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July 31, 2015

Oregon Public Utility Commission
201 High Street S.E.
Salem, OR 97301-3612

Advice No. **CNG/O15-07-04/UG** _____

Re: Schedule No. 194-B Other Residual Temporary Adjustment Proposal to Change Rates

Attention Filing Center:

Submitted herewith are three copies of the following revisions to Cascade's P.U.C. OR No. 9 Tariffs containing an effective date of November 1, 2015:

Fourth Revision Sheet No. 194-B, Canceling Third Revision Sheet No. 194-B.

The purpose of this filing is to amortize residual balances related to non-gas cost deferral accounts. These rate adjustments are in compliance with ORS 757.259, which allows a public utility that provides financial assistance to broad customer interests to defer inclusion of these funds into rates. Attached in support of this filing is Exhibit 1 which contains the development of rate increments associated with residual non-gas cost balances and summary of proposed residual technical adjustment rates.

The rate adjustments proposed in this filing are consistent with the Oregon Public Utility Commission Staff's recommendations with regard to rate spread requirements and amortization procedures.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to November 1, 2015 provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

Please direct any questions regarding this filing to me at (509) 734-4593.

Sincerely,

Michael Parvinen
Director, Regulatory Affairs

Enclosures

CASCADE NATURAL GAS CORPORATION

**OTHER RESIDUAL TEMPORARY ADJUSTMENT
 SCHEDULE NO. 194-B**

APPLICABLE:

This temporary rate addition applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

PURPOSE:

The purpose of this tariff is to amortize residual balances associated with temporary revenue credits and consolidated technical adjustments.

RATES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per therm increase or (decrease) or appropriate multiple thereof in determining annual minimum bill, if any:

<u>Core Rate Schedules</u>	<u>Amount</u>
Schedule 101	\$.00000
Schedule 104	\$.00000
Schedule 105	\$.00000
Schedule 111	\$.00000
Schedule 112	\$.00000
Schedule 126	\$.00000
Schedule 170	\$.00000

(R)
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 (R)

<u>Interruptible Distribution Transportation Rate Schedules</u>	<u>Amount</u>
Schedule 163 - All Rate Blocks	\$.00000
Schedule 164 - All Rate Blocks	\$.00000

(R)
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LIMITATION:

This temporary rate addition shall remain in effect until cancelled pursuant to order of the Oregon Public Utility Commission.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

CNG/O15-07-04

Issued July 31, 2015

Effective with Service on and After November 1, 2015

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President
and General Manager

Before the
OREGON PUBLIC UTILITY COMMISSION

EXHIBIT 1

Residual Accounts

Development of Temporary Rate Increments Associated with Residual Non Gas Cost Balances (Schedule 1 of 2)
Summary of Proposed Residual Technical Adjustment Rates (Schedule 2 of 2)

Cascade Natural Gas Corporation

July 31, 2015

Cascade Natural Gas
DEVELOPMENT OF TEMPORARY RATE INCREMENTS ASSOCIATED WITH RESIDUAL NON GAS COST BALANCES
State of Oregon

Ln No.	Account Description (a)	Original Order (b)	Class (c)	New or Residual (d)	Account Balance 06-30-15 (e)	Estimated Thru 10/31/15		Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Therms (k)	Increment (l)	TEMPORARY INCREMENT FOR ALL RATE SCHEDULES									
						Interest Accruals (f)	Amortizations (g)					101 (m)	104 (n)	105 (o)	111 (p)	170 (q)	163 (r)	164 (s)			
1	UG-189 -- Consolidated Technical Adjustment--All (47OR.2540.20478)	09-448	All	Residual	\$ 1,155	\$ 6	\$ (690)	-	\$ 471	106,366,530	0.00000	0.00000	0.00000	0.00000	0.00000	2.8566%	0.00000				
2																					
3																					
4																					
5																					
6	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS		All	Residual	\$ 1,155	6	(690)	-	\$ 471	106,366,530	0.00000	0.00000	0.00000	0.00000	0.00000	2.8566%	0.00000				
7	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS																				
8	REVENUE SENSITIVE COST PERCENTAGES:																				
9	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS				\$ 1,155	6	(690)	-	\$ 471	106,366,530	0.00000	0.00000	0.00000	0.00000	0.00000	2.8566%	0.00000				
10									\$ 485												
11	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS								\$ 485												
												\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Cascade Natural Gas Corporation
SUMMARY OF PROPOSED NON-GAS COST TECHNICAL ADJUSTMENT RATES
State of Oregon

Ln No.	Description (a)	Rate Schedule (b)	Reversal 2013/14 Other Deferral Temp. Rate Adj. (c)	Proposed Other Residual Accounts Rate Change (d)	R/S 194-B Rate Change Total (e)
CORE MARKET RATE SCHEDULES					
1	Residential	101	\$ (0.00003)	\$ -	\$ (0.00003)
2	Commercial	104	\$ (0.00003)	\$ -	\$ (0.00003)
3	Com-Ind Dual Service	111	\$ (0.00003)	\$ -	\$ (0.00003)
4	Industrial Firm	105	\$ (0.00003)	\$ -	\$ (0.00003)
5	Industrial Interr.	170	\$ (0.00003)	\$ -	\$ (0.00003)
NONCORE MARKET CUSTOMERS					
6	Distribution	163	\$ (0.00003)	\$ -	\$ (0.00003)
7	Lg. Vol Distribution	164	\$ (0.00003)	\$ -	\$ (0.00003)
8	Special Contract	902	\$ -	\$ -	\$ -