

January 9, 2015

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon  
3930 Fairfield Industrial Drive S.E.  
Salem, OR 97302-1166

Attn: Filing Center

RE: **Advice No. 15-001**  
**Schedule 203 – Renewable Resource Deferral Supply Service Adjustment**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of February 1, 2015, a period of less than 30 days from the date of this filing. An application requesting waiver of the statutory notice period is included with this filing as required by OAR 860-022-0020.

Fifth Revision of Sheet No. 203

Schedule 203 Renewable Resource Deferral  
Supply Service Adjustment

The purpose of this filing is to reduce to zero the rates in Schedule 203, Renewable Resource Deferral Supply Service Adjustment. The deferred amounts initially approved for amortization through this tariff in Advice No. 13-025 are expected to be fully collected with usage on or before January 31, 2015. The Company proposes to set the rates in the Schedule 203 to zero and retain the rate schedule with zero rates for future use.

To support this filing and meet the requirements of OAR 860-022-0025, Pacific Power submits the tariff sheet listed above with the following attachment:

Attachment A—Estimated Impact of the Proposed Rate Change

The proposed change will affect approximately 588,000 customers, and will result in an overall annual rate decrease of approximately \$493,000 or 0.04 percent. A residential customer using 900 kWh per month will see a monthly bill decrease of \$0.03 as a result of this change.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By E-Mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

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Oregon Public Utility Commission  
January 9, 2015  
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Informal questions may be directed to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,

A handwritten signature in cursive script that reads "R Bryce Dalley" followed by a date "1/9/15".

R. Bryce Dalley  
Vice President, Regulation

Enclosures

cc: Service List UM 1627  
Service List UM 1640  
Service List UM 1646

## CERTIFICATE OF SERVICE


### OPUC Docket No. UM 1627

I hereby certify that I served a true and correct copy of the foregoing document, in Docket UM 1627, on the date indicated below by email, addressed to said parties at his or her last-known address(es) indicated below.

Sarah Wallace (W)  
Pacific Power  
825 NE Multnomah St. Suite 1800  
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[sarah.wallace@pacificorp.com](mailto:sarah.wallace@pacificorp.com)

Oregon Dockets (W)  
PacifiCorp  
825 NE Multnomah St. Suite 2000  
Portland, OR 97232  
[oregondockets@pacificorp.com](mailto:oregondockets@pacificorp.com)

DATED: January 9, 2015

  
\_\_\_\_\_  
Amy Eissler  
Coordinator, Regulatory Operations

## CERTIFICATE OF SERVICE

### OPUC Docket No. UM 1640


I hereby certify that I served a true and correct copy of the foregoing document, in Docket UM 1640, on the date indicated below by email, addressed to said parties at his or her last-known address(es) indicated below.

Sarah Wallace (W)  
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825 NE Multnomah St. Suite 1800  
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Oregon Public Utility Commission (W)(C)  
Deborah Garcia  
PO Box 2148  
Salem, OR 97308-2148  
[deborah.garcia@state.or.us](mailto:deborah.garcia@state.or.us)

DATED: January 9, 2015

  
\_\_\_\_\_  
Amy Eissler  
Coordinator, Regulatory Operations

## CERTIFICATE OF SERVICE

### OPUC Docket No. UM 1646


I hereby certify that I served a true and correct copy of the foregoing document, in Docket UM 1646, on the date indicated below by email, addressed to said parties at his or her last-known address(es) indicated below.

Etta Lockey (W)  
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Deborah Garcia (W)  
Public Utility Commission of Oregon  
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Salem, OR 97308  
[deborah.garcia@state.or.us](mailto:deborah.garcia@state.or.us)

DATED: January 9, 2015

  
\_\_\_\_\_  
Amy Eissler  
Coordinator, Regulatory Operations

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON  
550 CAPITOL STREET NE, SUITE 215  
SALEM OR 97301-2551

IN THE MATTER OF THE APPLICATION OF ) UTILITY L.S.N. APPLICATION  
PacifiCorp d/b/a Pacific Power )  
(UTILITY COMPANY) ) NO. \_\_\_\_\_  
TO WAIVE STATUTORY NOTICE. ) (LEAVE BLANK)

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Fifth Revision of Sheet No. 203    Schedule 203    Renewable Resource Deferral Supply Service Adjustment

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Fourth Revision of Sheet No. 203    Schedule 203    Renewable Resource Deferral Supply Service Adjustment

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Fifth Revision of Sheet No. 203    Schedule 203    Renewable Resource Deferral Supply Service Adjustment

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Less than statutory notice is warranted in order to terminate the surcharge and reflect the decrease to affected customers on an expedited basis.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    February 1, 2015

6. AUTHORIZED SIGNATURE R. Bryce Dalley	TITLE Vice President of Regulation	DATE 01-09-15
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE <i>R Bryce Dalley / ncs</i>	DATE 1/9/15	

**RENEWABLE RESOURCE DEFERRAL  
 SUPPLY SERVICE ADJUSTMENT**
**Purpose**

This schedule recovers the costs deferred for renewable resources as authorized by the Commission.

**Applicable**

To Residential consumers and Nonresidential consumers who take supply service under Schedule 201, 220, 230 and 247.

**Energy Charge**

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.000 cents per kWh
5	0.000 cents per kWh
15	0.000 cents per kWh
23	0.000 cents per kWh
28	0.000 cents per kWh
30	0.000 cents per kWh
41	0.000 cents per kWh
47	0.000 cents per kWh
48	0.000 cents per kWh
50	0.000 cents per kWh
51	0.000 cents per kWh
52	0.000 cents per kWh
53	0.000 cents per kWh
54	0.000 cents per kWh

(R)

(R)

This schedule will terminate at such time as the renewable resource deferred balances have been fully collected.

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDING DECEMBER 31, 2015**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates		Net Rates		
											(\$000)	% <sup>2</sup>	(\$000)	% <sup>2</sup>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
						(5) + (6)			(8) + (9)						
	<b>Residential</b>														
1	Residential	4	484,343	5,253,064	\$596,640	\$5,735	\$602,375	\$596,640	\$5,525	\$602,165	\$0	0.0%	(\$210)	-0.03%	1
2	<b>Total Residential</b>		484,343	5,253,064	\$596,640	\$5,735	\$602,375	\$596,640	\$5,525	\$602,165	\$0	0.0%	(\$210)	-0.03%	2
	<b>Commercial &amp; Industrial</b>														
3	Gen. Svc. < 31 kW	23	76,950	1,121,146	\$122,084	\$5,208	\$127,292	\$122,084	\$5,163	\$127,247	\$0	0.0%	(\$45)	-0.04%	3
4	Gen. Svc. 31 - 200 kW	28	10,093	2,014,017	\$181,669	\$3,141	\$184,810	\$181,669	\$3,061	\$184,730	\$0	0.0%	(\$81)	-0.04%	4
5	Gen. Svc. 201 - 999 kW	30	857	1,343,078	\$107,747	\$1,055	\$108,802	\$107,747	\$1,001	\$108,748	\$0	0.0%	(\$54)	-0.05%	5
6	Large General Service >= 1,000 kW	48	203	3,046,739	\$212,224	(\$9,425)	\$202,799	\$212,224	(\$9,516)	\$202,708	\$0	0.0%	(\$91)	-0.04%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	61,069	\$6,441	(\$199)	\$6,242	\$6,441	(\$201)	\$6,240	\$0	0.0%	(\$2)	-0.04%	7
8	Agricultural Pumping Service	41	7,942	228,528	\$26,253	(\$1,240)	\$25,013	\$26,253	(\$1,249)	\$25,004	\$0	0.0%	(\$9)	-0.04%	8
9	<b>Total Commercial &amp; Industrial</b>		96,052	7,814,577	\$656,418	(\$1,459)	\$654,959	\$656,418	(\$1,741)	\$654,677	\$0	0.0%	(\$282)	-0.04%	9
	<b>Lighting</b>														
10	Outdoor Area Lighting Service	15	6,579	9,214	\$1,178	\$221	\$1,399	\$1,178	\$220	\$1,398	\$0	0.0%	(\$0)	-0.02%	10
11	Street Lighting Service	50	246	8,768	\$971	\$195	\$1,166	\$971	\$195	\$1,166	\$0	0.0%	(\$0)	-0.02%	11
12	Street Lighting Service HPS	51	736	19,319	\$3,374	\$712	\$4,086	\$3,374	\$711	\$4,085	\$0	0.0%	(\$1)	-0.02%	12
13	Street Lighting Service	52	26	565	\$73	\$13	\$86	\$73	\$13	\$86	\$0	0.0%	(\$0)	-0.02%	13
14	Street Lighting Service	53	249	9,518	\$597	\$120	\$717	\$597	\$120	\$717	\$0	0.0%	(\$0)	-0.01%	14
15	Recreational Field Lighting	54	105	1,246	\$103	\$20	\$123	\$103	\$20	\$123	\$0	0.0%	(\$0)	-0.02%	15
16	<b>Total Public Street Lighting</b>		7,941	48,630	\$6,296	\$1,281	\$7,577	\$6,296	\$1,280	\$7,576	\$0	0.0%	(\$1)	-0.02%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		588,336	13,116,271	\$1,259,354	\$5,557	\$1,264,911	\$1,259,354	\$5,064	\$1,264,418	\$0	0.0%	(\$493)	-0.04%	17
18	Employee Discount				(\$463)	(\$3)	(\$466)	(\$463)	(\$3)	(\$466)	\$0		\$0		18
19	<b>Total Sales with Emp. Disc</b>		588,336	13,116,271	\$1,258,891	\$5,554	\$1,264,445	\$1,258,891	\$5,061	\$1,263,952	\$0	0.0%	(\$493)	-0.04%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		588,336	13,116,271	\$1,261,330	\$5,554	\$1,266,884	\$1,261,330	\$5,061	\$1,266,391	\$0	0.0%	(\$493)	-0.04%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules