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August 1, 2014

Oregon Public Utility Commission
3930 Fairview Industrial Drive SE
Salem, OR 97302

Re: Advice No. **CNG/O14-08-03/UG** _____
(UM 1557)

Attention Filing Center:

Submitted herewith are three (3) copies of the following revisions to Cascade's P.U.C. OR No. 9
Tariff containing an effective date of November 1, 2014:

Eighth Revision Sheet No. 193, Canceling Seventh Revision Sheet No. 193.

The purpose of this filing is to apply new temporary adjustments to base rates amortizing
outstanding deferred balances associated with the conservation and weatherization deferred
balances.

Attached in support of this filing is Exhibit 1 which contains a development of CAP temporary
cost rate increments associated with this filing and a summary of proposed CAP – related
technical adjustment rates.

The Company agrees to rate adjustments and refunds should the Commission determine that
these rates have been inappropriately calculated. Any rate adjustments and refunds will be
retroactive to November 1, 2014 provided that the Commission advises the Company of the
necessity for such rate adjustments or refunds within 30 days after the effective date of these
rates.

Please direct any questions regarding this filing to me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", is written over a horizontal line.

Michael Parvinen
Director, Regulatory Affairs

Enclosures

CASCADE NATURAL GAS CORPORATION

UG 167 CONSERVATION ALLIANCE PLAN TEMPORARY ADJUSTMENTS
SCHEDULE NO. 193

APPLICABLE:

This temporary rate addition applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

PURPOSE:

The purpose of this schedule is to amortize deferred conservation and weather variances associated with the Company's approved conservation alliance plan as outlined in Rule 19 of the Company's tariff.

RATES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

<u>Applicable Rate Schedules</u>	<u>Amount</u>
Schedule 101	(\$.02938)
Schedule 104	(\$.02938)

(R)
(R)

LIMITATION:

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

CNG/O14-08-03

Issued August 1, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President
and General Manager

**Before the
OREGON PUBLIC UTILITY COMMISSION**

EXHIBIT 1

Conservation Alliance Plan

Development of CAP Temporary Rate Increments UG 167 Related Balances (Schedule 1 of 2)
Summary of Proposed CAP Technical Adjustment Rates (Schedule 2 of 2)

Cascade Natural Gas Corporation

August 1, 2014

Cascadia Natural Gas
DEVELOPMENT OF CAP TEMPORARY RATE INCREMENTS
UG 167 Related Balance

State of Oregon

Ln NO.	Account Description (a)	Order (b)	Class (c)	New or Residual (d)	Account Balance 05-30-14 (e)	Estimated Thru 10/31/14		Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Therms (j)	Increment (k)	TEMPORARY INCREMENT BY RATE SCHEDULE	
						Interest Accruals (f)	Amortizations (g)					101 (l)	104 (m)
1	UG 167 -- 12/13 OR CAP Weather Variance (47OR.1862.20462)	08-523709-448	101 & 104	NEW	\$ (610,373.10)	\$ (18,111)		\$ (4,522)	\$ (533,006)	66,099,010	(0.00958)	(0.00958)	
2	UG 167 -- 12/13 OR CAP Conservation Variance (47OR.1862.20463)	08-523709-448	101 & 104	NEW	\$ (1,205,058.76)	(35,757)		(8,928)	\$ (1,249,744)	66,099,010	(0.01891)	(0.01891)	
3	UG 167 -- OR Residual Technical Adjustments-Conservation (47.0R.1862.20471)	07-397	101 & 104	Residual	\$ (30,384.09)	(85)	27,285	(23)	\$ (3,207)	66,099,010	(0.00005)	(0.00005)	
4									\$ -				
5	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS												
6	UG 167 -- REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS				\$ (1,845,815.95)	\$ (53,953.88)	\$ 27,284.71	\$ (13,472.49)	\$ (1,885,958)				
7	REVENUE SENSITIVE COST PERCENTAGES:								2.883%				
8	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS								\$ (1,941,944)				
9	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS												
													\$ (0.02938)

Cascade Natural Gas Corporation
SUMMARY OF PROPOSED CAP TECHNICAL ADJUSTMENT RATES
State of Oregon

Ln No.	Description (a)	Rate Schedule (b)	Reversal	Proposed	R/S 193 Rate Change Total (e)
			13/14 UG-167 CAP Deferral Accts Temp. Rate Adj. (c)	UG-167 CAP Deferral Accts Temp. Rate Adj. (d)	
CORE MARKET RATE SCHEDULES					
1	Residential	101	\$ 0.00693	\$ (0.02938)	\$ (0.02245)
2	Commercial	104	\$ 0.00693	\$ (0.02938)	\$ (0.02245)
3	Com-Ind Dual Service	111	\$ -	\$ -	\$ -
4	Industrial Firm	105	\$ -	\$ -	\$ -
5	Industrial Interr.	170	\$ -	\$ -	\$ -
NONCORE MARKET CUSTOMERS					
6	Distribution	163	\$ -	\$ -	\$ -
7	Lg. Vol Distribution	164	\$ -	\$ -	\$ -
8	Special Contract	902	\$ -	\$ -	\$ -