRRW Co. Well 2 (Well ID JEFF 888 & JEFF 50662), and Association Well 3 for beneficial quasi-municipal purposes under the terms of this permit.

Paragraph 34 shall be revised as follows:

According to Crooked River Ranch Water Company, delay of development under Permit G-11376 (modified by Permit Amendments T-7828 and T-9663) is due in part to civil litigation which temporarily encumbered the company's operations.

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Page 3 of 4 - STIPULATION AND AGREEMENT

i.

NOV 2 8 2011 Permit Extension G-11376 WATER RESOURCES DEPT SALEM, OREGON

Each party represents, warrants, and agrees that the person who has 6. executed this Agreement on its behalf has the full right and authority to enter into this Agreement on behalf of that party and bind that party to the terms of the Agreement.

This Agreement is binding on the Parties hereto and their respective 7. successors, legal representatives, assigns, or any other person(s) claiming a right or interest through the Parties.

This Agreement may be executed in multiple counterparts, each of which 8. shall be deemed an original and all of which shall constitute one agreement, binding on the Parties. Delivery of an executed signature page to this Agreement by facsimile transmission is effective as delivery of an original signed counterpart of this Agreement.

9. The Parties agree that this Agreement has been reached in good faith negotiations for the purpose of resolving legal disputes. The Parties agree that neither offers or compromises made in the course of these negotiations nor any of the terms and conditions contained herein shall be construed as admissions against interest.

This Stipulation and Agreement is effective as of the date of the last 10. signature hereto.

OREGON WATER RESOURCES DEPARTMENT

ILTINT By: Dwight French, Water Right Services Administrator, for Phillip C. Ward, Director

Oregon Water Resources Department

CROOKED RIVER RANCH WATER COMPANY

By:

Dennis Kirk, President

CROOKED RIVER RANCH CLUB AND MAINTE

By: Johnson, President

034920/00008/3113665v1

11-21-11 Date

~2) 11 Date

Page 4 of 4 - STIPULATION AND AGREEMENT

Permit Extension G-11376

# JEFFERSON COUNTY 2019 10:23 PH 2:44 STORE STORE STORE IN THE CIRCUIT COURT OF THE STATE OF OREGON

#### FOR THE COUNTY OF JEFFERSON

Case No. 09CV0049

#### 5 CHARLES NICHOLS, PETER NEUFELD, LAURENCE ROBBINS, RICHARD CARNER, DENNIS KIRK, HAROLD LEE, JIMMY QUIRICONI, KEITH BUCKLEY, ROBERT RANDIS, BARBARA ROBERTS, 6 7 CHARLIE VAWTER, PENNY PIAZZA, MARY ANN CROSSLEY, SHERIDAN 8 LOSTER, GEORGE BENTLEY, WILBUR 9

- DURFEE, STAN KIRK, JAMES McCAWLEY, DALTON CLARK, MIKE 10 DRUMM, DÓN BLACK, JACK C.
- DEWING, KEVIN SMITH, KAREN 11 .. SINIZER and RONALD MEISNER,

#### Plaintiffs,

13

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V,

14 CROOKED RIVER RANCH WATER COMPANY, an Oregon non-profit 15 corporation; CROOKED RIVER RANCH WATER COOPERATIVE, an Oregon cooperative; RICHARD A. KEEN JR., 16

RANDOLPH M. SCOTT, BRIAN A. 17. ELLIOTT, and RICHARD J. MILLER,, in

their capacity as board members of the 18 Crooked River Ranch Water Company and the Crooked River Ranch Water Cooperative;

JOHN COMBS, in his capacity as a board member of the Crooked River Ranch Water Company; JAMES H. ROOKS, in his capacity as general manager of the Crooked River 19 20

21 Ranch Water Company and as a board

- member of the CROOKED RIVER RANCH 22 WATER COOPERATIVE; and the OREGON PUBLIC UTILITY COMMISSION, an
- 23 administrative agency of the State or Oregon

24 Defendants.

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LIMITED JUDGMENT Page 1 -

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G-11376 Stip. & Agmt. Exh. A

Department of Justice 1162 Court Street NE Salem, OR 97301-4096 (503) 947-4700 / FEX: (503) 947-4792

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NOV 2 8 2011 WATER RESOURCES DEPT SALEM, OREGON

1	STATE OF OREGON, by and through John	Case No. 09CV0049
2	R. Kroger, Attorney General,	LIMITED JUDGMENT
3	Intervenor-Plaintiff	
4	Υ.	
4	CROOKED RIVER RANCH WATER	
5	COMPANY, an Oregon non-profit corporation; CROOKED RIVER RANCH	· • * • • •
5	WÂTER COOPERATIVE, an Oregon	а са се
7	cooperative; RICHARD A. KEEN JR., RANDOLPH M. SCOTT, BRIAN A.	in a sei in a sei a
3	ELLIOTT, RICHARD J. MILLER, JOHN COMBS, and JAMES H. ROOKS,	
		e ka k
9	Defendants.	
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2	The Parties, below, stipulate and agree,	and the Court finds;
5	A. The Parties stipulating to this limited jud	dgment are:
	1. Charles Nichols; Peter Neufeld;	Laurence Robbins; Richard Carner; Dennis Kirk;
	Harold Lee; Jimmy Quiriconi; Keith Buckley; F	Robert Randis; Barbara Roberts; Charles Vawter;
	Penny Piazza; Mary Jo Crossley; Sheridan Lost	er: George Bentley: Wilbur Durfee: Stan Kirk.
ĺ.		
ł	James McCawley; Dalton Clark; Mike Drumm;	n Anna Anna Anna Anna Anna Anna Anna An
	Karen Sinizer; and Ronald Meisner ("Plaintiffs"	);
	2. Crooked River Ranch Water Con	npany, an Oregon non-profit corporation;
Ċ,	Crooked River Ranch Water Cooperative, an Or	regon cooperative; Richard A. Keen, Jr.,
	Randolph Scott, Brian A. Elliott, and Richard J.	Miller, in their capacity as board members of the
	Crooked River Ranch Water Company and the	and a second
	5	
5	Combs, in his capacity as a board member of the	e Crooked River Ranch Water Company;
	James H. Rooks, in his capacity as general mana	ager of the Crooked River Ranch Water
3	Company and as a board member of the Crooke	d River Ranch Water Cooperative;
	("Defendants"); and	त्र सः म्याः सः सः सः सः सः सः सः सः सः सः
j	al e a construction and a construction of the second secon	
ge	2 - LIMITED JUDGMENT	ment of Justice

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2-eparament of JUSECC 1162 Court Street NE Salem, OR 97301-4096 (503) 947-4700 / Fax: (503) 947-4792

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G-11376 Stip. & Agmt. Exh. A

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1 3. The State of Oregon, by and through John R. Kroger, Attorney General 2 ("Intervenor"). 3 B. All Parties stipulating to this judgment are parties to this case filed in Jefferson County 4 Circuit Court captioned Nichols, et al. v. Crooked River Ranch Water Company, et al., and State 5 of Oregon, by and through John R. Kroger, Attorney General v. Crooked River Ranch Company et al., case number 09CV-0049 (the "Litigation"). 6 7 C. This limited judgment resolves the First, Second, Third and Fourth Claims for Relief in plaintiffs' Second Amended Complaint and all of the Intervenor's claims for relief with respect 8 9 to the dissolution of Crooked River Ranch Water Company, but fewer than all of the claims or 10 parties; there is no just reason for delay of entry of a limited judgment. 11 D. In a letter opinion dated July 13, 2010, a copy of which is attached as Exhibit A, and the findings in which are incorporated by this reference, the Court, Honorable Gary Williams, 12 concluded that Crooked River Ranch Water Company's dissolution and reorganization as a 13 cooperative was invalid. 14 The parties, above, have reached a Settlement Agreement, a copy of which is attached as 15 E. 16 Exhibit B. 17 F. That good cause exists to set aside the dissolution of Crooked River Ranch Water 18 Company; to adopt the Settlement Agreement and order the parties, above, to comply with it; to provide that the court will retain jurisdiction pending full performance of the Settlement 19 20 Agreement; and, to provide that upon the court finding the Settlement Agreement has been performed, that the court will dismiss all remaining claims (all claims except the setting aside of 21 22 the dissolution) with prejudice and without costs to any Party; now, therefore 23 IT IS ORDERED AND ADJUDGED 24 The dissolution of Crooked River Ranch Water Company, filed with the Secretary 1. of State on July 5, 2006 is set aside and said corporation shall resume carrying on its activities as 25 26 if dissolution had never occurred. RECEIVED NOV 2 8 2011 Page 3 -LIMITED JUDGMENT Department of Justice ACD/tr1/ 1162 Court Street NE

(503) 947-4700 / Fix: (503) 947-4792 G-11376 Stip. & Agmt. Exh. A

Salem, OR 97301-4096

WATER RESOURCES DEPT SALEM, OREGON

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. 1	2. The Parties' Settlement Agreement is approved and adopted and the Parties are	
. 2	ordered to comply with it.	
. 3	3. Crooked River Ranch Water Company will engage in no activities outside the	
4	ordinary course of business until the vote described in the Parties' Settlement Agreement occurs	
. 5	and any new Board members are installed. Specifically:	
6	a. Crooked River Ranch Water Company will not dispose of assets other	
7	than in the ordinary course of business;	
8	b. Crooked River Ranch Water Company will not enter into any contracts	
9	with a term of more than 30 days, and will not enter into any contract or amend any existing	
10.	contract with any other Defendant without approval of the court;	12
11	c. Crooked River Ranch Water Company will not appoint new directors;	£.
12	d. Crooked River Ranch Water Company will not change its bylaws;	<u>(1)</u>
13	e. Following execution of this Agreement, Crooked River Ranch Water	2
14	Company will not represent to the IRS that it has converted to a cooperative under ORS	÷
15	Chapter 62, but may continue to claim tax exempt status under IRC 501(c)(12) for mutual benefit	
. 16	or cooperative organizations; and	
. 10	f. Crooked River Ranch Water Company will not settle any other litigation	×
. 18	without court approval and an opportunity for input by the Attorney General.	
19	<ol> <li>The Court will retain jurisdiction pending full performance of the Settlement</li> </ol>	
20	Agreement and may enter such further orders as needed to enforce the agreement or provide	<u>(4</u>
21	appropriate relief if the agreement cannot be enforced;	
. 22	///	•
23	<i>III</i> ,	3
24	///	-
25	///	
26	///	
Page	/// 4 LIMITED JUDGMENT	
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	Salern, OR.97301-4096 (503) 947-4700 / Fax: (503) 947-4792	( <b>*</b> )
G-11376	Stip. & Agmt. Exh. A	
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Jefferson County Circuit Court '75 SE "C" Street, Suite C Madras, OR 97741-1794 www.ojd.state.or.us/jef 541.475.3317 Reply to (~)



Crook County Circuit Court 300 NE 3rd St. Prineville, OR 97754-1990 www.ojd.state.or.us/cro 541.447.6541 Reply to ( )

Daniel J. Ahern Circuit Court Judge George W. Neilson Presiding Judge Gary Lee Williams Circuit Court Judge

#### **Twenty-Second Judicial District**

July 13, 2010

Albert C. Depenbrock Dept. of Justice 1162 Court St. NE Salem, OR 97301

Tommy A. Brooks Cable Huston Benedict Haagensen & Lloyd LLP 1001 SW Fifth Ave., Suite 2000 Portland, OR 97204 Timothy Ř. Gassner Atforney at Law 205 SE Fifth St. Madras, OR 97741

C. Robert Steringer Harrang Long Gary Rudnick P.C. 1001 SW Fifth Ave., 16<sup>th</sup> Floor Portland, OR 97204

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Page 1 of 3 APPELLATE DIVISION

Re: Charles Nichols, et al.v. Crooked River Ranch Water Company, et al.

Jefferson Co. Circuit Court Case No=09CV0049

Gentlemen: .

This matter came before the court on Intervener/Plaintiff's motion for summary judgment. It was filed on March 11, 2010. Defendants filed a response to the motion for summary judgment, and as part of the same document, filed a cross-motion for summary judgment. All parties filed responses, or joined in other parties' responses and replies.

Considerable time was spent arguing various aspects of the motion for summary judgment and defendants' cross-motion for summary judgment. Even though the parties presented what they believed to be the threshold issue, that is the validity of the purported dissolution, I allowed argument on all claims and cross-claims for appellate purposes and to allow me to take all information and all undisputed facts into account before making a decision on these issues.

In the motion for summary judgment itself, some of the points (which are labeled POINTS - FACTS AND AUTHORITIES) are not specific claims for summary judgment, but are essentially background information, supported by the record, in support for

Intervener/Plaintiff's position that there was not a lawful, valid dissolution. For example, points 1, 2, 5, 9, 10, 11, 19, 20 and 21 probably fall into that category. Points 12, 18, 19, 19, 19, 19, 10, 11, 19, 20 and 21 probably fall into that category.

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 Upon the Court finding that the Settlement Agreement has been performed, that

2 the Court will dismiss all remaining claims (all claims except those resolved by this limited

judgment as referenced in Finding "C," above), with prejudice and without costs to any Party.

DATED this <u>23</u> day of August, 2010.

8 So Stipulated:

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<sup>9</sup> Glenn, Sites, Reeder & Gassner, LLP

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Page 5 -

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- 11 Timethy R. Gassner OSB 023090 Attorneys for Defendants
- 12 Cable Huston Benedict Haagenson & Lloyd LLP

14

- Tommy A. Brooks OSB 076071 15 Attorneys for Plaintiffs
- 16 JOHN R. KROGER, Attorney General, Intervener
- 17 18 Albert C. Depenbrock, OSB 780350 Assistant Attorney General

19 P0213168,DOC;1

august 16,2010 Dated:

8-18-2010

Honorable Gary Lee Williams

Gircuit Court Judge

Dated:

Dated:

Department of Justice

1162 Court Street NE Salem, OR 97301-4096 (503) 947-4700 / Fax: (503) 947-4792

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LIMITED JUDGMENT

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July 13, 2010

Letter to Counsel - Michols v. Crooked River Ranch Water Co., et al

18 are inappropriate for summary judgment resolution, because they all involve disputed issues of material fact.

However, there are factual issues which are not disputed, and lend themselves to summary judgment in this case.

Based on undisputed fact in the record before me, I find that the dissolution of the Crooked River Ranch Water Company and the creation of the Crooked River Ranch Water Cooperative was invalid.

It is agreed that there was no dissolution of the water system itself. Defendants argue that only the legal entity, Crooked River Ranch Water Company, was dissolved. However, there was no change of board members at the time of the dissolution. The tax identification number did not change. There was no forfeiture of member equity upon dissolution and conversion to the cooperative. There was no notice to the membership of the former company. There was no vote submitted to the membership regarding dissolution. The board of directors continued to operate the cooperative in the same way it had previously operated the former company. No assets were transferred to the cooperative. The cooperative does not have its own financial records, but rather has continued the books of the former company. James Rooks, in deposition said, "We really didn't dissolve anything. We just changed the name... nothing changed." The paid staff of the cooperative is the same as under the former company. I conclude that a valid dissolution did not take place.

There has been significant question regarding the validity of the election and/or appointment and service of several board members. Even if members of the board of directors were validly elected or appointed, they had no authority to dissolve the former company by resolution and to form a new company, under their control, without member equity. Because it eliminates members' equity, it would risk a loss of tax exemption or tax exempt status that the company was established for. It also violates the company's articles of incorporation as amended in 1991. The assets are owned by members, and no one has authority to transfer the members' equity to a new company or to another entity without a vote of the membership. ORS 65.441

I also conclude that the dissolution document (the resolution by the board on June 29, 2006) did not constitute a valid dissolution. The resolution did not transfer assets to anyone and the cooperative was not established at that time. The terms of the resolution violates the company's articles of incorporation by forfeiting members' equity. All assets of the company belong to the members, based on the 1991 Articles of Amendment, amending the articles of incorporation. Because the 2001 Articles of Amendment were never filed with the Secretary of State, they are not valid or effective. ORS 65.447. Directors have no authority to take actions that violate the company's articles of incorporation.

If the dissolution was valid the articles of incorporation provide that upon dissolution, the company shall distribute its assets to its members. That was not done in this case. In fact, the

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Exhibit A Page 2 of 3 NOV 2 8 2011 WATER RESOURCES DEPT Page 3 July 13, 2010

Letter to Counsel - Nichols v. Crooked River Ranch Water Co., et al

assets were taken from the members and purportedly transferred to a cooperative, which is a separate legal entity.

The act of company dissolution certainly does not qualify as ordinary or regular business of the corporation; rather it is an extraordinary decision. The board had no authority to take that action. Such an action requires the vote of the members. See Official Commentary to the Revised Oregon Non-Profit Corporation Act, ORS Chapter 65. When articles of incorporation and bylaws are silent on whether members have the right to vote for dissolution, members have such a right.

The motion for summary judgment as to the validity of the dissolution is granted, for reasons stated above. Defendants' cross motion for summary judgment is denied. I am not asking any of the parties to prepare a proposed order until our telephonic conference takes place next week.

Truly yo Gary L. Villiams

Circuit Court Judge

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Exhibit A Page 3 of 3

## RECEIVED NUV 2 8 2011

WATER RESOURCES DEPT

SALEM, OREGON

#### SETTLEMENT AGREEMENT

#### Recitals

The Parties to this agreement are: A.

- 1. Charles Nichols: Peter Neufeld; Laurence Robbins; Richard Carner; Dennis Kirk; Harold Lee; Jimmy Quiriconi; Keith Buckley; Robert Randis; Barbara Roberts; Charles Vawter; Penny Piazza; Mary Jo Crossley; Sheridan Loster; George Bentley; Wilbur Durfee; Stan Kirk; James McCawley; Dalton Clark; Mike Drumm; Don Block; Jack C. Dewing; Kevin Smith; Karen Sinizer; and Ronald Meisner ("Plaintiffs");
- 2. Crooked River Ranch Water Company, an Oregon non-profit corporation; Crooked River Ranch Water Cooperative, an Oregon cooperative; Richard A. Keen, Jr., Randolph Scott, Brian A. Elliott, and Richard J. Miller, in their capacity as board members of the Crooked River Ranch Water Company and the Crooked River Ranch Water Cooperative; John Combs, in his capacity as a board member of the Crooked River Ranch Water Company; James H. Rooks, in his capacity as general manager of the Crooked River Ranch Water Company and as a board member of the Crooked River Ranch Water Cooperative ("Defendants"); and
- 3. The State of Oregon, by and through John R. Kroger, Attorney General ("Intervenor").
- All Parties to this agreement are parties to litigation filed in Jefferson County Β. Circuit Court captioned Nichols, et al. v. Crooked River Ranch Water Company, et al., and State of Oregon, by and through John R. Kroger, Attorney General v. Crooked River Ranch Company et al., case number 09CV-0049 (the "Litigation").
  - Crooked River Ranch Water Company ("CRRWC") is an Oregon nonprofit organization created for the purpose of owning, operating and maintaining the water system for Crooked River Ranch. In 2006, the Oregon Public Utility Commission ("PUC") gave notice to CRRWC that it would take action on petitions filed with the PUC pursuant to ORS 757.063 requesting that the PUC make an investigation to exert regulatory jurisdiction over CRRWC. In July 2006, the Board of Directors of CRRWC attempted to reorganize the company as a cooperative under Oregon Revised Statutes chapter 62. Proceedings relating to the PUC's investigation ensued before the PUC and the Oregon Court of Appeals. As of the date of this agreement, the matter of whether the PUC will assert regulatory jurisdiction over CRRWC is before the PUC, but no hearing is scheduled.
- Plaintiffs and Intervenor allege in the Litigation that CRRWC's dissolution and D. reorganization as a cooperative was invalid. In a letter opinion dated July 13, 2010, Circuit Court Judge Gary Williams granted partial summary judgment in

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#### Settlement Agreement Page 2 of 7

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favor of Plaintiffs and Intervenor upon concluding that the CRRWC's dissolution and reorganization as a cooperative was invalid.

The Parties recognize that CRRWC has not been operated formally since its directors attempted to dissolve it in 2006. As the individuals who have operated the water system since 2006 under the name of the Crooked River Ranch Water Cooperative, the directors and general manager of the Crooked River Ranch Water Cooperative have approved this Agreement on behalf of both Crooked River Ranch Water Cooperative to the extent of their authority to do so, with the knowledge that it may become enforceable against Crooked River Ranch Water Company only upon its incorporation in a limited judgment entered by the court in the Litigation.

G.

#### The Parties agree to settle the Litigation on the following terms.

#### Agreement

1. The Recitals are incorporated by this reference as if fully stated herein.

- 2. The membership of CRRWC will vote on a Board of Directors that will serve CRRWC. The following rules will govern the election:
  - a. The election shall be administered by the Neutral who shall be a person agreed to by the Parties, or if the Parties do not agree, selected by the court in this case, after hearing the Parties. The Neutral's fee, if there is one, will be paid by CRRWC.
  - b. Any member of CRRWC, except employees of the company, can run for the Board of Directors.
    - Written ballots will be printed and mailed by CRRWC, at company expense and subject to oversight by the Neutral, Plaintiffs, and the Attorney General. Write-in candidates will be allowed. The return address on the envelopes mailed out, and address of the envelope to be mailed in, will be the Neutral's. Ballots will be received and counted by the Neutral. All Parties will have the right to review and comment on the proposed form of ballot, with any disputes resolved by the Neutral. All Parties will have the right to observe the process for receiving and counting ballots, with any challenges to the process resolved by the Neutral. Ballots will be date-stamped by the Neutral as they are received, and delivered to CRRWC when the election is concluded.
  - d. Any CRRWC member may challenge the results of the election by filing a challenge with the Neutral as soon as practicable after the matter challenged, but in all events, within four (4) business days after the results are announced by the Neutral. The Neutral will resolve all challenges

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#### Settlement Agreement Page 3 of 7

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within fourteen (14) days after they are filed. The Neutral's decision is final, subject to appeal only for corruption, fraud or an evident material miscalculation. Such appeal will be to the court in this case.

The election of directors will take place within ninety (90) days after the court approves this Agreement through entry of a limited judgment as provided in Paragraphs 9 and 10 below. The schedule for the election will be as follows unless modified by the Neutral:

- i. The Neutral will complete the statement described in paragraph 2(g) below and deliver it to CRRWC no later than August 15, 2010, for inclusion in water bills mailed during the last two days in August.
- ii. Candidates wishing to be included on the ballot must provide written notice of their candidacy to the Neutral no later than September 15, 2010, along with a photocopy-ready quarter-page statement for the voter's guide described in paragraph 2(i), below.
- iii. The ballots and voter's guide will be mailed October 15, 2010.
- iv. Completed ballots must be postmarked by October 30, 2010, to be counted.
- Five directors will be elected. Members may vote for up to five persons as directors, with the top five vote-getters elected.

A statement by the Neutral identifying the purpose of the election, approved by the court after all Parties have an opportunity to be heard, will go out in water bills before the election. No other information will be included with water bills outside the normal course of business until after the outcome of the election has been finalized by the Neutral. The Parties will be given the opportunity to review any information to be included with water bills prior to the election of directors, and any disputes regarding the contents of such information will be resolved by the Neutral.

h. Any event that is organized for the purpose of inviting members of CRRWC to meet and to learn about more than two candidates for the Board of Directors, and that is held in a location that is normally open to the public, will be open to all CRRWC members and all candidates for the Board of Directors.

The ballots will be mailed at CRRWC expense and accompanied by a voter's guide containing the statement made by any candidate submitting a statement pursuant to paragraph 2.e.ii. Each candidate will be allowed a quarter page (1/4 of an 8.5" by 11" sheet of paper) for their statement,

PAGE

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#### Settlement Agreement Page 4 of 7

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except that the Neutral may authorize one-third of a page per candidate if twelve or fewer candidates register for the election.

No candidate may represent themselves as "incumbent" or otherwise as a current member of the CRRWC Board of Directors, but any candidate may refer to their service as a member of the "Crooked River Ranch Water Company" Board of Directors prior to June 29, 2006 and any candidate may refer to their service as a member of the "Crooked River Ranch Water Cooperative" Board of Directors after June 29, 2006, if applicable. Although the Parties recognize that disputes exist regarding the process by which certain members of the Board of Directors were appointed or elected to those positions (including the individual defendants in the Litigation), the Parties agree that those who have served in those positions may refer to their service as provided in this paragraph without violating this Agreement, the rules of the election provided for in this Agreement, or any judgment entered in the Litigation.

k. Except as provided in this Agreement or for the purposes of carrying out CRRWC's obligations under this Agreement (including professional fees relating to the performance of and resolution of any disputes under this Agreement), no CRRWC funds or assets shall be used for campaigning of any kind or in relation to any act or conduct concerning the election.

Defendants shall provide a current mailing list of members to candidates and to the Neutral, conditioned on the agreement of those who receive the list that they will not use the list for any purpose other than electionrelated activities or other official CRRWC business. No candidate may have access to or use CRRWC member phone numbers associated with customer accounts or otherwise held, stored or maintained by the company, and no person with access to such phone numbers may provide those numbers to any person.

3. CRRWC will engage in no activities outside the ordinary course of business until the vote occurs and any new Board members are installed. Specifically:

CRRWC will not dispose of assets other than in the ordinary course of business;

b. CRRWC will not enter into any contracts with a term of more than 30 days, and CRRWC will not enter into any contract or amend any existing contract with any other Defendant without approval of the court;

CRRWC will not appoint new directors;

d. CRRWC will not change its bylaws;

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c.

#### Settlement Agreement Page 5 of 7

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9:

WATER RESOURCES DEPT SALEM, OREGON Following execution of this Agreement, CRRWC will not represent to the IRS that it has converted to a cooperative under ORS Chapter 62, but may continue to claim tax exempt status under IRC 501(c)(12) for mutual benefit or cooperative organizations; and

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- f. CRRWC will not settle any other litigation without court approval and an opportunity for input by the Attorney General.
- [This Paragraph 4 intentionally left blank.] 4.
- 5. The elected directors will take office seven days following announcement of the election results if no challenge is made to the results of the election or immediately upon the resolution of all challenges if one or more challenges are made.
- Within ninety (90) days after the newly elected Board of Directors takes office, 6. the Board will decide whether to submit a plan for conversion to a cooperative to a vote of the membership. If the Board of Directors decides to submit a plan for conversion to the membership, the vote of the membership shall occur within four months after the Board decision. The process for any decision to convert CRRWC to a cooperative must be consistent with state law, CRRWC's Articles of Incorporation, and CRWWC's Bylaws.

Within ninety (90) days after the newly elected Board of Directors takes office, the Board will decide whether to grant a request by Plaintiffs that CRRWC reimburse them for their attorney fees in this action.

In order to stagger terms in the future, two directors will serve an initial term of one year, two directors will serve an initial term of two years and one director will serve an initial term of three years. Directors elected in subsequent elections will serve a term of three years unless the Bylaws are modified after the election to provide for a different term of office. The candidate who receives the most number of votes will serve the three-year term, the two candidates who receive the second- and third-highest number of votes will serve the two-year terms, and the two candidates who receive the fourth- and fifth-highest number of votes will serve the one-year terms. In the event two candidates receive the same number of votes and could qualify for one of two terms, the designation of terms for those two candidates will be determined by lot conducted by the Neutral.

The Parties will stipulate to a limited judgment:

setting aside the dissolution of the Crooked River Ranch Water Company and incorporating the court's opinion letter;

b.

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adopting this Agreement and ordering the Parties to comply with it;

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#### Settlement Agreement Page 6 of 7

d.

providing that the court will retain jurisdiction pending full performance of this Agreement;

providing that upon the court finding the Agreement has been performed, that the court will dismiss all remaining claims (all claims except the setting aside of the dissolution) with prejudice and without costs to any Party.

10. This Agreement is contingent on the court's entry of the limited judgment described in paragraph 9 of this agreement.

11. CRRWC will obtain the name "Crooked River Ranch Water Company" from any person who holds rights to that name, either voluntarily or through an action commenced with the Oregon Secretary of State. Pending the outcome of any decision by the membership to convert to a cooperative, CRRWC will change the names on accounts and stationary to "Crooked River Ranch Water Company," halt any proceedings on its application to change the name associated with water rights, and transfer any assets held by or titled in the name of the cooperative to the Crooked River Ranch Water Company.

Each Party to this Agreement and their heirs, executors, partners, shareholders, 12. trustees, owners and subsidiaries, administrators, assigns, insurers, agents, employees, attomeys and representatives, all in their individual and representative capacities, hereby releases each other Party to this agreement and their heirs, executors, partners, shareholders, trustees, owners and subsidiaries, administrators, assigns, insurers, agents, employees, attorneys and other representatives acting within the scope of their representation relating to the CRRWC, all in their individual and representative capacities, from any and all civil claims, demands, actions or causes of action, whether known or unknown, related to the claims for relief in the Litigation. Each Party acknowledges he, she or it may discover facts different from or in addition to the facts they now know or believe to be true with respect to the Litigation, but that it is the intention of the Parties to fully, finally, absolutely and forever settle any and all claims disputes and differences relating to the claims for relief in the Litigation. Discovery of additional facts shall not be grounds for further claims or litigation against a Party unless such facts were intentionally concealed by the Party in response to a lawful discovery request in the Litigation, the PUC proceedings referenced in Recital C above, or a similar obligation imposed by statute or rule. Nothing herein releases any entity from any claim for any act or omission that occurs after this Agreement goes into effect or from any claim by any agency of the State of Oregon other than the Oregon Department of Justice.

13.

The undersigned attorneys are authorized to execute this agreement on behalf of their clients. This agreement is binding on each of the Parties to this agreement as if signed by each of them individually.

#### G-11376 Stip. & Agmt. Exh. A

с.

#### Settlement Agreement Page 7 of 7

14. This Agreement may be executed in multiple counterparts, all of which shall constitute a single agreement and shall contain the entire agreement of the Parties. All prior negotiations, statements, or representations are superseded and displaced by this Agreement. Furthermore, fax or electronic signatures are to be construed as originals.

GLENN, SITES, REEDER & GASSNER, LLP

Timothy R. Gassner, OSB No. 023090 Attorneys for Defendants

Dated: O 2010

CABLE HUSTON BENEDICT HAAGENSEN & LLOYD, LLP

Tommy A. Brooks, OSB No. 076071 Attorney for Plaintiffs

Dated: Aucust 18,2010

JOHN R. KROGER, Attorney General, Intervenor-Plaintiff

Albert C. Depénbrock, OSB No. 780350 Assistant Attorney General

Dated: 8 2010

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#### G-11376 Stip. & Agmt. Exh. A

## Appendix G - Calculations

### **Revenue Request**

461.1	Unmetered	Water Sales
401.1	Unnererea	vvalui oulos

- 461.2 Residential Water Sales
- 462.1 Commercial Water Sales
- 464 Fire Protection
- 465 Water Sales to Public Authorities 466 Irrigation -
- 467 Sales for Resale
- 468 Golf Course
- 471 Special Contracts
- 472 Cell Tower/Rent from Util. Property
- 475 Cross Connection Control Revenue
- Miscellaneous Revenues Golf Course TOTAL REVENUE

#### **OPERATING EXPENSES**

- 601 Salaries and Wages Employees
- 603 Salaries and Wages Officers
- 604 Employee Pension & Benefits
- 610 Purchased Water
- 611 Telephone/Communications

615 Purchased Power

616 Fuel for Power Production

617 Other Utilities

618 Chemical / Treatment Expense

\$

\$

\$

\$

\$

\$

8.489 \$

37.097 \$

24,618 \$

3,200 \$

\$

\$

23,968

8,805

619 Office Supplies

619.1 Postage

620 O&M Materials/Supplies

621 Repairs to Water Plant

631 Contract Svcs - Engineering

632 Contract Svcs - Accounting

633 Contract Svcs - Legal

d:\docs\\$ASQAppendix G - Calculations.xlsx

Balance per Application				Proposed By Company		2012 Puc Final	2012 / Proposed Diffrence	
\$	-	\$	-	\$ -	\$	-	\$	and the second second
\$	573,501	\$	239,124	\$ 812,625	\$	573,224	\$	239,401
\$	12,809	\$	15,461	\$ 28,270	\$	-	\$	28,270
\$		\$	-	\$ -	3		\$	-
\$	-	\$		\$ 			\$	
\$	-	\$	. =	\$ =			\$	
\$	-	\$	-	\$ -			\$	
\$	-	\$	-	\$ -			69	
\$	-	\$		\$ -	a		\$	
\$	4,468	\$	-	\$ 4,468	\$	4,568	\$	(100)
\$	63,432	\$	8,507	\$ 71,939	\$		\$	71,939
\$	9,370	\$		\$ 9,370	\$		\$	9,370
\$		\$		\$ -	\$	-	\$	57
\$	663,579	\$	263,092	\$ 926,672	5	577,792	\$	348,880
\$	179,607	\$	29,246	\$ 208,853	\$	159,840	\$	49,013
\$	-	\$		\$ -	\$	-	\$	
\$	6,118	\$	4,482	\$ 10,600	\$	6,394	\$	4,206
\$	-	\$	-	\$ -	\$	-	\$	
\$	10,630	\$	370	\$ 11,000	\$	9,329	\$	1,671
\$	73,325	\$	6,875	\$ 80,200	\$	71,218	\$	8,982
\$		\$		\$ -	\$		\$	Can Can
\$ \$	773	\$	140	\$ 913	\$	1,034	\$	(121)
\$		\$	-	\$ ( <u>14</u> )	\$	-	\$	
\$	5,379	\$	(245)	\$ 5,133	\$	19,824	\$	(14,691

8.374

2,323

6,800

8.604

28,070 \$

0

S

\$

S

\$

\$

7.704

14.023

22.000

6.137

4,372

12.000

\$

\$

\$

\$

\$

\$

(115) \$

\$

(34,774) \$

3,452

(23,968) \$

3,600 \$

(201) \$

670

(11,700)

6,070

(6, 137)

2,428

(3, 396)

		Balance per Application	Proposed Company Adjustments	Proposed By Company	2012 Puc Final	201	2 / Proposed Diffrence
634	Contract Svcs - Management Fees	\$ -	\$ -	\$ -	\$ -	\$	-
635	Contract Svcs - Testing	\$ 2,432	\$ 2,482	\$ 4,914	\$ 3,96	1\$	953
636	Contract Svcs - Labor	\$ 42,316	\$ (316)	\$ 42,000	\$ 42,00	) \$	
637	Contract Svcs - Billing/Collection	\$ -	\$ -	\$ -		\$	-
638	Contract Svcs - Meter Reading	\$ 22,744	\$ 133	\$ 22,877	\$ 24,56	2 \$	(1,685)
639	Contract Svcs - Other	\$ 11,745	\$ 425	\$ 12,170	\$ 10,15	1 \$	2,019
641	Rental of Building/Real Property	\$ -	\$ -	\$ -	\$ -	\$	-
642	Rental of Equipment	\$ 125	\$ -	\$ 125	\$ 2,83	3 \$	(2,713)
643	Small Tools	\$ 3,112	\$ -	\$ 3,112	\$ 2,91	9 \$	193
648	Computer/Electronic Expenses	\$ 27,638	\$ (2,375)	\$ 25,263	\$ 13,07	2 \$	12,191
650	Transportation	\$ 6,593	\$ 7,372	\$ 13,965	\$ 8,71	3 \$	5,252
656	Vehicle Insurance	\$ 3,973	\$ (123)	\$ 3,850	\$ 3,92	7 \$	(77)
657	General Liability Insurance	\$ 8,992	\$ (6,622)	\$ 2,370	\$ 3,69	9 \$	(1,329)
658	Workers' Comp Insurance	\$ 1,253	\$ 714	\$ 1,966	\$ 1,47	3 \$	493
659	Insurance - Other	\$ 6,122	\$ 640	\$ 6,762	\$ 1,53	2 \$	5,230
660	Public Relations/Advertising	\$ 225	\$ 75	\$ 300	\$ 34	2 \$	(42)
666	Amortz. of Rate Case	\$ -	\$ -	\$ -	\$ 3,46	4 \$	(3,464)
667	Gross Revenue Fee (PUC)	\$ 1,439	\$ 878	\$ 2,317	\$ 1,44	4 \$	873
668	Water Resources Conservation	\$ -	\$ -	\$-		\$	-
670	Bad Debt Expense	\$ 711	\$ -	\$ 711	\$ -	\$	711
671	Cross Connection Control Program	\$ 90,674	\$ (12,890)	\$ 77,784	\$ 22,98	1 \$	54,803
672	System Capacity Development	\$ -	\$ -	\$ -		\$	
673	Training and Certification	\$ 806	\$ 484	\$ 1,290	\$ 1,55	9 \$	(269)
674	Consumer Confidence Report	\$ 200	\$ -	\$ 200	\$ 35	9 \$	(159)
675	Miscellaneous Expense	\$ 9,780	\$ (2,011)	\$ 7,769	\$ 4,56	0 \$	3,209
OE1	Contingency Deposit	\$ 20,000	\$ (5,000)	\$ 15,000	\$ 20,00	0 \$	(5,000)
OE2	Short Lived asst replacement reserve	\$ -	\$ 23,042	\$ 23,042	\$ -	\$	23,042
OE3	Colarodo / Silverado	\$ 11,446	\$ -	\$ 11,446	\$ 11,44	6 \$	
OE4	Engineering Line of Credit (Interest Only)	\$ -	\$ 13,935	\$ 13,935	\$ -	\$	13,935
OE5	USDA Annual Loan Payment	\$ -	\$ 193,629	\$ 193,629	\$ -	\$	193,629
	TOTAL OPERATING EXPENSE	\$ 654,334	\$ 203,333	\$ 857,666	\$ 518,87	7 \$	338,789

	1	alance per pplication	Proposed Company djustments		oposed By Company		2012 Puc Final		2 / Proposed Diffrence
OTHER REVENUE DEDUCTIONS			•						
403 Depreciation Expense	\$	74,211	\$ (28,496)	\$	45,715	\$	40,841	\$	4,874
406 Amort of Plant Acquisition Adjustment	\$		\$	\$	Ξ.	\$		\$	÷
407 Amortization Expense	\$	-	\$ -	\$	-	\$	-	\$	-
408.1 Property Tax	\$	862	\$ -	\$	862	\$	542	\$	320
408.1 Payroll Tax	\$	13,811	\$ 2,249	\$	16,060	\$	17,112	\$	(1,052
408.1 Other	\$	4,230	\$ 689	\$	4,919	\$		\$	4,919
409.1 Federal Income Tax	\$	-	\$ eurla eres <del>-</del> Ch	\$	-	\$	-	<del>(</del> )	-
409.1 Oregon Income Tax	\$		\$ -	\$	-	\$		\$	-
409.1 Extraordinary Items Income Tax	\$	-	\$ 	\$	-	\$		\$	- 11
TOTAL REVENUE DEDUCTIONS	\$	747,447	\$ 177,775	\$	925,222	\$	577,372	\$	347,850
NET OPERATING INCOME	\$	(83,868)	\$ 85,317	\$	1,450	\$	420	\$	1,030
USDA Loan Annual Paymer	nt \$			\$	193,629				
LITH ITY PATE BASE	\$	658,294	\$ (29,940)	\$	628,354	Ş	577,372	\$	50,982
UTILITY RATE BASE			 			\$	577,372	\$	50,982
UTILITY RATE BASE Invested Utility Plant + CIAC	\$ \$	<b>658,294</b> 1,051,206	 <b>(29,940)</b> 184,698	\$ \$	<b>628,354</b> 1,235,904	\$	577,372	\$	50,982
Invested Utility Plant			 			\$	577,372	\$	50,982
Invested Utility Plant + CIAC			 			69	577,372	\$	50,982
Invested Utility Plant + CIAC - Excess Capacity			 			69	577,372	\$	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant	\$	1,051,206	\$ 184,698	\$	1,235,904	\$	577,372	\$	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant	\$	1,051,206	\$ 184,698	\$	1,235,904	\$	577,372	\$	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant - Accum. Depr. Of CIAC	\$	1,051,206	\$ 184,698	\$	1,235,904	63	577,372	¢	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant - Accum. Depr. Of CIAC - CIAC	\$	1,051,206	\$ 184,698	\$	1,235,904	\$	577,372	<del>4</del> 9	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant - Accum. Depr. Of CIAC - CIAC - Accum. Deferred Income Tax	\$	1,051,206	\$ 184,698	\$	1,235,904	\$	577,372	<del>49</del>	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant - Accum. Depr. Of CIAC - CIAC - Accum. Deferred Income Tax + Accum. Amort. Of CIAC	\$	1,051,206	\$ 184,698	\$	1,235,904	45	577,372	49 49	50,982
Invested Utility Plant + CIAC - Excess Capacity Equals: Total Util. Plant - Accum. Depr. Of INVESTED Plant - Accum. Depr. Of CIAC - CIAC - Accum. Deferred Income Tax + Accum. Amort. Of CIAC Equals: Net Invested Utility Plant	\$	1,051,206	\$ 184,698	\$	1,235,904	45	577,372	<del>4</del> 9	50,982

	Proposed			
Balance per	Company	Proposed By	2012 Puc	2012 / Proposed
Application	Adjustments	Company	Final	Diffrence

Capital Structure Components List Lenders:	Orig	inal Balance	c	Outstanding Balance	Interest Rate
Ally Silverado	\$	23,095	\$	10,695	4.84%
Ally Colorado	\$	27,544	\$	12,754	4.84%
USDA	\$	4,300,000	\$	4,300,000	3.25%
BOTC VacTrailer	\$	39,172	\$	39,172	4.28%
BOTC Engineering I	\$	400,000	\$	400,000	3.25%

Balance	Rate of Return
	Balance

State tax rate:	
Federal tax rate:	

# **Employee Beniefits**

Date		Monthly	Annual	Invoice	Total
	Administration Fee	\$50			\$600
Frank	ISAFlex		\$2,000.00		\$2,000
Cynthia	ISAFlex		\$2,000.00		\$2,000
Bill	ISAFlex		\$2,000.00		\$2,000
Cindy	ISAFlex		\$2,000.00		\$2,000
Barry	ISAFlex		\$2,000.00		\$2,000
					\$0
				-	\$0
					\$0
					\$0

Rate Case	Test Year	\$6,118
2012	Proposed	\$10,600
\$6,394	Adjustment	\$4,482

Total \$10,600

# **Telephone/Communications**

Date		Monthly	Annual	Invoice	Total
	Frank Cell	\$40			\$480
	Field Cell	\$86			\$1,032
	Phone System	\$197			\$2,364
	Service Agreement		\$884.00		\$884
	Century Link	\$469			\$5,628
	Well Century Link	\$31			\$372
	Well Verizion	\$20			\$240
					\$0
					\$0
					\$0

Total \$11,000

Rate Case	Test Year	\$10,630
2012	Proposed	\$11,000
\$9,329	Adjustment	\$370

### **Purchased Power**

	Increase	Office	Well #2	Well #4	Cistern	Total
Test Year		\$5,974	\$19,681	\$44,075	\$3,593	\$73,323
2014	2.00%	\$6,093	\$20,074.62	\$44,956.50	\$3,664.86	
2014	2.50%	\$6,246	\$20,576.49	\$46,080.41	\$3,756.48	\$76,659
2015	2.00%	\$6,371	\$20,988.02	\$47,002.02	\$3,831.61	
2015	2.50%	\$6,530	\$21,512.72	\$48,177.07	\$3,927.40	\$80,147
2016	2.00%	\$6,661	\$21,942.97	\$49,140.61	\$4,005.95	
2016	2.50%	\$6,827	\$22,491.54	\$50,369.13	\$4,106.10	\$83,794

Rate Case

2012 \$71,218

Test Year	\$73,325
Proposed	\$80,200
Adjustment	\$6,875

Average \$80,200

# **Other Utility**

Date		Monthly	Annual	Invoice		Total
	CR Sanitation	\$44				\$527
2/19/2013	WCI Waste			\$95.87		
7/15/2013	Solid Waste			\$53.00		
9/16/2013	Knott Landfill			\$50.00		
10/14/2013	Knott Landfill			\$47.00		
1/24/2014	Knott Landfill			\$83.00		
3/17/2014	Knott Landfill			\$74.00		
5/12/2014	Knott Landfill			\$59.00		
7/21/2014	Knott Landfill			\$53.00		
			Total	\$514.87		
			Average	\$64.36		
		Lar	Landfill 6x per year			
		¥	Landfill is used fo Program	or dumping waist	created from	DCVA Install
Rate Case	Test Year	\$773				
2012	Proposed	\$913				
\$1.034	Adjustment	\$140				

# **Office Supplies**

Date		Monthly	Annual	Invoice	Total
	Test Year Total		\$5,379.00		\$5,379.00
1/18/2013	Coffee			(\$38.12)	(\$38.12)
1/18/2013	Coffee mate frnch			(\$6.66)	(\$6.66)
1/18/2013	Coffee mate			(\$6.66)	(\$6.66)
5/7/2013	Coffee mate			(\$11.56)	(\$11.56)
5/7/2013	Coffee mate frnch			(\$11.56)	(\$11.56)
5/7/2013	Coffee			(\$33.03)	(\$33.03)
6/13/2013	Splenda			(\$17.32)	(\$17.32)
7/22/2013	Coffee			(\$23.14)	(\$23.14)
10/18/2013	Coffee			(\$35.25)	(\$35.25)
10/18/2013	Coffee mate frnch			(\$6.31)	(\$6.31)
10/18/2013	Coffee mate pepper			(\$6.32)	(\$6.32)
10/18/2013	Coffee mate			(\$6.32)	(\$6.32)
11/21/2013	Coffee			(\$30.81)	(\$30.81)
11/21/2013	Coffee mate frnch			(\$5.52)	(\$5.52)
11/21/2013	coffee mate			(\$5.54)	(\$5.54)
11/21/2013	Splenda			(\$15.80)	(\$15.80)
6/17/2013	Move From Postage Costco-paperplates			\$14.59	\$14.59
Total				(\$245.33)	

Rate Case	Test Year	\$5,379
2012	Proposed	\$5,134
\$19,824	Adjustment	-\$245

Total \$5,134

# Postage

Date	Monthly	Annual	Invoice	Total
Test Year Total		\$8,489		\$8,489
4/22/2013 DCVA Question			(\$338)	(\$338)
6/17/2013 Costco Paper - Move to 619			(\$15)	(\$15)
6/19/2013 DCVA Question			(\$186)	(\$186)
12/9/2013 DCVA Gifting			(\$187)	(\$187)
			Remaining after Deductions	\$7,764

Rate Case	Test Year	\$8,489
2012	Proposed	\$8,374
\$7,704	Adjustment	-\$115

Mailings

					2015 at 4.30%	2015
Date		2012	2013	2014	Increase	Annual
January	Mailing	\$534.41	\$555.54	\$587.43		
February		\$581.09	\$552.09	\$587.65		
March		\$541.59	\$554.91	\$586.89		
April		\$540.77	\$571.56	\$589.81		
May		\$531.31	\$571.60	\$596.51		
June		\$532.94	\$569.54	\$599.40		
July		\$539.66	\$552.83	\$592.15		
August		\$542.69	\$555.79			
September		\$543.71	\$620.74			
October		\$545.87	\$561.64			
November		\$578.21	\$563.19			
December		\$548.68	\$562.49			
Total		\$6,560.93	\$6,791.92			
Average		\$546.74	\$565.99	\$591.41	\$616.82	\$7,401.82
Total Other	Total Mailing minus Remaining from					Contraction of the
Postage	above equals total other postage					\$971.78
25		Percent Increase	3.40%	4.30%		

# **O&M Materials/Supplies**

				How often in	
Date		Annual	Invoice	Years	Total
	Test Year Total	\$37,096.82			\$37,096.82
12/31/2013	JE- Inventory Adjustment		(\$33,179.37)	1	(\$33,179.37
4/29/2013	Motion & Flow (Caps for Standpipes)		\$379.80	1	\$379.80
9/16/2013	Walker Paint (Paint Well#4 and Cistern)		\$1,350.00	10	\$135.00
4/15/2013	Sundown Canyon PRV Maint.		\$1,230.03	5	\$246.01
5/13/2013	Sundown Canyon PRV Maint.		\$262.56	5	\$52.51
5/20/2013	Sundown Canyon PRV Maint.		\$140.00	5	\$28.00
6/3/2013	Sundown Canyon PRV Maint.		\$302.98	5	\$60.60
3/25/2014	Gravel		\$222.08	1	\$222.08
	Other Maintenance				
	Replace Cla-Val Soft Parts (Recommended every 5 years)		\$2,629.00	5	\$525.80
	Oil Change		\$293.32	1	\$293.32
5/12/2014	Vibration Test from 2014		\$380.00	1	\$380.00
			ý.		

Total \$2,323	\$37,097	Test Year	Rate Case
	\$2,323	Proposed	2012
	-\$34,774	Adjustment	\$14,023
	-\$34,774	Adjustment	\$14,023

# **Repairs ot Water Plant**

Date	Description	Frequency in years	Cost	Annual cost		
Building	- Office				-	
	Test Year Expenses			\$1,780.00	]	
Building	J - Shop				_	
	Test Year Expenses			\$1,274.00		
Grounds	s Maintenance				_	
	Test Year Expenses			\$1,672.00		
Current Service	Initial clean Property at Crater Loop	1	(\$1,200.00)	(\$1,200.00)	Move to Depreciation	
	Annual clean property crater loop	1	\$275.00	\$275.00		
	Annual weed control	1	\$550.00	\$550.00		
	Total Proposed			\$1,297.00		

Wells & Cistern	Total	Annual Total	
2012 Expenses	\$8,166	\$8,166	
2013 Expenses	\$7,815	\$7,815	
2014 Expenses	\$3,036	\$4,554	
Three Year Average Proposed			\$6,845

Dues &	& Subscriptions	Total	Annual Total	
	2012 Expenses	\$20,578	\$20,578	
_	2013 Expenses	\$11,681	\$11,681	
	2014 Expenses	\$12,241	\$18,362	
	Three Year Average Proposed			\$16,874

Rate Case	Test Year	\$24,618	Total \$28,070
2012	Proposed	\$28,070	
\$22,000	Adjustment	\$3,452	

## Engineering

Date	Move to	Discription	Annual	Invoice	Requested	Total
		Test Year Total	\$25,755.42			\$25,755.42
1/25/2013	Depreciation	WHPacific SRLF Application		(\$75.29)		(\$75.29)
2/20/2014	Depreciation	WHPacific SRLF Application		(\$1,620.64)		(\$1,620.64)
3/18/2013	Depreciation	WHPacific SRLF Application		(\$526.80)		(\$526.80)
5/10/2013	Depreciation	WHPacific SRLF Application		(\$642.56)		(\$642.56)
6/11/2013	Depreciation	WHPacific SRLF Application		(\$2,830.82)		(\$2,830.82)
8/23/2013	Riembursable by USDA	WHPacific USDA		(\$3,199.61)		(\$3,199.61)
9/26/2013	Riembursable by USDA	WHPacific USDA		(\$226.47)		(\$226.47)
9/26/2013	Riembursable by USDA	WHPacific USDA		(\$8,896.94)		(\$8,896.94)
10/26/2013	Riembursable by USDA	WHPacific USDA		(\$4,596.01)		(\$4,596.01)
11/22/2013	Riembursable by USDA	WHPacific USDA		(\$1,353.10)		(\$1,353.10)
12/20/2013	Riembursable by USDA	WHPacific USDA		(\$1,787.18)		(\$1,787.18)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
Total				(\$25,755.42)		
Rate Case						
2012		Test	Year \$23,968		Total	\$0

\$6,137

Test Year\$23,968Proposed\$0Adjustment-\$23,968

# **WHPacific Engineer**

Date	Project	Annual cost
1/6/2012	Water Master Plan	\$3,813.00
1/25/2012	Water Master Plan	\$9,532.00
2/24/2012	Water Master Plan	\$22,602.00
3/15/2012	Water Master Plan	\$2,114.00
4/27/2012	Water Master Plan	\$2,114.50
5/24/2012	Water Master Plan	\$1,268.50
8/24/2012	Water Master Plan	\$2,446.00
9/21/2012	Water Master Plan	\$3,750.00
12/20/2012	Water Master Plan	\$2,396.00
		\$50,036.0

Date	Project	Annual cost
12/19/2012	Grant Application Assistance	\$544.89
1/25/2013	Grant Application Assistance	\$75.29
2/20/2013	Grant Application Assistance	\$1,620.64
3/18/2013	Grant Application Assistance	\$526.80
5/10/2013	Grant Application Assistance	\$642.56
6/11/2013	Grant Application Assistance	\$2,830.82
9/26/2013	Grant Application Assistance	\$226.47
		\$6,467.47

## Accounting

Date	Description	Frequency in years	Cost	Annual cost
Harrigan F	Price Fronk & Co.			
	Review and Tax	1		\$6,800.00
	Total Proposed			\$6,800.00
				÷

Rate Case 2012 \$4,372 Test Year \$3,200 Proposed \$6,800 Adjustment \$3,600

# Legal

Date	Move to	Discription	Annual	Invoice	Total
		Test Year Total	\$8,804.73		\$8,804.73
8/9/2013	Reimbursement USDA	Tower Project		(\$105.00)	(\$105.00)
10/14/2013	Reimbursement USDA	Tower Project		(\$95.50)	(\$95.50)
Total				(\$200.50)	
Rate Case	Test Year	\$8,805	Total	\$8,604	
2012	Proposed	\$8,604			
\$12,000	Adjustment	-\$201			

#### Testing

Monthly Co	oliform Samples	2012	2	201;	3	2014	1	Average	
Date	Discription	Count	Cost	Count	Cost	Count	Cost	Count	Total
January		5	\$140.00	4	\$112.00	17	\$476.00	9	
February		4	\$112.00	4	\$112.00	7	\$196.00	5	
March		4	\$112.00	4	\$112.00	8	\$224.00	5	
April		4	\$112.00	4	\$112.00	5	\$140.00	4	
May		4	\$112.00	4	\$112.00	4	\$112.00	4	
June		9	\$252.00	. 4	\$112.00	6	\$168.00	6	
July		6	\$168.00	4	\$112.00	4	\$112.00	5	
August		5	\$140.00	4	\$112.00	18	\$504.00	9	
September		13	\$364.00	8	\$224.00	15	\$420.00	12	
October		7	\$196.00	4	\$112.00		\$0.00	4	
November		14	\$392.00	17	\$476.00		\$0.00	10	
December		5	\$140.00	14	\$392.00		\$0.00	6	
	Total	80	\$2,240.00	75	\$2,100.00	84	\$2,352.00	80	
	Average Per Month	7		6		- 9		7	\$2,352.00

#### Sample Events

Test Type					
Nitrate	\$60.00	\$60.00	\$60.00		
IOC		\$342.00			
SOC			\$5,560.00		
VOC			\$450.00		
Lead & Copper	\$600.00				
Gross Alpha	\$105.00				
Radium	\$450.00				
				Total	\$7,687.00
				3 year	
				Average	\$2,562.33

Rate Case	
2012	
\$3,961	

Test Year	\$2,432
Proposed	\$4,914
Adjustment	\$2,482

Total \$4,914

# **Avion CS-Other**

Date	Description	Frequency in months	Cost	Annual cost
Avion				
	Base Rate	12.00	\$3,500	\$42,000.00
	Total Proposed			\$42,000.00

Rate Case	Test Year	\$42,316
2012	Proposed	\$42,000
\$42,000	Adjustment	-\$316

### **Meter Readers**

		2013	2013		4	
Date	Discription	Count	Cost	Count	Cost	Total
January		1,500	\$1,890.00	1,500	\$1,890.00	
February		1,499	\$1,888.74	1,499	\$1,888.74	
March		1,499	\$1,888.74	1,500	\$1,890.00	
April		1,531	\$1,929.06	1,504	\$1,895.04	
May		1,499	\$1,888.74	1,506	\$1,897.56	
June		1,500	\$1,890.00	1,510	\$1,902.60	
July		1,504	\$1,895.04	1,513	\$1,906.38	
August		1,504	\$1,895.04		\$0.00	
September		1,504	\$1,895.04		\$0.00	
October		1,504	\$1,895.04		\$0.00	
November		1,505	\$1,896.30		\$0.00	
December		1,502	\$1,892.52		\$0.00	
	Total	1,505	\$1,896.30	1,513	\$1,906.38	\$22,876.56

Rate Case 2012 \$24,562

Test Year	\$22,744
Proposed	\$22,877
Adjustment	\$133

Total \$22,877

## **Contractual Services Other**

Date	Discription	# of	Cost Per	Total	Total
	Weekly cleaning	52	\$100.00	\$5,200.00	\$5,200.00
	Window Cleaning	2	\$240.00	\$480.00	\$480.00
	Carpet Cleaning	2	\$135.00	\$270.00	\$270.00
	Ryder Election Service	1	\$5,663.73	\$5,663.73	\$5,663.73
	Locates	1	\$89.25	\$89.25	\$89.25
	Security	4	\$116.64	\$466.56	\$466.56
					\$12,169.54

Rate Case 2012 \$10,151

Test Year Proposed Adjustment

	\$11,745
	\$12,170
Sec. Sur	\$425

Total \$12,170

## **Rental Equipment**

Description	months	Cost	Annual cost
No Change			\$125.00
Total Proposed			\$125.00
	No Change	No Change	No Change

Rate Case	Test Year	\$125
2012	Proposed	\$125
\$2,838	Adjustment	\$0

# **Small Tools**

Date	Description	Frequency in months	Cost	Annual cost
Avion				- M
	No Change			\$3,112.00
	Total Proposed			\$3,112.00
Rate Case	Tes	st Year \$3,112		

Test Year	\$3,112
Proposed	\$3,112
Adjustment	\$0

2012 \$2,919

## **Computer/Electronic Expenses**

Date	Discription	Move To		Total
4/22/2013	BMI Software	Depreciation	(\$820.00)	(\$820.00)
9/9/2013	ESRI	Remove	(\$400.00)	(\$400.00)
9/16/2013	Windows 8	Depreciation	(\$129.99)	(\$129.99)
9/16/2013	Office 2013	Depreciation	(\$399.99)	(\$399.99)
	office 365 Laptop	Add	\$150.00	\$150.00
	Copier	New Vendor	(\$66.12)	(\$66.12)
	Crestview Cable	Delete Vendor	(\$599.40)	(\$599.40)
11/19/2013	GisDirect Set up	Depreciation	(\$2,205.00)	(\$2,205.00)
12/16/2013	GisDirect Set up	Depreciation	(\$2,205.00)	(\$2,205.00)
	<b>GisDirect Annual Subscription</b>		\$4,301.00	\$4,301.00
				(\$2,374.50)

Rate Case 2012 \$13,072

Test Year Proposed Adjustment

\$27,638
\$25,263
-\$2,375

## **Transportation Expense**

7/15/2013	Generator Load Test (Remove)	(\$363)			
10/23/2013	Testing of Generator on Well (Remove)	(\$80)			
Date	Discription		Fequency in Years	Annual Cost	Proposed
2012 Colora	ado				
	Oil Change X3	\$40	0.3	\$120	
	2015 Tires	\$1,109	4.0	\$277	\$397
2011 Silver	ado				
	Oil Change X3	\$90	0.3	\$270	
7/21/2014		\$1,109	4.0	\$277	\$547
Backhoe-59	<del>)</del> 0-2				
12/9/2013	Tire Repair	\$120	1.0	\$120	
	Repairs and Maintenance	\$1,438	3.0	\$479	
1/1/2015	Replace Rear Tires	\$1,700	7.0	\$243	\$842
06' Chevy 4	x4				
4	Oil Change 2X per year	\$70	0.5	\$140	
12/17/2013	Repair	\$1,133	2.0	\$566	
3/10/2014	Repair Hertz Car Care	\$2,428	2.0	\$1,214	
3/10/2014	Towing	\$190	0.5	\$380	\$2,300
Dump Truc	k & Trailer				
	Annual Maintenance	\$40	1.0	\$40	
	Repairs 2014	\$769	2.0	\$384	\$424

Fuel			lumber of Months	Monthly Cost	Annual Cost	
	Fisrt 8 Months of 2014	\$6,303	8	\$787.88	9,455	\$9,455
Rate Case		Test Year	\$6,593			
2012		Proposed	\$13,965			
\$8,713		Adjustment	\$7,372			

2012	Proposed	\$1:
\$8,713	Adjustment	\$

#### Insurance

Date	Discription	Test Year	2014 Premium	+5%	Policy Fee	Proposed
	Vehicle Insurance	\$3,973	\$3,476.00	\$3,649.80	\$200.00	\$3,849.80
	General Liability Insurance	\$8,992	\$2,257.00	\$2,369.85		\$2,369.85
	Other Insurance	\$6,122	\$6,440.00	\$6,762.00		\$6,762.00
	D&O	\$1,070				
	Inland Marine	\$685				
	Commercial Property	\$4,367				

	Vehicle Insurance	General Liability	Other Insurance	
Test Year	\$3,973	\$8,992	\$6,122	
Proposed	\$3,850	\$2,370	\$6,762	
Adjustment	-\$123	-\$6,622	\$640	
	Rate Case	Rate Case	Rate Case	
	2012	2012	2012	
	\$3,927	\$3,699	-\$1,532	

# **Workers Comp**

Date	Description	Frequency in months	Annual cost
	Total Taken from Policy 5/1/14-5/1/15		\$1,966.57
	Total Proposed		\$1,966.57

Rate Case	Test Year	\$1,253
2012	Proposed	\$1,967
\$1,473	Adjustment	\$714

### **Public Relations**

Date	Description	Frequency in months	Cost	Annual cost
	Christmas Parade (Community Event)			\$150.00
	Truck or Treat (Community Event)			\$150.00
	Total Proposed			\$300.00

Rate Case 2012 \$342

Test Year	\$225
Proposed	\$300
Adjustment	\$75

### **Gross Revenue Fee (Puc)**

Gallons

Please provide this information

**Cubic Feet** 

21,241,600

Number of

Customers

1486

Do not omit the cents of

lines 9 through 13 Ainimum due is \$10.00

April 1, 2014

Total Annual Consumption

WATER	UTILITY	COMPANIES

- 1. Water sales Residential & Multi-family
- 2. Water sales Commercial
- 3. Water sales Irrigation only
- 4. Water sales All other
- 5. Wastewater (sewer) Revenue (if applicable)
- 6. Miscellaneous Service Revenues (Defined in Instructions Do not include pass through payments).
- 7. Gross Operating Revenues (Add lines 1 through 6) (Total gross operating revenues, before uncollectibles, derived from operations in the State of Oregon in the calendar year 2013.)
- 8. Assessment Rate
- 9. Amount Due (Line 7 x Line 8, or \$10, whichever is greater)
- 10. For OPUC Use Only
- 11. Late Payment Penalty (2% per month is due on fees received by the OPUC after April 1, 2014.)
- 12. Late Statement Fee (\$40 penalty is due for statements received by the OPUC after April 8, 2014.)
- 13. Total Amount Due (Add Line 9 + Line 10 + Line 11 + Line 12)

Rate Case	Test Year	\$1,439
2012	Proposed	\$2,317
\$1,444	Adjustment	\$878

	Amount
\$	812,625.41
\$	28,269.69
\$	
\$	
\$	
\$	85,777.00
\$	926,672.10
	0.0025
\$	2,316.68
-	XXXXXX
\$	2,316.68

# **Bad Debt Expence**

Date	Description	Frequency in months	Cost	Annual cost
	No Change			\$711.00
	Total Proposed			\$711.00

Rate Case	Test Year	\$711
2012	Proposed	\$711
\$0	Adjustment	\$0

# **Cross Connection**

Expence			
Date	Description	Annual cost	Total
	DCVA Purchase for install program 2014	\$80,113	\$80,113
	Company 10 DCVAs in 2014 DCVA added to Plant	(\$3,850)	(\$3,850)
	Total from test year	\$1,521	\$1,521
	Total		\$77,784
Income			
	2014 Cross Connection income for installed assemblies	\$61,925	\$61,925
	2014 Cross Connection DCVA testing income	\$1,010	\$1,010
	October outstanding form 12 month payment plan	\$3,240	\$3,240
	November outstanding form 12 month payment plan	\$2,941	\$2,941
	December outstanding form 12 month payment plan	\$2,823	\$2,823
	Total 2014 DCVA Income as of 9/29/14		\$71,939

Rate Case		Income		Expence
2012	Test Year	\$63,432	Test Year	\$90,674
\$22,981	Proposed	\$71,939	Proposed	\$77,784
	Adjustment	\$8,507	Adjustment	-\$12,890

-

# Training

Date	Description	Frequency	Cost	Annual cost	Total
	OAWU Sunriver Lodging	1	\$278.00	\$278.00	\$278.00
Meals	Y.				
	2014 Meal Expence			\$122.00	\$122.00
Training					
	CCB Review	2	\$300.00	\$150.00	\$150.00
Frank	OAWU Sunriver	1	\$295.00	\$295.00	\$295.00
Bill	OAWU Sunriver	1	\$295.00	\$295.00	\$295.00
Frank	Cross Connection Specialist Update	2	\$100.00	\$50.00	\$50.00
Frank	Backflow Tester Recertification	2	\$100.00	\$50.00	\$50.00
Bill	Backflow Tester Recertification	2	\$100.00	\$50.00	\$50.00
					\$0.00
					\$0.00

Rate Case 2012 \$1,559

Test Year	\$806
Proposed	\$1,290
Adjustment	\$484

Total	¢4 000
rotar	\$1,290

# **Consumer Confidence Report**

Date	Description	Frequency in months	Cost	Annual cost
	No Change			\$200.00
	Total Proposed			\$200.00

Rate Case	Test Year	\$200
2012	Proposed	\$200
\$359	Adjustment	\$0

### Miscellaneous Expenses

		Frequency in		
Date	Description	years	Cost	Annual cost
	Test Year Expenses			\$170.00
Service (	Charges-Bank, Vendor	*		
	Test Year Expenses			\$1,473.00
Merchan	t Fees	in the second		
	Test Year Expenses			\$1,672.00
License	& Fees			
	Ford Dump Truck Registration	1	\$593.00	\$593.00
	Chevy Diesel Renewal	2	\$86.00	\$43.00
	Colorado Renewal	2	\$86.00	\$43.00
	Silverado	2	\$86.00	\$43.00
	Vac Trailer	2	\$86.00	\$43.00
	Sanitary Survey	3	\$1,200.00	\$400.00
Bill	Backflow Test License	2	\$70.00	\$35.00
Frank	Backflow/Specialist License	2	\$110.00	\$55.00
Bill	WD-1 Certification	2	\$80.00	\$40.00
Frank	WD-2 Certification	2	\$80.00	\$40.00
	Oregon CCB License Renewal	2	\$325.00	\$162.5
	CCB Bond	3	\$220.00	\$73.3
	OHA-Cross Connection Annual Fee	1	\$200.00	\$200.0
	USPostmaster	1	\$200.00	\$200.00
	Corporation Renewal	1	\$50.00	\$50.0
	Total			\$2,020.83
Dues & S	Subscriptions	а А		
	Test Year Expenses			\$2,334.0
	HOA Dues on 3 properties increased			
	\$12 two times annualy	1	\$72.00	\$72.0
	Quickbooks increased \$20 in 2014	1	\$20.00	\$20.0
	USPS Post Office Box Increase	1	\$6.00	\$6.0
	Total			\$2,432.00

Rate Case 2012 \$4,560 Test Year \$9,779 Proposed \$7,768 Adjustment -\$2,011

Total \$7,768

# **Contingency Fund Deposit**

Date	Description	Frequency in months	Cost	Annual cost
	Adjust to			\$15,000.00
	Total Proposed			\$15,000.00

Rate Case	Test Year	\$20,000
2012	Proposed	\$15,000
\$20,000	Adjustment	-\$5,000

### **Short Lived Assets**

Date	Description	Frequency in months	Cost	Annual cost
	Deposit into Short Lived Assets. This is			
	required by the USDA in the Letter of			
	Conditions. (No Limit)			\$23,042.00
	Total Proposed		2)	\$23,042.00

Rate Case	Test Year	\$0
2012	Proposed	\$23,042
\$0	Adjustment	\$23,042

# **Colorado/Silverado Payment**

Date	Description	Frequency in months	Cost	Annual cost
	Colarodo Payment	12.00	\$519	\$6,225.60
	Silverado Payment	12.00	\$435	\$5,220.00
	Total Proposed			\$11,446.00

Rate Case	Test Year	\$11,446
2012	Proposed	\$11,446
\$11,446	Adjustment	\$0

## **Engineering Line of Credit**

Date	Description		Frequency in months		Cost	Annual cost
	Intrest Only for 12months		12.00		\$1,161	\$13,934.64
	Total Proposed					\$13,934.64
	BOTC Engineering Loan		\$ 400,000	\$	400,000	3.25%
<b>D</b>   <b>O</b>		Test Year	\$0	1		
Rate Case						
Rate Case 2012		Proposed	\$13,935			

Note: This engineering loan will be paid off by the construction loan as soon the construction loan is esablished. The construction loan will not be essablished until we have awarded the bids.

# **USDA Annual Loan Payment**

Date	Description		Frequency in months	Cost	Annual cost
	Intrest Only for 12months		1.00	\$193,629	\$193,629.00
	Total Proposed				\$193,629.00
	USDA Infrastructure Loan		\$ 4,300,000	\$ 4,300,000	3.25%
Rate Case		Test Year	\$0		
2012		Proposed	\$193,629		
\$0		Adjustment	\$193,629		