

February 6, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: Advice No. 15-002—Schedule 94—Distribution Safety Surcharge

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company requests an effective date of March 1, 2015, a period of less than 30 days from the date of this filing. An application requesting waiver of the statutory notice period is included with this filing as required by OAR 860-022-0020.

Fifteenth Revision of Sheet No. INDEX-3	INDEX	Table of Contents – Schedules
<u>CANCEL</u> Original Sheet No. 94	Schedule 94	Distribution Safety Surcharge

On September 20, 2013, the Company filed an advice filing to implement Schedule 94, Distribution Safety Surcharge, to recover the cost of completing outstanding National Electrical Safety Code (NESC) conditions deferred under OAR 860-024-0012(3) as necessary to reach Staff's safety objective of correcting all conditions within a two-year timeframe and the cost of a new electronic system for tracking and reporting NESC conditions and correction schedules.

At the time of filing, the Company estimated that approximately \$1.8 million would be needed to complete all Category C conditions that were deferred under OAR 860-024-0012(3). The calculation was based on a weighted average cost of correction accounting for geographic efficiencies and specific scope of correction work by type. The Company also calculated that approximately \$0.2 million would be needed to implement the new electronic tracking and reporting system. The Company noted in the original filing that it would periodically evaluate collections and actual costs and adjust the rate as necessary.

In the process of correcting the deferred Category C conditions, the Company was able to achieve greater efficiencies than originally projected by using singleman fielding. Singleman fielding is a one-person field verification of the pole conditions. That person is also able to complete simple fixes or provide notes and additional information for the follow-up crew. This process increased the efficiency of the total correction activity in 2014, reducing the overall cost.

The Company's updated calculation shows that collections through February will be sufficient to cover the updated cost. As a result, the Company requests to cancel Schedule 94, effective March 1, 2015. The Company plans to provide to Staff a report of actual costs after project

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completion. Any over-collected or under-collected amounts will be transferred to the Miscellaneous Deferred Accounts balancing account.

To support this filing and meet the requirements of OAR 860-022-0025, Pacific Power submits the tariff sheets listed above with the following supporting attachments:

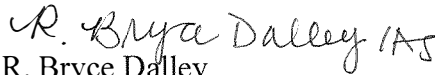
Attachment A—Updated Cost Calculation

Attachment B—Estimated Impact of the Proposed Rate Change

This proposed change will affect approximately 588,000 customers and will result in an overall annual rate decrease of approximately \$ 1.0 million or 0.08 percent. Residential customers, regardless of usage, would see a monthly bill decrease of \$0.11 per month as a result of this change.

Please direct questions about this filing to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: Lori Koho

Proposed Tariff Changes

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
215	Irrigation Time-of-Use Pilot Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service

ADJUSTMENTS	
80	Generation Investment Adjustment
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
93	Independent Evaluator Cost Adjustment
96	Property Sales Balancing Account Adjustment (D)
97	Intervenor Funding Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
199	Klamath Dam Removal Surcharges
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

DISTRIBUTION SAFETY SURCHARGE

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Purpose

This schedule collects authorized amounts to be spent on distribution safety projects.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No 36 shall have applied an amount equal to the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule	Rate, per month
Schedule 4	\$0.11
Schedule 5	\$0.11
Schedule 15, per lamp	\$0.02
Schedule 23, 723	\$0.14
Schedule 28, 728	\$0.82
Schedule 30, 730	\$4.56
Schedule 41, 741	\$0.38
Schedule 47, 747	\$14.75
Schedule 48, 748	\$14.75
Schedule 50, per lamp	\$0.02
Schedule 51, 751, per lamp	\$0.02
Schedule 52, 752, per lamp	\$0.02
Schedule 53, 753, per lamp	\$0.02
Schedule 54, 754	\$0.02

This surcharge will expire on the earlier of: (a) October 31, 2015; or (b) upon such time when the authorized amounts have been fully collected.

Attachment A
Updated Cost Calculation

Attachment A - Status of DSS Corrections

District	Year	Original Forecast	Original # of Corrections to Complete Dec. 2013	# of SAC's still in GISMO/FPI	Total \$ Amount Charged to SAC Workorders	Unit Cost for Correction
Albany	2014	1714	1595	125	\$ 160,174	\$ 109
Bend	2014	139	9	9		
Enterprise	2014	35	2	2		
Grants Pass	2014	1013	868	52	\$ 78,523	\$ 96
Lincoln City	2014	68	117	8	\$ 12,591	\$ 116
Madras	2014	725	638	74	\$ 71,365	\$ 127
Medford	2014	1394	997	113	\$ 124,544	\$ 141
Pendleton	2014	681	514	5	\$ 67,984	\$ 134
Walla Walla OR	2014	282	4	4		
		6,051	4,744	392	\$ 515,180	\$ 118.38

District	Year	Original Forecast	Original # of Corrections to Complete Dec. 2013	# of SAC's still in GISMO/FPI as of 1/20/2015	Total \$ Amount Charged to SAC Workorders	Unit Cost for Correction Plan	Proposed Schedule
Astoria	2015	507	331	282		\$ 178	September
Coos Bay	2015	402	220	200	\$ 1,250	\$ 178	September
Hood River	2015	204	202	195	\$ 2,084	\$ 178	October
Klamath Falls	2015	998	1314	504	\$ 9,207	\$ 178	November
Portland	2015	1184	484	430	\$ 2,605	\$ 178	October
Roseburg	2015	505	495	261	\$ 3,126	\$ 178	November
		3,800	3,046	1,872	\$ 18,272		
Grand Total		9,851	7,790	2,264	\$ 533,453		

Expected Cost Per Corrected Condition = \$178

- The 2014 Cost Per Corrected Condition = \$118.38, however it included singleman fielding before correction activity. This benefit will only be seen in 2014 as both years had singleman fielding completed in 2014.

- The remaining 2015 conditions are forecasted to be closer to the original Cost Per Corrected Condition of \$178

Category C conditions that are remaining

Type	Astoria	Coos Bay	Hood River	Klamath Falls	Portland	Roseburg	Grand Total
BOGRDBND - High Ground Rod	107	107	137	298	123	168	940
COOTHER - Climbing Space / Idle Equipment	86	46	28	60	239	30	489
BOGUYANC - High/Low Jball / Idle Anchor	44	13	8	39	7	38	149
RWENRCH - Customer Attachment	19	13	7	62	12	3	116
CLEARVC - Service Clearance	7	9	4	6	38	10	74
Underbuild Condition		1		32		5	38
BORISER - Idle Riser	12	7	3	1	9	2	34
Other	7	4	8	6	2	5	32
Grand Total	282	200	195	504	430	261	1,872

Attachment B

Estimated Impact of Proposed Rate Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2015

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
											(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)	
						(5) + (6)			(8) + (9)						
Residential															
1	Residential	4	484,343	5,253,064	\$596,640	\$5,525	\$602,165	\$596,640	\$4,886	\$601,526	\$0	0.0%	(\$639)	-0.11%	1
2	Total Residential		484,343	5,253,064	\$596,640	\$5,525	\$602,165	\$596,640	\$4,886	\$601,526	\$0	0.0%	(\$639)	-0.11%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	76,950	1,121,146	\$122,084	\$5,163	\$127,247	\$122,084	\$5,034	\$127,118	\$0	0.0%	(\$129)	-0.10%	3
4	Gen. Svc. 31 - 200 kW	28	10,093	2,014,017	\$181,669	\$3,061	\$184,730	\$181,669	\$2,961	\$184,630	\$0	0.0%	(\$99)	-0.05%	4
5	Gen. Svc. 201 - 999 kW	30	857	1,343,078	\$107,747	\$1,001	\$108,748	\$107,747	\$954	\$108,701	\$0	0.0%	(\$47)	-0.04%	5
6	Large General Service >= 1,000 kW	48	203	3,046,739	\$212,224	(\$9,516)	\$202,708	\$212,224	(\$9,552)	\$202,672	\$0	0.0%	(\$36)	-0.02%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	61,069	\$6,441	(\$201)	\$6,240	\$6,441	(\$202)	\$6,239	\$0	0.0%	(\$1)	-0.02%	7
8	Agricultural Pumping Service	41	7,942	228,528	\$26,253	(\$1,249)	\$25,004	\$26,253	(\$1,285)	\$24,968	\$0	0.0%	(\$36)	-0.14%	8
9	Total Commercial & Industrial		96,052	7,814,577	\$656,418	(\$1,741)	\$654,677	\$656,418	(\$2,090)	\$654,328	\$0	0.0%	(\$349)	-0.05%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,579	9,214	\$1,178	\$220	\$1,398	\$1,178	\$218	\$1,396	\$0	0.0%	(\$2)	-0.14%	10
11	Street Lighting Service	50	246	8,768	\$971	\$195	\$1,166	\$971	\$193	\$1,164	\$0	0.0%	(\$2)	-0.17%	11
12	Street Lighting Service HPS	51	736	19,319	\$3,374	\$711	\$4,085	\$3,374	\$704	\$4,078	\$0	0.0%	(\$7)	-0.16%	12
13	Street Lighting Service	52	26	565	\$73	\$13	\$86	\$73	\$13	\$86	\$0	0.0%	(\$0)	-0.15%	13
14	Street Lighting Service	53	249	9,518	\$597	\$120	\$717	\$597	\$118	\$715	\$0	0.0%	(\$2)	-0.35%	14
15	Recreational Field Lighting	54	105	1,246	\$103	\$20	\$123	\$103	\$20	\$123	\$0	0.0%	(\$0)	-0.02%	15
16	Total Public Street Lighting		7,941	48,630	\$6,296	\$1,280	\$7,576	\$6,296	\$1,266	\$7,562	\$0	0.0%	(\$13)	-0.17%	16
17	Total Sales before Emp. Disc. & AGA		588,336	13,116,271	\$1,259,354	\$5,064	\$1,264,418	\$1,259,354	\$4,063	\$1,263,417	\$0	0.0%	(\$1,001)	-0.08%	17
18	Employee Discount				(\$463)	(\$3)	(\$466)	(\$463)	(\$3)	(\$466)	\$0		\$0		18
19	Total Sales with Emp. Disc		588,336	13,116,271	\$1,258,891	\$5,061	\$1,263,952	\$1,258,891	\$4,060	\$1,262,951	\$0	0.0%	(\$1,001)	-0.08%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		588,336	13,116,271	\$1,261,330	\$5,061	\$1,266,391	\$1,261,330	\$4,060	\$1,265,390	\$0	0.0%	(\$1,001)	-0.08%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297)

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules