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August 1, 2014

Oregon Public Utility Commission
3930 Fairview Industrial Drive SE
Salem, OR 97302

Re: Advice No. CNG/O14-08-01/UG _____
(UM 1558)

Re: Schedule No. 177 Purchased Gas Cost Adjustment and Schedule No. 191 Temporary Gas
Cost Rate Adjustment Proposal to Change Rates

Attention Filing Center:

Submitted herewith are three copies of the following revisions to Cascade's P.U.C. OR No. 9
Tariffs containing an effective date of November 1, 2014:

**Ninth Revision No. 177-A, Canceling Eighth Revision Sheet No. 177-A.
Eleventh Revision Sheet No. 191, Canceling Tenth Revision Sheet No. 191.**

The purpose of this filing is to pass on a change in Cascade's gas cost, which is scheduled to occur annually as a result of the provisions established in Purchase Gas Adjustment (PGA) Tariff Schedule No. 177. The purchased gas cost change proposed in this filing results from changes in the cost of commodity gas supply and transportation capacity, and realignment of existing firm transportation capacity. In accordance with the PGA methodology, amortization of outstanding deferred gas cost balances is also developed in this filing.

The rate adjustments proposed in this filing are consistent with the Oregon Public Utility Commission Staff's recommendations with regard to rate spread requirements and amortization procedures.

Cascade, under Advice Nos. O14-08-02, O14-08-03 and O14-08-04, has also filed its Non-Gas Cost Tracking Filings. The overall impact of the proposed changes results in an increase of 3.68% for residential customers served on Rate Schedule No. 101, an increase of 3.80% and 7.63% for customers served on Rate Schedule Nos. 104 and 105, respectively, and an increase of 8.06% for large volume firm customers served on Rate Schedule No. 111.

Attached in support of this filing are Exhibits 1, 2, and 3. Exhibit 1 contains schedules developing the level of the per therm gas cost change consistent with the procedure described in PGA Rate Schedule No. 177. Exhibit 2 contains summary information of the proposed impacts of the filings on the Company's rates and revenues on the various rate schedules as well as a proposed notice to the public. Exhibit 3 contains a summary of the proposed changes to the company's revenues.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to November 1, 2014 provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

Please direct any questions regarding this filing to me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen
Director, Regulatory Affairs

Enclosures

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing notice of Cascade's Purchase Gas Adjustment Filing upon all parties of record in the proceeding by emailing an electronic copy to the following parties or attorneys of parties:

CITIZENS' UTILITY BOARD OF OREGON
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AVISTA CORPORATION
PATRICK EHRBAR
MANAGER, RATES & TARIFFS
1411 East Mission
Spokane, WA 99220-3727
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DATED at Kennewick, WA this 1st day of August 2014.

/s/ Maryalice Rosales
Regulatory Analyst II
Cascade Natural Gas Corporation

CASCADE NATURAL GAS CORPORATION

PURCHASED GAS COST ADJUSTMENT PROVISION
SCHEDULE NO. 177
 (Continued from Previous Page)

- 8. Estimated annual Non-Commodity gas costs shall be equal to estimated annual Demand Costs, less estimated annual Capacity Release Benefits, plus or minus estimated annual pipeline refunds or surcharges.
- 9. Estimated Non-Commodity Cost per Therm: The Estimated Non-Commodity cost per therm is calculated by the following formula: (Estimated annual Non-Commodity Cost divided by forecasted sales volumes). This estimate does not include any revenue-sensitive factors.

The Estimated Cost of Gas per therm is as follows:

	<u>COST OF GAS PER THERM</u>	<u>REVENUE SENSITIVE COSTS</u>	<u>COST OF GAS PER THERM RATE</u>	
WACOG	\$.42387	2.883%	\$.43645	(I)
Non-Commodity Cost	\$.15993	↓	\$.16468	(I)
Total	\$.58380	2.883%	\$.60113	(I)

- 10. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for firm and interruptible sales schedules.
- 11. Embedded Commodity Cost: The Estimated WACOG multiplied by the Actual Monthly Calendar Sales Volumes.
- 12. Embedded Non-Commodity Cost: The Estimated Non-Commodity Cost per Therm multiplied by the Actual Calendar Sales Volumes less interruptible sales volumes.
- 13. Financial Transactions: Cost of Financial Transactions related to gas supply, including but not limited to, hedges, swaps, puts, calls, options and collars that are exercised to provide price stability/control or supply reliability for sales service customers.
- 14. Gas Storage Facilities: The cost of natural gas for injections shall be the actual cost of purchasing gas for storage and the cost of injection of the gas into the storage facility. Withdrawals of natural gas shall be valued at the weighted average cost of gas in the facility plus any variable withdrawal costs. Only the cost of natural gas withdrawn from Gas Storage Facilities will be included in the Actual Commodity Cost, as defined herein.

CNG/O14-08-01

Issued August 1, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President
 and General Manager

CASCADE NATURAL GAS CORPORATION

TEMPORARY GAS COST RATE ADJUSTMENT
SCHEDULE NO. 191

APPLICABLE:

The temporary rate addition applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

PURPOSE:

The purpose of this provision is to adjust the rate schedules listed below to amortize the outstanding deferred gas cost account balances in accordance with Schedule No. 177, Purchased Gas Cost Adjustment.

RATES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

<u>Rate Schedule</u>	<u>Amount</u>
Schedule 101	\$.00281
Schedule 104	\$.00281
Schedule 105	\$.00281
Schedule 111	\$.00281
Schedule 112	\$.00281
Schedule 126	\$.00281
Schedule 170	\$.00281

LIMITATION:

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

CNG/O14-08-01

Issued August 1, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President
and General Manager

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Before the
OREGON PUBLIC UTILITY COMMISSION

EXHIBIT 1

Gas Supply Portfolio and Related Transportation

Oregon Summary of Gas Cost Deferrals (Schedule 1 of 9)
Prior Commodity & Demand Amortization (Schedule 2 of 9)
Development of Gas Cost Related PGA Temporary Rate Increments (Schedule 3 of 9)
Core Market Commodity Cost Amortization Supporting 47OR.2530.01272 (Schedule 4 of 9)
Gas Cost Consolidated Accounts Amortization Supporting 47OR.2530.01281 (Schedule 5 of 9)
Core Market Demand Amortization Supporting 47OR.2530.01273 (Schedule 6 of 9)
New WACOG Commodity (Schedule 7 of 9)
Derivation of Oregon per Therm Non-Commodity Charges (Schedule 8 of 9)
Summary of Rate and Revenue Impact (Schedule 9 of 9)

Cascade Natural Gas Corporation

August 1, 2014

**Cascade Natural Gas
Oregon Summary of Gas Cost Deferrals**

Line No.	Jul. 2013	Aug. 2013	Sep. 2013	Oct. 2013	Nov. 2013	Dec. 2013	Jan. 2014	Feb. 2014	Mar. 2014	Apr. 2014	May 2014	Jun. 2014	SUM.(6.1)
	A	B	C	D	F	F	G	H	I	J	K	L	M
1	\$0.38443	\$0.38443	\$0.38443	\$0.38443	\$0.38994	\$0.38994	\$0.38994	\$0.38994	\$0.38994	\$0.38994	\$0.38994	\$0.38994	\$0.38994
2	\$0.14913	\$0.14913	\$0.14913	\$0.14913	\$0.15300	\$0.15300	\$0.15300	\$0.15300	\$0.15300	\$0.15300	\$0.15300	\$0.15300	\$0.15300
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Reference to Quarterly Deferral Reports*
 1 Monthly Commodity Deferrals (Thermis Sold)
 2 Monthly Commodity Deferrals (Commodity Cost Incurred-Total Booked)
 3 Monthly Demand Deferrals (Incurred Demand Cost - Storage Mitigation)

*See attached worksheets for sample references for August links
 All subsequent values follow same location references for each month

**Cascade Natural Gas
Prior Commodity & Demand Amortization**

Line No.	Jul-13 A	Aug-13 B	Sep-13 C	Oct-13 D	Nov-13 E	Dec-13 F	Jan-14 G	Feb-14 H	Mar-14 I	Apr-14 J	May-14 K	Jun-14 L	SUM (A-M) M
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Cascade Natural Gas
Development of Gas Cost Related PGA Temporary Rate Increments
State of Oregon

Ln No.	Account Description (a)	Class (b)	New or Residual (d)	Account Balance 6/30/2014 (e)	Estimated Thru 10/31/14 Interest Accruals (f)	Amortizations & Deferrals (g)	Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Terms (k)	Increment (l)	TEMPORARY INCREMENT Firm (m)	TEMPORARY INCREMENT Interruptible (n)
1	Commodity Cost Deferrals (47OR.2530.01272) (See Commodity Cost Deferral)	Core	NEW	\$3,014,902	\$89,460	\$500,455	\$22,498	\$ 3,126,860				
2	Prior gas cost amortization to be included in increment (47OR.2530.01281) (See GC Consolidated Deferral)	Core	Residual	\$194,153	\$904	\$500,455	\$5,040	\$ 700,553				
3	Subtotal			\$3,209,055	\$90,365	\$500,455	\$27,538	\$3,827,413	73,315,059	0.05221	\$0.05221	\$0.05221
4	Demand Cost Deferrals (47OR.2530.01273) (See Demand Cost Deferral)	Core	NEW	(\$3,497,367)	(\$103,776)		(\$26,098)	\$ (3,627,242)	73,315,059	(0.04947)	(\$0.04947)	(\$0.04947)
5	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS										\$0.00273	\$0.00273
6	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS											
7	REVENUE SENSITIVE COST PERCENTAGES:											
8	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS										2.883%	2.883%
9	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS											
10	NEW WACOG - Commodity (from sch. 4)			\$ (288,312)								\$0.43645
11	NEW Demand Rates (from sch. 5)											\$0.16468
12	NEW Delivered WACOG (gas only) rate											\$0.60113
13	Total Gas Cost Rate											0.58653

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2013 to 6/30/2014
Deferral Account Order:	N/A
Amortization Period:	
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

<i>Debit (Credit)</i>								
Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
Balance Forward								1,564,785.86
Jul-13			(449.03)		0.08709	11,574.23		1,575,911.06
Aug-13			(65,743.29)		0.08709	11,656.52		1,521,824.28
Sep-13			(97,859.76)		0.08709	10,893.34		1,434,857.87
Oct-13			(120,459.34)		0.08709	10,613.19	(1,445,471.06)	(120,459.34)
Nov-13			(723,427.97)		0.08709	(862.26)		(844,749.56)
Dec-13			1,297,424.90		0.08709	(6,248.35)		446,426.99
Jan-14			370,626.55		0.08709	3,302.08		820,355.62
Feb-14			643,277.41		0.08709	5,480.69		1,469,113.73
Mar-14			420,821.36		0.08709	10,866.57		1,900,801.66
Apr-14			801,661.55		0.08709	13,606.09		2,716,069.31
May-14			174,399.11		0.08709	20,089.91		2,910,558.33
Jun-14			83,509.49		0.08709	20,834.02		3,014,901.83
Jul-14 est.			0.00		0.08709	22,300.28		3,037,202.11
Aug-14 est.			0.00		0.08709	22,465.23		3,059,667.34
Sep-14 est.			0.00		0.08709	21,901.35		3,081,568.69
Oct-14 est.					0.08709	22,793.39		3,104,362.08
Nov-14 est.		8,504,013		(362,693)	0.01770	4,516.21		2,746,185.31
Dec-14 est.		11,906,304		(507,799)	0.01770	4,128.31		2,242,514.20
Jan-15 est.		10,698,302		(456,279)	0.01770	3,371.14		1,789,606.75
Feb-15 est.		9,006,654		(384,130)	0.01770	2,429.94		1,407,906.26
Mar-15 est.		8,090,508		(345,057)	0.01770	2,116.49		1,064,965.60
Apr-15 est.		6,246,154		(266,396)	0.01770	1,549.31		800,118.77
May-15 est.		4,347,080		(185,401)	0.01770	1,202.81		615,920.24
Jun-15 est.		2,587,203		(110,343)	0.01770	896.04		506,473.03
Jul-15 est.		1,771,914		(75,571)	0.01770	761.37		431,662.94
Aug-15 est.		1,790,217		(76,352)	0.01770	648.91		355,959.76
Sep-15 est.		2,751,693		(117,359)	0.01770	517.85		239,118.92
Oct-15 est.		5,615,017		(239,478)	0.01770	359.46		0.00
Therms Nov-Oct 2015		73,315,059						0.00
Development of Amortization Rate								(0.04265)
June 30, 2014 Balance							3,014,901.83	
Interest through Oct 31, 2014							89,460.25	
Interest During Amortization Period (Nov 1, 2014 through Oct 31, 2015)							22,497.84	
Balance to Amortize							<u>3,126,859.92</u>	
								(0.04265)

State:	Oregon
Description:	OR 11/01/12Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
Account number:	47OR.2530.01281
Class of Customers:	Core
Deferral Period:	
Deferral Account Order:	
Amortization Period:	11/1/2013 through 10/31/2014
Narrative:	This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2013 that are incorporated into the customers' per therm gas rates through schedule 191.

Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
							1,445,471.06	
							(1,794,639.19)	
							(507,539.72)	
								(856,707.85)
Nov-13	Prorated	6,109,157		404,864.31	0.01380	(971.72)		(452,815.26)
Dec-13	0.01073	11,676,380		125,287.57	0.01380	(530.72)		(328,058.41)
Jan-14	0.01073	12,886,326		138,270.28	0.01380	(384.50)		(190,172.64)
Feb-14	0.01073	11,604,863		124,520.18	0.01380	(201.32)		(65,853.79)
Mar-14	0.01073	9,837,593		105,557.36	0.01380	(77.18)		39,626.39
Apr-14	0.01073	6,936,309		74,426.60	0.01380	44.95		114,097.93
May-14	0.01073	4,462,547		47,883.13	0.01380	133.73		162,114.79
Jun-14	0.01073	2,968,756		31,854.75	0.01380	183.88		194,153.42
Jul-14 est.	0.01073	0		0.00	0.01380	227.56		194,380.98
Aug-14 est.	0.01073	0		0.00	0.01380	227.83		194,608.80
Sep-14 est.	0.01073	0		0.00	0.01380	220.73		194,829.53
Oct-14 est.	0.09466	5,286,865		500,454.62	0.01380	228.35		695,512.51
Nov-14 est.	(0.00956)	8,504,013		(81,259.05)	0.01770	1,011.83		615,265.29
Dec-14 est.	(0.00956)	11,906,304		(113,769.22)	0.01770	924.92		502,420.99
Jan-15 est.	(0.00956)	10,698,302		(102,226.31)	0.01770	755.28		400,949.97
Feb-15 est.	(0.00956)	9,006,654		(86,061.97)	0.01770	544.41		315,432.41
Mar-15 est.	(0.00956)	8,090,508		(77,307.85)	0.01770	474.19		238,598.74
Apr-15 est.	(0.00956)	6,246,154		(59,684.35)	0.01770	347.11		179,261.50
May-15 est.	(0.00956)	4,347,080		(41,537.99)	0.01770	269.48		137,992.99
Jun-15 est.	(0.00956)	2,587,203		(24,721.70)	0.01770	200.75		113,472.05
Jul-15 est.	(0.00956)	1,771,914		(16,931.31)	0.01770	170.58		96,711.32
Aug-15 est.	(0.00956)	1,790,217		(17,106.20)	0.01770	145.38		79,750.51
Sep-15 est.	(0.00956)	2,751,693		(26,293.46)	0.01770	116.02		53,573.07
Oct-15 est.	(0.00956)	5,615,017		(53,653.60)	0.01770	80.54		0.00
2014/15 PGA Year Therms		73,315,059					Balance at end of Amort Period:	0.00
							Amort Rate to Achieve This:	(0.00956)
Development of Amortization Rate								
June 30, 2014 Balance							194,153.42	
Interest through Oct 31, 2014							904.47	
Amortizations through Oct 31, 2014							500,454.62	
Interest During Amortization Period (Nov 1, 2014 through Oct 31, 2015)							5,040.50	
							<u>700,553.01</u>	
								(0.00956)

State:	Oregon
Description:	Core Market Demand & Gas Storage Mitigation Costs
Account number:	47OR.2530.01273
Class of Customers:	Core
Deferral Period:	7/1/2013 to 6/30/2014
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Deferral	Amortization	Interest Rate	Interest	Adjustments	Deferred Balance
								<i>Debit (Credit)</i>
Balance Forward								(2,363,662.93)
Jul-13			331,777.92		0.08709	(17,483.27)		(2,049,368.28)
Aug-13			73,599.75		0.08709	(15,158.53)		(1,990,927.06)
Sep-13			223,716.00		0.08709	(14,251.22)		(1,781,462.28)
Oct-13			(286,818.99)		0.08709	(13,176.92)	1,794,639.19	(286,819.00)
Nov-13			(518,434.20)		0.08709	(2,053.07)		(807,306.27)
Dec-13			(1,102,191.79)		0.08709	(5,971.39)		(1,915,469.45)
Jan-14			(783,098.76)		0.08709	(14,168.12)		(2,712,736.33)
Feb-14			(812,202.93)		0.08709	(18,123.46)		(3,543,062.72)
Mar-14			(157,812.66)		0.08709	(26,206.92)		(3,727,082.30)
Apr-14			47,188.38		0.08709	(26,678.76)		(3,706,572.68)
May-14			112,426.06		0.08709	(27,416.35)		(3,621,562.97)
Jun-14			150,119.24		0.08709	(25,923.45)		(3,497,367.17)
Jul-14 est.					0.08709	(25,868.92)		(3,523,236.09)
Aug-14 est.					0.08709	(26,060.27)		(3,549,296.36)
Sep-14 est.					0.08709	(25,406.16)		(3,574,702.51)
Oct-14 est.					0.08709	(26,440.95)		(3,601,143.46)
Nov-14 est.		8,504,013		420,733.61	0.01770	(5,238.92)		(3,185,648.77)
Dec-14 est.		11,906,304		589,060.98	0.01770	(4,788.95)		(2,601,376.74)
Jan-15 est.		10,698,302		529,295.43	0.01770	(3,910.62)		(2,075,991.93)
Feb-15 est.		9,006,654		445,601.63	0.01770	(2,818.80)		(1,633,209.09)
Mar-15 est.		8,090,508		400,275.57	0.01770	(2,455.18)		(1,235,388.70)
Apr-15 est.		6,246,154		309,026.68	0.01770	(1,797.24)		(928,159.26)
May-15 est.		4,347,080		215,070.54	0.01770	(1,395.29)		(714,484.00)
Jun-15 est.		2,587,203		128,001.13	0.01770	(1,039.43)		(587,522.30)
Jul-15 est.		1,771,914		87,664.94	0.01770	(883.22)		(500,740.59)
Aug-15 est.		1,790,217		88,570.47	0.01770	(752.76)		(412,922.88)
Sep-15 est.		2,751,693		136,139.22	0.01770	(600.72)		(277,384.38)
Oct-15 est.		5,615,017		277,801.36	0.01770	(416.99)		(0.00)
Therms Nov-Oct 2014		73,315,059						(0.00)
								Balance at end of Amort Period:
								Amort Rate to Achieve This:
								0.04947
Development of Amortization Rate								
June 30, 2014 Balance								(3,497,367.17)
Interest through Oct 31, 2014								(103,776.29)
Interest During Amortization Period (Nov 1, 2014 through Oct 31, 2015)								(26,098.10)
Balance to Amortize								<u>(3,627,241.56)</u>
								0.04947

SYSTEM COSTS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	1	2	3	4	5	6	7	8	9	10	11	12	11	10	TOTAL
	November	December	January	February	March	April	May	June	July	August	September	October	September	October	TOTAL
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															

Cascade Natural Gas Corporation
 2014-2015 PGA - OREGON
 Derivation of Oregon per Therm Non-Commodity Charges

Oregon Derivation of Demand Increments

		Without Revenue Sensitive	With Revenue Sensitive
	(a)	(c)	(d)
1			
2			
3			
4	System Demand for Allocation	\$52,400,265	
5	Oregon Allocation Factor (Based on Peak Day)	18.86%	
6	Oregon Allocated Demand Costs	\$9,883,193	
7	Ruby Demand for Allocation	\$1,350,000	
8	Oregon Allocation Factor (Based Non-NWP Allocation)	89.15%	
9	Oregon Ruby Allocated System Demand	\$1,203,473	
10	Plus Demand Costs -Central Oregon	\$1,841,723	
11	Less Oregon Capacity Release Credits	(\$1,203,281)	
12	OREGON DEMAND COSTS	\$11,725,109	\$ 12,073,178
13			
14	Oregon Sales Forecasted Normal Volumes	73,315,060	73,315,060
15			
16	Proposed Demand Increment Per Therm (line 11/line 12)	\$0.15993	\$0.16468
17			
18	Current Firm Demand Per Therm	\$0.15300	\$0.15763
19			
20	Percent Change in Firm Demand	4.53%	4.47%
21			
22			
23	1/Allocation Factor: Forecasted Peak Volumes (excl. Central Oregon):		
24		<u>Washington</u>	<u>Oregon</u>
25			<u>System</u>
26	Total Peak	2,177,073	849,462
27	Less Central Oregon		584,396
28	Peak Day Capacity	2,177,073	265,066
29	Allocation Factor	89.15%	10.85%
			3,026,535
			2,442,139
			100.00%

Cascade Natural Gas Corporation
2014-2015 PGA - OREGON
Summary of Rate and Revenue Impact

(a)	(b)	Without Revenue Sensitive (c)	With Revenue Sensitive (d)
<u>PROPOSED PER THERM RATE CHANGES</u>			
1 Proposed Commodity WACOG		0.42387	0.43645
2 Current Commodity WACOG		0.38994	0.40172
3 Proposed Rate Change-Commodity WACOG		0.03393	0.03473
4			
5 Proposed Firm Demand Per Therm		0.15993	0.16468
6 Current Firm Demand Per Therm		0.15300	0.15763
7 Proposed Rate Change-Firm Demand WACOG		0.00693	0.00705
8			
9 Proposed Temporary Rate Increment		0.00273	0.00281
Current Temporary Rate Increment		(0.01073)	(0.01106)
Proposed Rate Change-Temporary Rate Increment		0.01346	0.01387
10			
11 TOTAL PROPOSED PGA RATE CHANGE			0.05565
12			
13 Oregon Forecasted Therm Sales		73,315,060	
14			
15 <u>REVENUE IMPACT</u>			
16			
17 Commodity Cost Change			2,546,232
18 Demand Cost Change			516,871
19			
20 Amortization of Commodity and Demand Cost Differences			1,016,880
21			
22 Total Revenue Impact Due to PGA Filing			4,079,983
23			
24 Operating Revenues for 12 Month Period Ending 12/31/13			65,973,538
25			
26 PERCENTAGE CHANGE IN REVENUES DUE TO PGA FILING			6.18%

**Before the
OREGON PUBLIC UTILITY COMMISSION**

EXHIBIT 2

Summary of Proposed Changes

Summary of Total Proposed Rates (Schedule 1 of 3)
Total Proposed Rates Impact on Average Bill by Rate Schedule (Schedule 2 of 3)
Notice to the Public (Schedule 3 of 3)

Cascade Natural Gas Corporation

August 1, 2014

Cascade Natural Gas Corporation
SUMMARY OF TOTAL PROPOSED RATES
 STATE OF OREGON

Ln No.	Customer Class (a)	Schedule (b)	Block (c)	Current 11/1/2013 Rate (d)	Total Proposed Changes				Total Change (i) = e thru h	Proposed 11/1/2014 Rate (j) = d + i
					PGA Base Gas Cost (e)	CAP Baseline Adj (f)	Non Gas Cost Temporary Rate Adj Remove 12 (g)	Add New (h)		
CORE MARKET SERVICE										
1	Residential	101		\$0.90024	\$0.05565	\$0.00161	\$0.00595	(\$0.02800)	\$0.03521	\$0.93545
2	Commercial	104		\$0.80027	\$0.05565	(\$0.00242)	\$0.00699	(\$0.02935)	\$0.03087	\$0.83114
3	Com-Ind Dual	111		\$0.69437	\$0.05565		\$0.00009	\$0.00022	\$0.05596	\$0.75033
4	Industrial Firm	105		\$0.72852	\$0.05565		\$0.00009	\$0.00022	\$0.05596	\$0.78448
5	Industrial Interruptible	170		\$0.67129	\$0.05565		\$0.00009	\$0.00022	\$0.05596	\$0.72725
NONCORE MARKET SERVICE										
6	Distribution Transportation	163 & 164	First 10,000	\$0.12393	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.12424
7	Distribution Transportation	163 & 164	Next 10,000	\$0.11179	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.11210
8	Distribution Transportation	163 & 164	Next 30,000	\$0.10503	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.10534
9	Distribution Transportation	163 & 164	Next 50,000	\$0.06447	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.06478
10	Distribution Transportation	163 & 164	Next 400,000	\$0.03266	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.03297
11	Distribution Transportation	164 ONLY	Over 500,000	\$0.01746	\$0.00000	\$0.00000	\$0.00009	\$0.00022	\$0.00031	\$0.01777

Cascade Natural Gas Corporation
TOTAL PROPOSED RATES IMPACT ON AVERAGE BILL BY RATE SCHEDULE
STATE OF OREGON

Ln No.	Customer Class (a)	Schedule (b)	Therms in Block (c)	Normalized Volumes (d)	Average Customers (e)	Therms Per Month (f)	Monthly Charge (g)	Current 11/1/2013 Rate (h)	Current Avg Bill (i)	Total Proposed 11/1/2014 Rate (j)	Total Proposed Avg Bill (k)	Monthly Change in Avg Bill (l)	Proposed Rates % Change (m)
= d / e													
= g + (f * h)													
= g + (f * j)													
= 1 / i													
CORE MARKET SERVICE													
1	Residential	101	10,000	37,116,805	56,831	54	\$3.00	\$0.90024	\$51.61	\$0.93545	\$53.51	\$1.90	3.68%
2	Commercial	104	10,000	26,600,354	9,548	232	\$3.00	\$0.80027	\$188.66	\$0.83114	\$195.82	\$7.16	3.80%
3	Corn-Ind Dual	111	30,000	1,490,360	13	9,554	\$0.00	\$0.69437	\$6,634.01	\$0.75033	\$7,168.65	\$534.64	8.06%
4	Industrial Firm	105	50,000	3,043,715	108	2,349	\$12.00	\$0.72852	\$1,723.29	\$0.78448	\$1,854.74	\$131.45	7.63%
5	Industrial Interruptible	170	Over 100,000	2,816,372	4	58,674	\$0.00	\$0.67129	\$39,387.27	\$0.72725	\$42,670.67	\$3,283.40	8.34%
NONCORE MARKET SERVICE													
6	Distribution Transportation	163	10,000	241,001	29		\$500.00	\$0.12393	\$1,739.30	\$0.12424	\$1,742.40		0.26%
7	Distribution Transportation	163	10,000	1,265,419				\$0.11179	\$1,117.90	\$0.11210	\$1,121.00		
8	Distribution Transportation	163	30,000	3,374,853				\$0.10503	\$3,552.65	\$0.10534	\$3,563.13		
9	Distribution Transportation	163	50,000	2,680,452				\$0.06447		\$0.06478			
10	Distribution Transportation	163	Over 100,000	11,169,406				\$0.03266	\$6,409.85	\$0.03297	\$6,426.53	\$16.69	0.26%
11	Total			18,731,131		53,825							
12	Distribution Transportation	164	10,000	240,000	3		\$500.00	\$0.12393	\$1,739.30	\$0.12424	\$1,742.40		
13	Distribution Transportation	164	10,000	240,000				\$0.11179	\$1,117.90	\$0.11210	\$1,121.00		
14	Distribution Transportation	164	30,000	720,000				\$0.10503	\$3,150.90	\$0.10534	\$3,160.20		
15	Distribution Transportation	164	50,000	1,200,000				\$0.06447	\$3,223.50	\$0.06478	\$3,239.00		
16	Distribution Transportation	164	Next 400,000	9,067,495				\$0.03266	\$9,121.43	\$0.03297	\$9,208.00		
17	Distribution Transportation	164	Over 500,000	2,186,740				\$0.01746	\$18,353.05	\$0.01777	\$18,470.60	\$117.58	0.64%
18	Total			13,654,235		379,284							

Cascade Natural Gas Corporation

NOTICE TO THE PUBLIC

Oregon Service Area

Cascade Natural Gas Corporation is on this date filing with the Oregon Public Utility Commission (OPUC) at Salem, Oregon, revisions to Rate Schedule Nos. 177, 191, 192, 193, and 194, which upon approval by the Commission will become effective November 1, 2014.

The rate adjustments proposed in this filing are designed to pass on 1.) changes in the cost of gas and transportation services paid by Cascade to gas suppliers and interstate natural gas pipelines, temporary differences in purchased gas costs, that occur over time, as a result of differences between the actual cost of gas paid by the Company and the amount allowed for in Core customer rates, and removal of certain technical deferral refunds that have expired; and 2.) changes resulting from the Company's Conservation Alliance Plan.

The overall effect of the proposed rate adjustments on the monthly bill of a residential customer with consumption of 54 therms will be a net increase of \$1.90 or 3.68%. For small commercial customers, the increase in the monthly bill for consumption of 232 therms will be \$7.16 or 3.80%. Large volume core customers will experience an average increase of 7.63% depending on monthly volumes consumed. Large volume interruptible customers will experience an average increase of 8.34%. Large volume non-core customers will experience an average increase of .26% for distribution service from Cascade depending on the monthly volumes consumed.

By: Michael Parvinen
Director, Regulatory Affairs

Date: August 1, 2014

**Before the
OREGON PUBLIC UTILITY COMMISSION**

EXHIBIT 3

Attachments to Staff's Public Meeting Memos

Attachment A - Incremental Change to Revenue by Rate Schedule

Attachment B - Incremental Change to Revenue by Adjustment

Attachment C - Three Percent Test

Attachment D - Bill Impacts

Cascade Natural Gas Corporation

August 1, 2014

Cascade Natural Gas
2014 PGA
Incremental Revenue Change by Customer Rate Schedule
Attachment A

Customer Rate Schedule	Description	Gas Cost & Adjustment Schedule Total Revenue at Current ¹	Gas Cost & Adjustment Schedule Total Revenue at Proposed	Total Incremental Change in Revenue	Incremental Percentage Change by Rate Schedule	Percent Contribution to Total Incremental Change
101	Residential	34,854,642	36,217,869	1,363,228	3.9%	51.98%
104	Commercial	21,912,957	22,758,238	845,281	3.9%	32.23%
105	Industrial	2,194,239	2,362,786	168,547	7.7%	6.43%
111	Large Volume	974,822	1,053,384	78,562	8.1%	3.00%
112	Compressed Natural Gas					0.00%
126	Emergency Institution					0.00%
170	Interruptible	1,879,774	2,036,475	156,701	8.3%	5.98%
163	Distribution	1,063,391	1,069,197	5,807	0.5%	0.22%
164	Distribution	543,883	548,116	4,233	0.8%	0.16%
						0.00%
						0.00%
						0.00%
						0.00%
						0.00%
						0.00%
						0.00%
						0.00%
						0.00%
		63,423,707	66,046,065	2,622,358		100.00%

Notes:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

Customer Schedule No.	Rate Class Type	Block	177-A PGA Gas Costs		Margin (Base Rate)		101/104/105/111/112/126/170/163/164		191		192		193		194-B		2014-2015		Change in Revenue	% Change
			Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Forecast Therms	Revenue at Current	Revenue at Proposed			
101	Residential		\$ 0.55935	0.60113	\$ 0.35790	0.35951	\$ (0.01106)	0.00281	\$ 0.00104	0.00135	\$ (0.00693)	0.02938	\$ (0.00006)	0.00003	38,717,055	\$34,854,642	\$36,217,869	\$1,363,228	3.91%	
104	Commercial		\$ 0.55935	0.60113	\$ 0.25897	0.25655	\$ (0.01106)	0.00281	\$ -	0.00000	\$ (0.00693)	0.02938	\$ (0.00006)	0.00003	27,381,955	\$21,912,957	\$22,758,238	\$845,281	3.86%	
105	Industrial		\$ 0.55935	0.60113	\$ 0.18032	0.18032	\$ (0.01106)	0.00281	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	3,011,913	\$2,184,239	\$2,365,786	\$168,547	7.68%	
111	Large Volume		\$ 0.55935	0.60113	\$ 0.14617	0.14617	\$ (0.01106)	0.00281	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	1,405,894	\$974,822	\$1,053,384	\$178,562	8.06%	
112	Compressed Natural Gas		\$ 0.55935	0.60113	\$ 0.22600	0.22600	\$ (0.01106)	0.00281	\$ -	0.00000	\$ -	0.00000	\$ (0.00023)	0.00003	0	\$0	\$0	\$0	0.00%	
126	Emergency Institution		\$ 0.55935	0.60113	\$ 0.26670	0.26670	\$ (0.01106)	0.00281	\$ -	0.00000	\$ -	0.00000	\$ (0.00023)	0.00003	0	\$0	\$0	\$0	0.00%	
170	Interruptible		\$ 0.55935	0.60113	\$ 0.12309	0.12309	\$ (0.01106)	0.00281	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	2,800,241	\$1,879,774	\$2,036,475	\$156,701	8.34%	
163	Distribution	Block 1	\$ -	0.00000	\$ 0.12402	0.12402	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	241,001	\$29,867	\$29,942	\$75	0.25%	
		Block 2	\$ -	0.00000	\$ 0.11188	0.11188	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	1,265,419	\$141,461	\$141,853	\$392	0.28%	
		Block 3	\$ -	0.00000	\$ 0.10512	0.10512	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	3,374,853	\$354,461	\$355,507	\$1,046	0.30%	
		Block 4	\$ -	0.00000	\$ 0.06456	0.06456	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	2,680,452	\$172,809	\$173,640	\$831	0.48%	
		Block 5	\$ -	0.00000	\$ 0.03275	0.03275	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	11,169,406	\$364,793	\$368,255	\$3,463	0.95%	
164	Distribution	Block 1	\$ -	0.00000	\$ 0.12402	0.12402	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	240,000	\$29,743	\$29,818	\$74	0.25%	
		Block 2	\$ -	0.00000	\$ 0.11188	0.11188	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	240,000	\$26,830	\$26,904	\$74	0.28%	
		Block 3	\$ -	0.00000	\$ 0.10512	0.10512	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	720,000	\$75,622	\$75,845	\$223	0.30%	
		Block 4	\$ -	0.00000	\$ 0.06456	0.06456	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	1,200,000	\$77,364	\$77,736	\$372	0.48%	
		Block 5	\$ -	0.00000	\$ 0.03275	0.03275	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	9,067,495	\$296,144	\$298,955	\$2,811	0.95%	
		Block 6	\$ -	0.00000	\$ 0.01755	0.01755	\$ -	0.00000	\$ 0.00014	0.00019	\$ -	0.00000	\$ (0.00023)	0.00003	2,186,740	\$38,180	\$38,858	\$678	1.78%	

**Cascade Natural Gas
2014 PGA
Incremental Revenue Change by Adjustment Schedule
Attachment B**

Adjustment Schedule No. & Description	Gas Cost & Adjustment Schedule Revenue at Current ¹	Gas Cost & Adjustment Revenue at Proposed	Total Incremental Change in Revenue	% Contribution to Total Incremental Change
177-A PGA	\$41,008,779	\$44,071,881	\$3,063,102	116.81%
191 Temporary Gas Cost Adj	(\$810,865)	\$206,015	\$1,016,880	38.78%
192 Intervenor Funding	\$45,811	\$59,792	\$13,981	0.53%
193 CAP	(\$458,066)	(\$1,941,989)	(\$1,483,923)	-56.59%
194-B Other Residual	(\$13,075)	\$3,170	\$16,245	0.62%
195 Public Purpose				0.00%
196 Earnings Sharing Margin	\$23,651,124	\$23,647,194	(\$3,930)	-0.15%
			\$0	0.00%
			\$0	0.00%
Total	\$63,423,708	\$66,046,063	\$2,622,355	100.00%

Note:

¹ Revenue at "Current" does not reflect current revenues, but rather what the revenues would be if existing rates continued to be in effect during the upcoming year (i.e. current rates times forecasted therms). There will be small differences with the Advice filings.

Adjustment
Schedule No.

2014-2015

Advice No.	Schedule Description	No.	Rate Class Type	Block	Current Rate	Proposed Rate	Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue
Advice O14-08-01	177-A PGA	101	Residential		\$ 0.55935	0.60113	38,717,055	\$21,656,385	\$23,273,983	\$1,617,598
		104	Commercial		\$ 0.55935	0.60113	27,381,955	\$15,316,097	\$16,460,115	\$1,144,018
		105	Industrial		\$ 0.55935	0.60113	3,011,913	\$1,684,714	\$1,810,551	\$125,837
		111	Large Volume		\$ 0.55935	0.60113	1,403,894	\$785,268	\$843,923	\$58,655
		112	Compressed Natural Gas		\$ 0.55935	0.60113	0	\$0	\$0	\$0
		126	Emergency Institution		\$ 0.55935	0.60113	0	\$0	\$0	\$0
		170	Interruptible		\$ 0.55935	0.60113	2,800,241	\$1,566,315	\$1,683,309	\$116,994
							Total	\$41,008,779	\$44,071,881	\$3,063,102
Advice O14-08-01	191 Temp Gas Cost	101	Residential		\$ (0.01106)	0.00281	38,717,055	(\$428,211)	\$108,795	\$537,006
		104	Commercial		\$ (0.01106)	0.00281	27,381,955	(\$302,844)	\$76,943	\$379,787
		105	Industrial		\$ (0.01106)	0.00281	3,011,913	(\$33,312)	\$8,463	\$41,775
		111	Large Volume		\$ (0.01106)	0.00281	1,403,894	(\$15,527)	\$3,945	\$19,472
		112	Compressed Natural Gas		\$ (0.01106)	0.00281	0	\$0	\$0	\$0
		126	Emergency Institution		\$ (0.01106)	0.00281	0	\$0	\$0	\$0
		170	Interruptible		\$ (0.01106)	0.00281	2,800,241	(\$30,971)	\$7,869	\$38,840
							Total	(\$810,865)	\$206,015	\$1,016,880
		101	Residential		\$ 0.00104	0.00135	38,717,055	\$40,266	\$52,268	\$12,002
		104	Commercial		\$ -	0.00000	27,381,955	\$0	\$0	\$0
		105	Industrial		\$ 0.00014	0.00019	3,011,913	\$422	\$572	\$150
		111	Large Volume		\$ 0.00014	0.00019	1,403,894	\$197	\$267	\$70
112	Compressed Natural Gas		\$ -	0.00000	0	\$0	\$0	\$0		
126	Emergency Institution		\$ -	0.00000	0	\$0	\$0	\$0		
170	Interruptible		\$ 0.00014	0.00019	2,800,241	\$392	\$532	\$140		
163	Distribution	Block 1		\$ 0.00014	0.00019	241,001	\$34	\$46	\$12	
		Block 2		\$ 0.00014	0.00019	1,265,419	\$177	\$240	\$63	
		Block 3		\$ 0.00014	0.00019	3,374,853	\$472	\$641	\$169	
		Block 4		\$ 0.00014	0.00019	2,680,452	\$375	\$509	\$134	
		Block 5		\$ 0.00014	0.00019	11,169,406	\$1,564	\$2,122	\$558	
		Block 6		\$ 0.00014	0.00019	240,000	\$34	\$46	\$12	
164	Distribution	Block 1		\$ 0.00014	0.00019	240,000	\$34	\$46	\$12	
		Block 2		\$ 0.00014	0.00019	240,000	\$34	\$46	\$12	
		Block 3		\$ 0.00014	0.00019	720,000	\$101	\$137	\$36	
		Block 4		\$ 0.00014	0.00019	1,200,000	\$168	\$228	\$60	
		Block 5		\$ 0.00014	0.00019	9,067,495	\$1,269	\$1,723	\$454	
		Block 6		\$ 0.00014	0.00019	2,186,740	\$306	\$415	\$109	
					Total	\$45,811	\$59,792	\$13,981		
Advice No. O14-08-02	192 Intervenor									

Adjustment
Schedule No.

2014-2015

Advice No.	Schedule Description	Schedule No.	Rate Class Type	Block	Current Rate	Proposed Rate	Proposed Therms	Revenue at Current	Revenue at Proposed	Change in Revenue		
193 O14-08-03 CAP		101	Residential		\$ (0.00693)	(0.02938)	38,717,055	(\$268,309)	(\$1,137,507)	(\$869,198)		
		104	Commercial		\$ (0.00693)	(0.02938)	27,381,955	(\$189,757)	(\$804,482)	(\$614,725)		
		Total							(\$458,066)	(\$1,941,989)	(\$1,483,923)	
		101	Residential		\$ (0.00006)	0.00003	38,717,055	(\$2,323)	\$1,162	\$3,485		
		104	Commercial		\$ (0.00006)	0.00003	27,381,955	(\$1,643)	\$821	\$2,464		
		105	Industrial		\$ (0.00023)	0.00003	3,011,913	(\$693)	\$90	\$783		
		111	Large Volume		\$ (0.00023)	0.00003	1,403,894	(\$323)	\$42	\$365		
		112	Compressed Natural Gas		\$ (0.00023)	0.00003	0	\$0	\$0	\$0		
		126	Emergency Institution		\$ (0.00023)	0.00003	0	\$0	\$0	\$0		
		170	Interruptible		\$ (0.00023)	0.00003	2,800,241	(\$644)	\$84	\$728		
		163	Distribution									
						Block 1	\$ (0.00023)	0.00003	241,001	(\$55)	\$7	\$62
				Block 2	\$ (0.00023)	0.00003	1,265,419	(\$291)	\$38	\$329		
				Block 3	\$ (0.00023)	0.00003	3,374,853	(\$776)	\$101	\$877		
				Block 4	\$ (0.00023)	0.00003	2,680,452	(\$617)	\$80	\$697		
				Block 5	\$ (0.00023)	0.00003	11,169,406	(\$2,569)	\$335	\$2,904		
164	Distribution											
				Block 1	\$ (0.00023)	0.00003	240,000	(\$55)	\$7	\$62		
				Block 2	\$ (0.00023)	0.00003	240,000	(\$55)	\$7	\$62		
				Block 3	\$ (0.00023)	0.00003	720,000	(\$166)	\$22	\$188		
				Block 4	\$ (0.00023)	0.00003	1,200,000	(\$276)	\$36	\$312		
				Block 5	\$ (0.00023)	0.00003	9,067,495	(\$2,086)	\$272	\$2,358		
				Block 6	\$ (0.00023)	0.00003	2,186,740	(\$503)	\$66	\$569		
Total								(\$13,075)	\$3,170	\$16,245		
194-B O14-08-04 Other Residual		101	Residential		\$ 0.35790	0.35951	38,717,055	\$13,856,834	\$13,919,168	\$62,334		
		104	Commercial		\$ 0.25897	0.25655	27,381,955	\$7,091,105	\$7,024,841	(\$66,264)		
		105	Industrial		\$ 0.18032	0.18032	3,011,913	\$543,108	\$543,108	\$0		
		111	Large Volume		\$ 0.14617	0.14617	1,403,894	\$205,207	\$205,207	\$0		
		112	Compressed Natural Gas		\$ 0.22600	0.22600	0	\$0	\$0	\$0		
		126	Emergency Institution		\$ 0.26670	0.26670	0	\$0	\$0	\$0		
		170	Interruptible		\$ 0.12309	0.12309	2,800,241	\$344,682	\$344,682	\$0		
		163	Distribution									
						Block 1	\$ 0.12402	0.12402	241,001	\$29,889	\$29,889	\$0
						Block 2	\$ 0.11188	0.11188	1,265,419	\$141,575	\$141,575	\$0
						Block 3	\$ 0.10512	0.10512	3,374,853	\$354,765	\$354,765	\$0
						Block 4	\$ 0.06456	0.06456	2,680,452	\$173,050	\$173,050	\$0
				Block 5	\$ 0.03275	0.03275	11,169,406	\$365,798	\$365,798	\$0		
164	Distribution											
				Block 1	\$ 0.12402	0.12402	240,000	\$29,765	\$29,765	\$0		
				Block 2	\$ 0.11188	0.11188	240,000	\$26,851	\$26,851	\$0		
				Block 3	\$ 0.10512	0.10512	720,000	\$75,686	\$75,686	\$0		

Adjustment
Schedule No.

2014-2015

Advice No.	Description	Schedule No.	Rate Class Type	Block	Current Rate	Proposed Rate	Proposed Terms	Revenue at Current	Revenue at Proposed	Change in Revenue
				Block 4	\$ 0.06456	0.06456	1,200,000	\$77,472	\$77,472	\$0
				Block 5	\$ 0.03275	0.03275	9,067,495	\$296,960	\$296,960	\$0
				Block 6	\$ 0.01755	0.01755	2,186,740	\$38,377	\$38,377	\$0
				Total				\$23,651,124	\$23,647,194	(\$3,930)
Advice No. 014-08-05	Margin									

**Cascade Natural Gas
2014-2015 PGA
Three Percent Test
Attachment C**

	<u>Surcharge</u>	<u>Credit</u>	
Prior Period Gas Cost Deferral True-Up	206,114		
 <u>Non-Gas Cost Amortizations</u>			
Intervenor Funding	\$59,884	\$0	
Other Residuals	\$0	\$0	
Decoupling		(1,941,944)	
		\$0	
		\$0	
		\$0	
		0	
Subtotal	<u>59,884</u>	<u>(1,941,944)</u>	
Total	265,998	(1,941,944)	
Total Proposed Amortization			(\$1,675,946)
Less: Intervenor Funding ¹			\$59,884
Net Proposed Amortizations (subject to the 3% test)			(\$1,616,062)
Utility Gross Revenues (2013)			\$65,973,538
3% of Utility Gross Revenues²			\$1,979,206
Allowed Amortization			(\$1,616,062)
Allowed Amortization as % of Gross Revenues			-2.45%

¹ Intervenor Funding is excluded from the result of the 3% test pursuant to ORS 757.259(4)

² Unadusted general revenues as shown in the most recent Results of Operation.

**Proposed Rate & Bill Increases for ALL Oregon Local Distribution Companies by Class of Service
2014-2015 PGA
Attachment D**

Class of Service	Rate Schedule	RATE IMPACTS*					
		Current Rate per Therm	Proposed Rate per Therm	Change Rate per Therm	%-Change Rate	%-Change Rate per Therm	%-Change Rate
Residential							
Avista	410	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Cascade	101	\$0.90024	\$0.93545	0.03521	3.9%		
NW Natural	2	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Commercial							
Avista	420	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Cascade	104	\$0.80027	\$0.83114	0.03087	3.9%		
NW Natural	3	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Industrial							
Avista	424	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Cascade	105	\$0.72852	\$0.78448	0.05596	7.7%		
NW Natural	3IISF	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Interruptible							
Avista	440	\$0.00000	\$0.00000	0.00000	#DIV/0!		
Cascade	170	\$0.67129	\$0.72725	0.05596	8.3%		
NW Natural	32ISI	\$0.00000	\$0.00000	0.00000	#DIV/0!		

RESIDENTIAL BILL IMPACTS															
Class of Service	Rate Schedule	Average January Therms	Current			Proposed			Change			% -Change			
			Customer Charge	January Bill	January Bill	Customer Charge	January Bill	January Bill	Customer Charge	January Bill	January Bill	Annual Therms/ Month	Monthly Bill	Monthly Bill	% -Change Monthly Bill
Avista	410	0	\$0.00	\$0.00	\$0.00	\$0.00	#DIV/0!	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	#DIV/0!
Cascade	101	103	\$3.00	\$95.72	\$99.35	\$3.63	3.8%	54	\$3.00	\$51.61	\$53.51	\$1.90	\$1.90	\$1.90	3.7%
NW Natural	2	0	\$0.00	\$0.00	\$0.00	\$0.00	#DIV/0!	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	#DIV/0!

* The residential rates illustrated above do not include pass-through charges included on customer bills that utilities are required to collect and distribute to the appropriate third parties, such as for franchise fees or the Public Purposes Charge.