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July 28, 2017

NWN OPUC Advice No. 17-07 / UG 329
(UM 1766)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO:**

UM 1766: Oregon Regulatory Fee Increase

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or the “Company”), files herewith revisions to its Tariff, P.U.C. Or. 25¹ (“the Tariff”), stated to become effective with service on and after November 1, 2017, as follows:

First Revision of Sheet 181-1,
Schedule 181,
“Special Adjustment to Rates – Regulatory Fee Increase”; and

First Revision of Sheet 181-2,
Schedule 181,
“Special Adjustment to Rates - Regulatory Fee Increase (continued).”

The purpose of this filing is to request amortization of amounts deferred under Docket UM 1766 for inclusion in rates effective November 1, 2017. The Company last adjusted rates for this purpose effective November 1, 2016.

The effect of the application of the new temporary adjustments is to increase the Company’s annual revenues by \$112,793, or about 0.02%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

The monthly bill of the average residential customer served under Rate Schedule 2 using 50 therms will increase by one cent. The monthly increase for the average commercial Rate Schedule 3 customer using 231 therms per month is about four cents, and the monthly increase for the average industrial Schedule 32 firm sales customer using 18,967 therms is about \$1.51.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437, and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

The number of customers affected by the proposed change is 588,720 residential customers, 60,839 commercial customers, and 942 industrial customers.

This filing is in compliance with ORS 757.259 (2003), which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2016 Annual Results of Operations review.

In addition to the supporting materials submitted as part of this filing, the Company will separately submit work papers in electronic format, all of which are incorporated herein by reference.

The Company requests that the tariff sheets filed herewith be permitted to become effective with service on and after November 1, 2017.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Notice to customers will be made in accordance with OAR 860-022-0017.

Please address correspondence on this matter to Kyle Walker at kyle.walker@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
Telephone: (503) 226-4211, x3589
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Gail Hammer

Gail Hammer
Rates & Regulatory Affairs

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet 181-1
Cancels Original Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 17-065 the cost recovery of which was approved by the Commission by Order issued in Docket UM 1766, OPUC Order No. 17-151 dated April 18, 2017.

(T)
(T)

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2017**

(T)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00050
3 CSF		\$0.00042
3 ISF		\$0.00039
27		\$0.00032
31 CSF	Block 1	\$0.00040
	Block 2	\$0.00040
31 CTF	Block 1	\$0.00015
	Block 2	\$0.00015

(C)
|
(C)

(continue to Sheet 181-2)

Issued July 28, 2017
NWN OPUC Advice No. 17-07

Effective with service on
and after November 1, 2017

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet 181-2
Cancels Original Sheet 181-2

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2017

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

(T)

Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00033
	Block 2	\$0.00033
31 ITF	Block 1	\$0.00018
	Block 2	\$0.00018
32 CSF	Block 1	\$0.00029
	Block 2	\$0.00029
	Block 3	\$0.00029
	Block 4	\$0.00029
	Block 5	\$0.00000
	Block 6	\$0.00000
32 ISF	Block 1	\$0.00027
	Block 2	\$0.00027
	Block 3	\$0.00027
	Block 4	\$0.00027
	Block 5	\$0.00000
	Block 6	\$0.00000
32 CTF/ITF	Block 1	\$0.00004
	Block 2	\$0.00004
	Block 3	\$0.00004
	Block 4	\$0.00004
	Block 5	\$0.00004
	Block 6	\$0.00004
32 CSI	Block 1	\$0.00019
	Block 2	\$0.00019
	Block 3	\$0.00019
	Block 4	\$0.00019
	Block 5	\$0.00019
	Block 6	\$0.00000
32 ISI	Block 1	\$0.00017
	Block 2	\$0.00017
	Block 3	\$0.00017
	Block 4	\$0.00017
	Block 5	\$0.00017
	Block 6	\$0.00000
32 CTI/ITI	Block 1	\$0.00002
	Block 2	\$0.00002
	Block 3	\$0.00002
	Block 4	\$0.00002
	Block 5	\$0.00002
	Block 6	\$0.00002
33 (all)		\$0.00000

(C)

(C)

Issued July 28, 2017
NWN OPUC Advice No. 17-07

Effective with service on
and after November 1, 2017

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
Regulatory Fee Increase Balances

NWN OPUC Advice No. 17-07 / UG 329

July 28, 2017

NW NATURAL

EXHIBIT A

Supporting Material

Non-Gas Cost Deferral Amortizations

Regulatory Fee Increase Balances

NWN OPUC ADVICE NO. 17-07/ UG 329

Description	Page
Calculation of Increments Allocated on Equal Percentage of Revenue	1
Effects of Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
186236 Deferral of OR PUC Fee	6
186237 OR PUC Fee Amortization	7

NW Natural
Rates & Regulatory Affairs
2017-18 PGA - Oregon: August Filing
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE
ALL VOLUMES IN THERMS

					Oregon PUC Fee		
					282,707 Temporary Increment		
					2.795% add revenue sensitive factor		
					290,836 to all classes and schedules		
					Multiplier	Allocation to RS	Increment
Schedule	Block	A	B		C	D	E
2R		353,902,060	\$360,702,951		1.0	\$175,933	\$0.00050
3C Firm Sales		159,700,612	\$138,854,038		1.0	\$67,726	\$0.00042
3I Firm Sales		4,602,931	\$3,704,028		1.0	\$1,807	\$0.00039
27 Dry Out		1,205,372	\$799,494		1.0	\$390	\$0.00032
31C Firm Sales	Block 1	13,316,134	\$20,967,834		1.0	\$10,227	\$0.00040
	Block 2	12,481,400			1.0		\$0.00040
31C Firm Trans	Block 1	1,525,441	\$1,065,798		1.0	\$520	\$0.00015
	Block 2	2,009,166			1.0		\$0.00015
31I Firm Sales	Block 1	4,070,024	\$8,612,303		1.0	\$4,201	\$0.00033
	Block 2	8,722,092			1.0		\$0.00033
31I Firm Trans	Block 1	125,106	\$147,632		1.0	\$72	\$0.00018
	Block 2	276,784			1.0		\$0.00018
32C Firm Sales	Block 1	25,883,715	\$21,625,864		1.0	\$10,548	\$0.00029
	Block 2	8,661,618			1.0		\$0.00029
	Block 3	1,237,042			1.0		\$0.00029
	Block 4	165,932			1.0		\$0.00029
	Block 5	-			1.0		\$0.00000
	Block 6	-			1.0		\$0.00000
32I Firm Sales	Block 1	4,719,808	\$6,896,433		1.0	\$3,364	\$0.00027
	Block 2	5,298,281			1.0		\$0.00027
	Block 3	1,764,186			1.0		\$0.00027
	Block 4	508,368			1.0		\$0.00027
	Block 5	-			1.0		\$0.00000
	Block 6	-			1.0		\$0.00000
32 Firm Trans	Block 1	16,254,618	\$7,387,515		1.0	\$3,603	\$0.00004
	Block 2	18,153,953			1.0		\$0.00004
	Block 3	10,538,827			1.0		\$0.00004
	Block 4	19,469,774			1.0		\$0.00004
	Block 5	21,237,750			1.0		\$0.00004
	Block 6	3,397,316			1.0		\$0.00004
32C Interr Sales	Block 1	5,242,630	\$8,657,729		1.0	\$4,223	\$0.00019
	Block 2	7,424,480			1.0		\$0.00019
	Block 3	3,966,495			1.0		\$0.00019
	Block 4	4,896,519			1.0		\$0.00019
	Block 5	236,893			1.0		\$0.00019
	Block 6	-			1.0		\$0.00000
32I Interr Sales	Block 1	6,200,783	\$10,001,170		1.0	\$4,878	\$0.00017
	Block 2	7,447,078			1.0		\$0.00017
	Block 3	3,991,226			1.0		\$0.00017
	Block 4	8,413,466			1.0		\$0.00017
	Block 5	1,938,065			1.0		\$0.00017
	Block 6	-			1.0		\$0.00000
32 Interr Trans	Block 1	8,753,845	\$6,858,915		1.0	\$3,345	\$0.00002
	Block 2	15,798,206			1.0		\$0.00002
	Block 3	11,612,336			1.0		\$0.00002
	Block 4	31,071,223			1.0		\$0.00002
	Block 5	59,059,181			1.0		\$0.00002
	Block 6	91,219,916			1.0		\$0.00002
33		-	\$0		1.0	\$0	\$0.00000
TOTALS		966,500,651	\$ 596,281,704		\$	596,281,704	\$ 290,837
Sources for line 2 above:							
Inputs page		Line 51					
Tariff Schedules							
Rate Adjustment Schedule		Sched 181					

Note: Rate increment calculation is made by dividing the allocation to the rate schedule by the PGA volumes.

NW Natural
Rates & Regulatory Affairs
2017-18 PGA - Oregon: August Filing
Effects on Average Bill by Rate Schedule [1]

Advice 17-07

ALL VOLUMES IN THERMS

See note [4]

1	Oregon PGA		Normal	Minimum	11/1/2016	11/1/2016	Proposed	Proposed	Proposed		
2	Normalized		Therms	Monthly	Billing	Current	Oregon PUC Fee	Oregon PUC Fee	Oregon PUC Fee		
3	Volumes page,		Monthly	Charge	Rates	Average Bill	Rates	Average Bill	11/1/2017		
4	Column D		Average use						Oregon PUC Fee		
5									Average Bill		
6	Schedule	Block	A	B	C	D	E	F = D + (C * E)	T = D + (C * S)	U = (T - F) / F	
7	2R		353,902,060	N/A	50	\$8.00	\$0.90723	\$53.36	\$0.90743	\$53.37	0.0%
8	3C Firm Sales		159,700,612	N/A	231	\$15.00	\$0.86447	\$214.69	\$0.86463	\$214.73	0.0%
9	3I Firm Sales		4,602,931	N/A	1,118	\$15.00	\$0.82099	\$932.87	\$0.82114	\$933.03	0.0%
10	27 Dry Out		1,205,372	N/A	51	\$6.00	\$0.79183	\$46.38	\$0.79189	\$46.39	0.0%
11	31C Firm Sales	Block 1	13,316,134	2,000	2,878	\$325.00	\$0.59951	\$2,033.45	\$0.59966	\$2,033.88	0.0%
12		Block 2	12,481,400	all additional			\$0.58022		\$0.58037		
13	31C Firm Trans	Block 1	1,525,441	2,000	1,718	\$575.00	\$0.19261	\$905.90	\$0.19267	\$906.01	0.0%
14		Block 2	2,009,166	all additional			\$0.17612		\$0.17618		
15	31I Firm Sales	Block 1	4,070,024	2,000	5,101	\$325.00	\$0.52142	\$2,932.08	\$0.52153	\$2,932.64	0.0%
16		Block 2	8,722,092	all additional			\$0.50443		\$0.50454		
17	31I Firm Trans	Block 1	125,106	2,000	5,582	\$575.00	\$0.17295	\$1,480.91	\$0.17306	\$1,481.52	0.0%
18		Block 2	276,784	all additional			\$0.15634		\$0.15645		
19	32C Firm Sales	Block 1	25,883,715	10,000	6,918	\$675.00	\$0.45060	\$3,792.25	\$0.45070	\$3,792.94	0.0%
20		Block 2	8,661,618	20,000			\$0.43472		\$0.43482		
21		Block 3	1,237,042	20,000			\$0.40833		\$0.40843		
22		Block 4	165,932	100,000			\$0.38189		\$0.38199		
23		Block 5	0	600,000			\$0.36585		\$0.36585		
24		Block 6	0	all additional			\$0.35526		\$0.35526		
25	32I Firm Sales	Block 1	4,719,808	10,000	18,967	\$675.00	\$0.44761	\$9,026.91	\$0.44769	\$9,028.42	0.0%
26		Block 2	5,298,281	20,000			\$0.43223		\$0.43231		
27		Block 3	1,764,186	20,000			\$0.40657		\$0.40665		
28		Block 4	508,368	100,000			\$0.38095		\$0.38103		
29		Block 5	0	600,000			\$0.36535		\$0.36535		
30		Block 6	0	all additional			\$0.35515		\$0.35515		
31	32 Firm Trans	Block 1	16,254,618	10,000	42,165	\$925.00	\$0.10157	\$4,409.93	\$0.10159	\$4,410.77	0.0%
32		Block 2	18,153,953	20,000			\$0.08634		\$0.08636		
33		Block 3	10,538,827	20,000			\$0.06103		\$0.06105		
34		Block 4	19,469,774	100,000			\$0.03567		\$0.03569		
35		Block 5	21,237,750	600,000			\$0.02045		\$0.02047		
36		Block 6	3,397,316	all additional			\$0.01035		\$0.01037		
37	32C Interr Sales	Block 1	5,242,630	10,000	31,274	\$675.00	\$0.43726	\$13,982.77	\$0.43729	\$13,983.70	0.0%
38		Block 2	7,424,480	20,000			\$0.42157		\$0.42160		
39		Block 3	3,966,495	20,000			\$0.39542		\$0.39545		
40		Block 4	4,896,519	100,000			\$0.36927		\$0.36930		
41		Block 5	236,893	600,000			\$0.35356		\$0.35359		
42		Block 6	0	all additional			\$0.34299		\$0.34299		
43	32I Interr Sales	Block 1	6,200,783	10,000	34,814	\$675.00	\$0.43711	\$15,379.11	\$0.43715	\$15,380.50	0.0%
44		Block 2	7,447,078	20,000			\$0.42148		\$0.42152		
45		Block 3	3,991,226	20,000			\$0.39539		\$0.39543		
46		Block 4	8,413,466	100,000			\$0.36930		\$0.36934		
47		Block 5	1,938,065	600,000			\$0.35364		\$0.35368		
48		Block 6	0	all additional			\$0.34310		\$0.34310		
49	32 Interr Trans	Block 1	8,753,845	10,000	208,347	\$925.00	\$0.10200	\$9,686.23	\$0.10201	\$9,688.31	0.0%
50		Block 2	15,798,206	20,000			\$0.08673		\$0.08674		
51		Block 3	11,612,336	20,000			\$0.06128		\$0.06129		
52		Block 4	31,071,223	100,000			\$0.03582		\$0.03583		
53		Block 5	59,059,181	600,000			\$0.02055		\$0.02056		
54		Block 6	91,219,916	all additional			\$0.01038		\$0.01039		
55	33		0	N/A	0	\$38,000	\$0.00590	\$38,000.00	\$0.00590	\$38,000.00	0.0%
56											
57	Totals		966,500,651								

[1] For convenience of presentation, the cent per therm demand charge is used, rather than the available MDDV demand
 [2] Tariff Advice Notice 17-05: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 [3] Tariff Advice Notice 17-06: Non-Gas Cost Deferral Amortizations - Residual Account
 [4] Tariff Advice Notice 17-07: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 [5] Tariff Advice Notice 17-08: Non-Gas Cost Deferral Amortizations - SRRM
 [6] Tariff Advice Notice 17-09: Non-Gas Cost Deferral Amortizations - Industrial DSM
 [7] Tariff Advice Notice 17-10: Non-Gas Cost Deferral Amortizations - Decoupling
 [8] Tariff Advice Notice 17-11: Non-Gas Cost Deferral Amortizations - WARM
 [9] Tariff Advice Notice 17-12: PGA

NW Natural
Rates and Regulatory Affairs
2017-2018 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/17</u>		
1			
2			
3	Total Billed Gas Sales Revenues	\$ 674,696,212	
4	Total Oregon Revenues	\$ 678,088,466	
5			
6	Regulatory Commission Fees [1]	n/a	0.300% Statutory rate
7	City License and Franchise Fees	\$ 16,069,889	2.370% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 848,945	0.125% Line 8 ÷ Line 4
9			
10	Total		<u><u>2.795%</u></u> Sum lines 8-9
11			
12			

13 **Note:**

14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).

15 Because the fee changed occurred mid gas year, the difference between the previous fee of 0.275%
 16 and the new fee of 0.3% is being captured as a temporary deferral.

17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
 Rates & Regulatory Affairs
 2017-2018 PGA Filing - Oregon: August Filing
 PGA Effects on Revenue
 Tariff Advice 17-07: Oregon Regulatory Fee

	<u>Including Revenue Sensitive Amount</u>
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Temporary Increments:

Removal of Current Temporary Increments

Amortization of Oregon PUC Fee (178,043)

Total

(178,043)

Addition of Proposed Temporary Increments

Amortization of Oregon PUC Fee 290,836

Total

290,836

TOTAL OF ALL COMPONENTS OF RATE CHANGES

112,793

2016 Oregon Earnings Test Normalized Total Revenues \$645,156,000

Effect of this filing, as a percentage change (line 12 ÷ line 16) 0.02%

NW Natural
Rates & Regulatory Affairs
2017-2018 PGA Filing - August Filing
Summary of Deferred Accounts Included in the PGA

Account	A	B	C	D	E	F1	F2	G	H	I
	Balance 6/30/2017	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2017	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing	Excl. Rev Sens
21						2.38%				
30	9,382	(28,188)	(16)	(18,822)						
31	290,318	0	7,600	297,918						
32	299,700	(28,188)	7,584	279,096	2.38%	3,611	282,707		282,707	

Miscellaneous Amortizations

186237 AMORT PUC FEE

186236 DEFER PUC FEE

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Defer PUC Fee
 Account Number: 186236
 Docket UM 1766
 Last deferral reauthorization was approved in Order 17-151

Debit (Credit)	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
Beginning Balance								163,335.80
	Apr-16		0		7.78%	1,058.96	1,058.96	164,394.76
	May-16		0		7.78%	1,065.83	1,065.83	165,460.59
	Jun-16		0		7.78%	1,072.74	1,072.74	166,533.33
	Jul-16		0		7.78%	1,079.69	1,079.69	167,613.02
	Aug-16		0		7.78%	1,086.69	1,086.69	168,699.71
	Sep-16		0		7.78%	1,093.74	1,093.74	169,793.45
	Oct-16		0		7.78%	1,100.54	1,100.54	170,893.99
	Nov-16	1	0	(170,894)	7.778%	-	(170,893.99)	0.00
	Dec-16		0		7.778%	-	-	0.00
	Jan-17		0		7.778%	-	-	0.00
	Feb-17		0		7.778%	-	-	0.00
	Mar-17		0		7.778%	-	-	0.00
	Apr-17		283,825		7.778%	919.83	284,744.83	284,744.83
	May-17		0		7.778%	1,845.62	1,845.62	286,590.45
	Jun-17		0		7.778%	1,857.58	1,857.58	288,448.03
	Jul-17		0		7.778%	1,869.62	1,869.62	290,317.65
	Aug-17				7.778%	1,881.74	1,881.74	292,199.39
	Sep-17				7.778%	1,893.94	1,893.94	294,093.33
	Oct-17				7.778%	1,906.21	1,906.21	295,999.54
					7.778%	1,918.57	1,918.57	297,918.11

History truncated for ease of viewing

NOTES

1 - Transferred June balance plus July-October interest on June balance to account 186237 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort PUC Fee
 Account Number: 186237
 Dockets UM 1766 and UG 309
 Amortization of 2016 PUC fee approved in Order 16-394

Debit (Credit)	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
Beginning Balance								
	Nov-16	1	(5,778.84)	170,893.99	2.20%	308.01	165,423.16	165,423.16
	Dec-16		(25,139.05)		2.20%	280.23	(24,858.82)	140,564.34
	Jan-17		(39,405.88)		2.20%	221.58	(39,184.30)	101,380.04
	Feb-17		(30,518.37)		2.20%	157.89	(30,360.48)	71,019.56
	Mar-17		(23,691.78)		2.20%	108.49	(23,583.29)	47,436.27
	Apr-17		(17,493.09)		2.20%	70.93	(17,422.16)	30,014.11
	May-17		(12,920.98)		2.20%	43.18	(12,877.80)	17,136.31
	Jun-17		(7,778.28)		2.20%	24.29	(7,753.99)	9,382.32
	Jul-17 <i>forecast</i>		(5,342.99)		2.20%	12.30	(5,330.69)	4,051.63
	Aug-17 <i>forecast</i>		(5,343.90)		2.20%	2.53	(5,341.37)	(1,289.74)
	Sep-17 <i>forecast</i>		(5,696.74)		2.20%	(7.59)	(5,704.33)	(6,994.07)
	Oct-17 <i>forecast</i>		(11,804.49)		2.20%	(23.64)	(11,828.13)	(18,822.20)

NOTES

1 - Transferred in authorized balance from account 186237 PUC Fee Deferral for amortization.