



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

December 12, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 14-27, UE 283 General Rate Case Compliance Filing

In compliance with ORS 757.205, Portland General Electric (PGE) submits for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. In addition to the electronic filing, enclosed are the original and three courtesy copies with an effective date of **January 1, 2015**:

Twenty Fourth Revision of Sheet No. 1-3
Seventh Revision of Sheet No. 7-1
Fifth Revision of Sheet No. 15-1
Sixth Revision of Sheet No. 15-2
Sixth Revision of Sheet No. 15-3
Sixth Revision of Sheet No. 15-4
Fourth Revision of Sheet No. 15-5
Second Revision of Sheet No. 15-6
Sixth Revision of Sheet No. 32-1
Sixth Revision of Sheet No. 32-4
Sixth Revision of Sheet No. 38-1
Eighth Revision of Sheet No. 38-3
Sixth Revision of Sheet No. 47-1
Seventh Revision of Sheet No. 49-1
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Fifth Revision of Sheet No. 75-5
Third Revision of Sheet No. 75-6
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This Compliance Filing is being made pursuant to OPUC Order No. 14-422 in Docket No. UE 283.

The base rate change in revenues is approximately \$44.3 million resulting in a base rate increase of 2.8% for Cost of Service (COS) Customers and a base rate increase of 2.6% when Direct Access customers are included. The overall net change in prices including the effect of all pending changes to supplemental schedules is a 1.0% increase for COS customers. Including Direct Access customers, the overall increase is 0.6%.

A typical Schedule 7 customer consuming 840 kWh monthly will see a bill increase of \$0.78 or 0.8% resulting from Order 14-422 and the changes in supplemental schedules that are anticipated to occur on January 1, 2015.

Work papers supporting the calculation of prices changes are attached as follows:

- A: Billing Comparisons for major rate schedules
- B: Rate Spread/Rate Design and other work papers (electronic only)

Should you have any questions or comments regarding this filing, please contact Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures
Cc: UE 283 Service List

**PORTLAND GENERAL ELECTRIC COMPANY
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**SCHEDULE 7
RESIDENTIAL SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$10.00		
Three Phase Service	\$10.00		
<u>Transmission and Related Services Charge</u>	0.246	¢ per kWh	(R)
<u>Distribution Charge</u>	3.926	¢ per kWh	(I)
<u>Energy Charge Options</u>			
Standard Service			
First 1,000 kWh	6.500	¢ per kWh	(I)
Over 1,000 kWh	7.222	¢ per kWh	
or			
Time-of-Use (TOU) Portfolio (Whole Premises or Electric Vehicle (EV) TOU) (Enrollment is necessary)			
On-Peak Period	12.581	¢ per kWh	
Mid-Peak Period	7.222	¢ per kWh	
Off-Peak Period	4.195	¢ per kWh	(I)
First 1,000 kWh block adjustment**	(0.722)	¢ per kWh	(R)

* See Schedule 100 for applicable adjustments.

** Not applicable to separately metered Electric Vehicle (EV) TOU option.

**SCHEDULE 15
OUTDOOR AREA LIGHTING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Customers for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer notifies the Company of the burn-out.

MONTHLY RATE

Included in the service rates for each installed luminaire are the following pricing components:

<u>Transmission and Related Services Charge</u>	0.171	¢ per kWh	(R)
<u>Distribution Charge</u>	4.832	¢ per kWh	(I)
<u>Cost of Service Energy Charge</u>	5.279	¢ per kWh	(I)

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u> ⁽¹⁾ <u>Per Luminaire</u>	
<u>Cobrahead</u>					
Mercury Vapor	175	7,000	66	\$ 12.68 ⁽²⁾	(I)
	400	21,000	147	21.38 ⁽²⁾	(I)
	1,000	55,000	374	45.36 ⁽²⁾	(I)
<u>HPS</u>					
	70	6,300	30	9.07 ⁽²⁾	(R)
	100	9,500	43	10.36	(R)
	150	16,000	62	12.33	
	200	22,000	79	14.39	(I)
	250	29,000	102	16.74	(I)
	310	37,000	124	19.39 ⁽²⁾	(I)
	400	50,000	163	23.40	(I)
<u>Flood, HPS</u>					
	100	9,500	43	10.40 ⁽²⁾	(R)
	200	22,000	79	15.06 ⁽²⁾	
	250	29,000	102	17.46	(I)
	400	50,000	163	23.72	(I)
<u>Shoebox, HPS (bronze color, flat lens or drop lens, multi-volt)</u>					
	70	6,300	30	10.39	
	100	9,500	43	11.92	(R)
	150	16,500	62	14.14	
<u>Special Acorn Type, HPS</u>					
	100	9,500	43	14.72	
<u>HADCO Victorian, HPS</u>					
	150	16,500	62	16.58	
	200	22,000	79	19.03	
	250	29,000	102	21.45	
<u>Early American Post-Top, HPS</u>					
Black	100	9,500	43	11.09	(R)

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire ⁽¹⁾	
Special Types					
Cobrahead, Metal Halide	150	10,000	60	\$ 12.75	(R)
	175	12,000	71	14.10	(R)
Flood, Metal Halide	350	30,000	139	22.55	(I)
	400	40,000	156	23.20	(I)
Flood, HPS	750	105,000	285	39.13	(I)
HADCO Independence, HPS	100	9,500	43	14.73	(R)
	150	16,000	62	16.39	
HADCO Capitol Acorn, HPS	100	9,500	43	18.37	
	150	16,000	62	20.26	
	200	22,000	79	22.00	
	250	29,000	102	24.38	
HADCO Techtra, HPS	100	9,500	43	23.22	
	150	16,000	62	24.69	
	250	29,000	102	28.21	
HADCO Westbrooke, HPS	70	6,300	30	16.07	
	100	9,500	43	17.18	
	150	16,000	62	19.15	
	200	22,000	79	21.15	
	250	29,000	102	23.37	
KIM Archetype, HPS	250	29,000	102	26.14	(R)
	400	50,000	163	27.68	(I)
Holophane Mongoose, HPS	150	16,000	62	17.02	(R)
	250	29,000	102	20.50	(R)

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for LED Area Lighting

Type of Light	Watts	Lumens	Monthly kWh	Monthly Rate Per Luminaire ⁽¹⁾	
Acorn LED	60	5,488	21	\$ 14.56	(R)
	70	4,332	24	16.68	
Cobrahead Equivalent LED	37	2,530	13	5.04	
	50	3,162	17	5.45	
	52	3,757	18	5.92	
	67	5,050	23	6.71	
	106	7,444	36	8.85	
Westbrooke LED (Non-Flare)	53	5,079	18	18.82	(C)
	69	6,661	24	20.19	
	85	8,153	29	20.95	
	136	12,687	46	26.21	(C)
	206	18,159	70	28.68	
Westbrooke LED (Flare)	53	5,079	18	20.86	(C)
	69	6,661	24	21.82	
	85	8,153	29	22.95	
	136	12,687	46	27.45	(C)
	206	18,159	70	29.92	
CREE XSP LED	25	2,529	9	3.68	(R)
	42	3,819	14	4.29	
	48	4,373	16	4.96	(R)
	56	5,863	19	5.76	(R)
	91	8,747	31	7.00	

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

<u>Type of Pole</u> <u>Rates for Area Light Poles⁽¹⁾</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>	
Wood, Standard	35 or less	\$ 6.93	(R)
	40 to 55	9.07	
Wood, Painted for Underground	35 or less	6.93 ⁽²⁾	
Wood, Curved Laminated	30 or less	8.58 ⁽²⁾	
Aluminum, Regular	16	8.27	
	25	13.72	
	30	14.82	
	35	17.73	
Aluminum, Fluted Ornamental	14	12.11	
Aluminum Davit	25	12.68	
	30	13.63	
	35	14.90	
	40	20.21	
Aluminum Double Davit	30	20.11	
Aluminum, HADCO, Fluted Ornamental	16	12.37	
Aluminum, HADCO, Non-fluted Techtra Ornamental	18	23.82	
Aluminum, HADCO, Fluted Westbrooke	18	23.88	
Aluminum, HADCO, Non-Fluted Westbrooke	18	25.31	
Concrete Ameron Post-Top	25	23.76	(R)

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

<u>Type of Pole</u> <u>Rates for Area Light Poles⁽¹⁾</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>	
Fiberglass Fluted Ornamental; Black	14	\$ 14.64	(R)
Fiberglass, Regular			
Black	20	6.09	
Gray or Bronze	30	10.35	
Other Colors (as available)	35	8.91	
Fiberglass, Anchor Base Gray	35	16.26	
Fiberglass, Direct Bury with Shroud	18	9.82	(R)

INSTALLATION CHARGE

See Schedule 300 regarding the installation of conduit on wood poles.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

(1) No pole charge for luminaires placed on existing Company-owned distribution poles.

**SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			(I)
Single Phase Service	\$15.00		(I)
Three Phase Service	\$20.00		
<u>Transmission and Related Services Charge</u>	0.215	¢ per kWh	(R)
<u>Distribution Charge</u>			
First 5,000 kWh	3.710	¢ per kWh	(R)
Over 5,000 kWh	1.024	¢ per kWh	(I)
<u>Energy Charge Options</u>			
Standard Service	6.189	¢ per kWh	(I)
or			
Time-of-Use (TOU) Portfolio (enrollment is necessary)			
On-Peak Period	10.890	¢ per kWh	
Mid-Peak Period	6.189	¢ per kWh	
Off-Peak Period	3.632	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

SCHEDULE 32 (Continued)

DAILY PRICE

The Daily Price, applicable with Direct Access Service, is available to those Customers who were served under Schedule 532 and subsequently returned to this schedule before meeting the minimum term requirement of Schedule 532. The Customer will be charged the Daily Price charge of this schedule until the term requirement of Schedule 532 is met.

The Daily Price will consist of:

- the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index)
- plus 0.300 ¢ per kWh for wheeling
- times a loss adjustment factor of 1.0685

(I)
(R)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

PLUG-IN ELECTRIC VEHICLE (EV) TOU OPTION

A small Nonresidential Customer wishing to charge EV's may do so either as part of an integrated service (Standard service or TOU service) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule. Renewable Portfolio Options are also available under this EV option.

If the Customer chooses separately metered service for EV charging, the service shall be used for the sole and exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 38
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers: 1) served at Secondary voltage with a monthly Demand that does not exceed 200 kW more than once in the preceding 13 months; or 2) who were receiving service on Schedule 38 as of December 31, 2015.

(C)

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$25.00		
Three Phase Service	\$25.00		
<u>Transmission and Related Services Charge</u>	0.207	¢ per kWh	(R)
<u>Distribution Charge</u>	6.540	¢ per kWh	(I)
<u>Energy Charge*</u>			
On-Peak Period	6.649	¢ per kWh	(I)
Off-Peak Period	5.649	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** On-peak Period is Monday-Friday, 7:00 a.m. to 8:00 p.m. off-peak Period is Monday-Friday, 8:00 p.m. to 7:00 a.m.; and all day Saturday and Sunday.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 38 (Continued)

DIRECT ACCESS DEFAULT SERVICE

A Customer returning to Schedule 38 service before completing the term of service specified in Schedule 538, must be billed at the Daily Price for the remainder of the term. This provision does not eliminate the requirement to receive service on Schedule 81 when notice is insufficient. The Daily Price under this schedule is as follows:

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Secondary Delivery Voltage

1.0685

(R)

PLUG-IN ELECTRIC VEHICLE (EV) TIME OF DAY OPTION

A large Nonresidential Customer wishing to charge EV's may do so either as part of an integrated service or as a separately metered service billed under the TOU Option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule.

If the Customer chooses separately metered service for EV charging, the service shall be used for the sole and exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 47
SMALL NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$35.00		(I)
Winter Months**	No Charge		
<u>Transmission and Related Services Charge</u>	0.320	¢ per kWh	(R)
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand***	7.952	¢ per kWh	(I)
Over 50 kWh per kW of Demand	5.952	¢ per kWh	
<u>Energy Charge</u>	7.554	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 10 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 49
LARGE NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required. A Large Nonresidential Customer is defined as having a monthly Demand exceeding 30 kW at least twice within the preceding 13 months, or with seven months or less of service having exceeding 30 kW once.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$40.00		(I)
Winter Months**	No Charge		
<u>Transmission and Related Services Charge</u>	0.303	¢ per kWh	(R)
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand***	5.738	¢ per kWh	(I)
Over 50 kWh per kW of Demand	3.738	¢ per kWh	
<u>Energy Charge</u>	7.286	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 30 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 75
PARTIAL REQUIREMENTS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers supplying all or some portion of their load by self-generation operating on a regular basis, where the self-generation has a total nameplate rating of 2 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$5,130.00	\$4,580.00	\$5,280.00	(I)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.80	\$0.77	\$0.76	(R)
<u>Distribution Charges</u> The sum of the following: per kW of Facility Capacity				
First 4,000 kW	\$1.85	\$1.82	\$1.82	(R)
Over 4,000 kW	\$1.26	\$1.23	\$1.23	(R)
per kW of monthly On-Peak Demand	\$2.12	\$2.06	\$0.78	(I)(R)
<u>Generation Contingency Reserves Charges</u> Spinning Reserves				
per kW of Reserved Capacity > 2,000 kW	\$0.234	\$0.234	\$0.234	
Supplemental Reserves				
per kW of Reserved Capacity > 2,000 kW	\$0.234	\$0.234	\$0.234	
<u>System Usage Charge</u> per kWh	0.081 ¢	0.078 ¢	0.075 ¢	(R)
<u>Energy Charge</u> per kWh	See Energy Charge Below			

* See Schedule 100 for applicable adjustments.

SCHEDULE 75 (Continued)

ENERGY CHARGE (Continued)

Baseline Energy (Continued)

If other than the typical operations are used to determine Baseline Energy, the Customer and the Company must agree on the Baseline Energy before the Customer may take service under this schedule. The Company may require use of an alternate method to determine the Baseline Energy when the Customer's usage not normally supplied by its generator is highly variable.

Baseline Energy will be charged at the applicable Energy Charge, including adjustments, under Schedule 89. All Energy Charge options included in Schedule 89 are available to the Customer on Schedule 75 based on the terms and conditions under Schedule 89. For Energy supplied in excess of Baseline Energy, the Scheduled Maintenance Energy and/or Unscheduled Energy charges will apply except for Energy supplied pursuant to Schedule 76R.

Any Energy Charge option for Baseline Energy selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service.

Scheduled Maintenance Energy

Scheduled Maintenance Energy is Energy prescheduled for delivery, up to 744 hours per calendar year, to serve the Customer's load normally served by the Customer's own generation (i.e. above Baseline Energy). Scheduled Maintenance must be prescheduled at least one month (30 days) before delivery for a time period mutually agreeable to the Company and the Customer.

When the Customer preschedules Energy for an entire calendar month, the Customer may choose that the Scheduled Maintenance Energy Charge be either the Monthly Fixed or Daily Price Energy Charge Option, including adjustments as identified in Schedule 100 and notice requirements as described under Schedule 89. When the Customer preschedules Energy for less than an entire month, the Scheduled Maintenance Energy will be charged at the Daily Price Energy Option, including adjustments, under Schedule 89.

Unscheduled Energy

Any Electricity provided to the Customer that does not qualify as Baseline Energy or Scheduled Maintenance Energy will be Unscheduled Energy and priced at an Hourly Rate consisting of the Powerdex Mid-Columbia Hourly Firm Electricity Price Index (Powerdex-Mid-C Hourly Firm Index) plus 0.300¢ per kWh for wheeling, a 0.300¢ per kWh recovery factor, plus losses. (I)

SCHEDULE 75 (Continued)

ENERGY CHARGE (Continued)
Unscheduled Energy (Continued)

If prices are not reported for a particular hour or hours, the average of the immediately preceding and following reported hours' prices within on- or off-peak periods, as applicable, will determine the price for the non-reported period. Prices reported with no transaction volume or as survey-based will be considered reported.

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

The Company may request that a Customer taking Unscheduled Energy during more than 1,000 hours during a calendar year provide information detailing the reasons that the generator was not able to run during those hours in order to determine the appropriate Baseline Demand.

LOSSES

Losses will be included by multiplying the applicable Energy Charge by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356	(I)
Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

DIRECT ACCESS PARTIAL REQUIREMENTS SERVICE

A Customer served under this schedule may elect to receive Direct Access Partial Requirements Service from an Electricity Service Supplier (ESS) under the terms of Schedule 575 provided it has given notice consistent with any Baseline Energy option requirements. A Customer may return to Schedule 75 provided it has met any term requirements of Schedule 575 and any requirements needed to purchase Baseline Energy if needed.

MINIMUM CHARGE

The Minimum Charge will be the Basic, Transmission, Distribution, Demand and Generation Contingency Reserves Charges, when applicable. In addition, the Company may require a higher Minimum Charge, if necessary, to justify the Company's investment in service Facilities.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**SCHEDULE 76R
PARTIAL REQUIREMENTS
ECONOMIC REPLACEMENT POWER RIDER**

PURPOSE

To provide Customers served on Schedule 75 with the option of purchasing Energy from the Company to replace some, or all, of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 75.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 75:*

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Transmission and Related Services Charge</u> per kW of Daily Economic Replacement Power (ERP) On-Peak Demand per day	\$0.031	\$0.030	\$0.030	(R)
<u>Daily ERP Demand Charge</u> per kW of Daily ERP Demand during On-Peak hours per day**	\$0.083	\$0.080	\$0.030	(I)(R) (D)
<u>Transaction Fee</u> per Energy Needs Forecast (ENF)	\$50.00	\$50.00	\$50.00	
<u>Energy Charge*</u> per kWh of ERP	See below for ERP Pricing			

* See Schedule 100 for applicable adjustments.

** Peak hours (also called heavy load hours "HLH") are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours (also called light load hours "LLH") are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 76R (Continued)

ENF AND ERP (Continued)

ERP Supply Options (Continued)

ENF Options for ERP (Continued)

The Daily ENF pre-scheduling protocols will conform to the standard practices, applicable definitions, requirements and schedules of the WECC. Pre-Schedule Day means the trading day immediately preceding the day of delivery consistent with WECC practices for Saturday, Sunday, Monday or holiday deliveries.

ERP Pricing

The following ERP Energy Charges are applied to the applicable hourly ENF and summed for the hours for the monthly billing:

Short-Notice ERP: The Short Notice ERP Energy Charge will be an Hourly Rate consisting of the Powerdex Mid-Columbia Hourly Price Index (Powerdex-Mid-C Hourly Index) plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular hour or hours, the average of the immediately preceding and following reported hours' prices within on- or off-peak periods, as applicable, will determine the price for the non-reported period. Prices reported with no transaction volume or as survey-based will be considered reported. (I)

Daily ERP: The Daily ERP Energy Charge will be determined in accordance with a commodity energy price quote from the Company accepted by the Customer plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.300¢ per kWh for wheeling, plus losses. Customer will communicate with PGE between hour 0615 and 0625 to receive the PGE commodity energy price quote based on the customer's submitted ENF for the day of delivery. Customer will state acceptance of quote within 5 minutes of receipt of quote from the Company. The quote may incorporate reasonable premiums to reflect the additional cost of ENF amounts that are in nonstandard block sizes (i.e., other than multiples of 25 MW) and such premium will not be separately stated. The methods to communicate and the times to receive information and quotes may be adjusted with mutual written agreement of the parties. Failure to accept a quote in the stated time is deemed to mean the quote is rejected and the transaction will not take place. (I)

Monthly ERP: The Monthly ERP Energy Charge will be determined in accordance with a price quote accepted by the Customer plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.300¢ per kWh for wheeling, plus losses. At customer request and based on the submitted Monthly ENF, the Company will provide a price quote for the next full calendar month for the ENF commodity energy only amount specified by the customer at the time of the request. The Company will respond to the request with a quote within 4 hours or as otherwise mutually agreed to. Customer will accept or reject the quote within 30 minutes. Customer communication regarding a price quote will be in the manner agreed to by the Company and the Customer. The quote may incorporate reasonable premiums to reflect the additional cost of ENF amounts that are in nonstandard block sizes (i.e., other than multiples of 25 MW) and such premium will not be separately stated. (I)

SCHEDULE 76R (Continued)

ENF AND ERP (Continued)
ERP Supply Options (Continued)
ERP Pricing (Continued)

The methods to communicate and the times to receive information and quotes may be adjusted with mutual written agreement of the parties. Failure to accept a quote in the stated time is deemed to mean the quote is rejected and the transaction will not take place.

On-peak hours (Heavy Load Hours, HLH) are between 6:00 a.m. and 10:00 p.m. PPT (hours ending 0700 through 2200), Monday through Saturday. Off-peak hours (Light Load Hours, LLH) are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all hours Sunday.

Losses will be included by multiplying the ERP Charge by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356	(I)
Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

ACTUAL ENERGY USAGE

Actual Energy usage during times when ERP deliveries are occurring will be the amount of Energy above the Customer's Schedule 75 Baseline Energy.

IMBALANCE ENERGY SETTLEMENT

Imbalance Settlement Amounts are bill credits or charges resulting from hourly Imbalance Energy multiplied by the applicable hourly Settlement Price and summed for all hours in the billing period. Imbalance Energy is the kWh amount determined hourly as the deviation between Actual Energy for such hour and the ENF for such hour (i.e., Imbalance Energy = Actual Energy less ENF).

For any Imbalance Energy in any hour up to 7.5% of the hourly ENF (positive or negative amount), the Imbalance Settlement Amount for the hour is:

- For positive Imbalance Energy (where Customer receives more ERP than the ENF), the Imbalance Energy multiplied by the Settlement Price of the Powerdex Mid-Columbia Hourly Price Index (Powerdex-Mid-C Hourly Index), plus 0.300¢ per kWh for wheeling, plus losses. (I)
- For negative Imbalance Energy (where Customer receives less ERP than the ENF), the Imbalance Energy is multiplied by the Settlement Price of the Powerdex-Mid-C Hourly Index plus 0.300 per kWh for wheeling, plus losses. (I)

SCHEDULE 76R (Continued)

IMBALANCE ENERGY SETTLEMENT (Continued)

For any Imbalance Energy in any hour in excess of 7.5% of the hourly ENF (positive or negative amount), the Imbalance Settlement Amount for the hour is:

- For positive excess Imbalance Energy, the excess Imbalance Energy multiplied by the Settlement Price, which is the Powerdex Mid-Columbia Hourly Price Index (Powerdex-Mid-C Hourly Index), plus 10%, plus 0.300¢ per kWh for wheeling, plus losses. (I)

For negative excess Imbalance Energy, the excess Energy Imbalance is multiplied by the Settlement Price of the Powerdex-Mid-C Hourly Index, less 10%, plus 0.300¢ per kWh for wheeling, plus losses. (I)

The Imbalance Settlement Amount may be a credit or charge in any hour.

DAILY ERP DEMAND

Daily ERP Demand is the highest 30 minute Demand occurring during the days that the Company supplies ERP to the Customer less the sum of the Customer's Schedule 75 Baseline Demand and any Unscheduled Demand. Daily ERP Demand will not be less than zero. Daily ERP Demand will be billed for each day in the month that the Company supplies ERP to the Customer.

If the sum of the Customer's Unscheduled and Schedule 75 Baseline Demand exceeds their Daily ERP Demand, no additional Daily Demand charges are applied to the service under this schedule for the applicable Billing Period.

UNSCHEDULED DEMAND

Unscheduled Demand is the difference in the highest 30 minute monthly Demand and the Customer's Baseline occurring when the Customer did not receive ERP.

ADJUSTMENTS

Service under this rider is subject to all adjustments as summarized in Schedule 100, except for: 1) any power cost adjustment recovery based on costs incurred while the Customer is taking Service under this schedule, and 2) Schedule 128.

SPECIAL CONDITIONS

1. Prior to receiving service under this schedule, the Customer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERP supplied by the Company pursuant to this schedule and the corresponding agreement. All other Energy supplied will be made under the terms of Schedule 75. All notice provisions of this schedule and agreement must be complied with for delivery of Energy. The Customer is required to maintain Schedule 75 service unless otherwise agreed to by the Company.

**SCHEDULE 81
NONRESIDENTIAL
EMERGENCY DEFAULT SERVICE**

AVAILABLE

In all territory served by the Company. The Company may restrict Customer loads returning to this schedule in accordance with Rule N Curtailment Plan and Rule C (Section 2).

APPLICABLE

To existing Nonresidential Customers who are no longer receiving Direct Access Service and have not provided the Company with the notice required to receive service under the applicable Standard Service rate schedule.

MONTHLY RATE

All charges for Emergency Default Service except the energy charge will be billed at the Customer's applicable Standard Service rate schedule for five business days after the Customer's initial purchase of Emergency Default Service.

ENERGY CHARGE DAILY RATE

The Energy Charge Daily Rate will be 125% of the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Firm Electricity Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

(I)

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

Losses will be included by multiplying the Energy Charge Daily Rate by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356
Primary Delivery Voltage	1.0496
Secondary Delivery Voltage	1.0685

(I)

(I)

(R)

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

Advice No. 14-27

Issued December 12, 2014

James F. Lobdell, Senior Vice President

Effective for service
on and after January 1, 2015

**SCHEDULE 83
LARGE NONRESIDENTIAL
STANDARD SERVICE
(31 – 200 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. Service under this Schedule is available for Secondary Delivery Voltage only.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>		
Single Phase Service	\$30.00	
Three Phase Service	\$40.00	
<u>Transmission and Related Services Charge</u>		
per kW of monthly On-Peak Demand	\$0.80	(R)
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 30 kW	\$2.83	(I)
Over 30 kW	\$2.73	
per kW of monthly On-Peak Demand	\$2.12	
<u>Energy Charge ***</u>		
On-Peak Period***	6.723 ¢	(I)
Off-Peak Period***	5.223 ¢	(R)
See below for Daily Pricing Option description.		
<u>System Usage Charge</u>		
per kWh	0.628 ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 83 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, that Customer may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Secondary Delivery Voltage	1.0685	(R)
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Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment.

Interval metering and meter communications should be in place prior to initiation of service under this schedule. Where interval metering has not been installed, the Customer's Electricity usage will be billed as 65% on-peak and 35% off-peak. Upon installation of an interval meter, the Company will bill the Customer according to actual metered usage.

PLUG-IN ELECTRIC VEHICLE TIME OF USE (EV TOU) OPTION

Should a Customer receiving service under this Schedule 83 opt for a separately metered EV TOU option, the separately metered Electric Vehicle charging load will determine the applicable rate schedule under which EV TOU charging service is provided. For example, please refer to Schedules 32 and 38.

**SCHEDULE 85
LARGE NONRESIDENTIAL
STANDARD SERVICE
(201 – 4,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Secondary Delivery Voltage Large Nonresidential Customer whose Demand has exceeded 200 kW more than six times in the preceding 13 months but has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW. To each Primary Delivery Voltage Large Nonresidential Customer whose Demand has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	
<u>Basic Charge</u>	\$400.00	\$430.00	(R)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.80	\$0.77	(R)
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity			
First 200 kW	\$3.01	\$2.93	(I)
Over 200 kW	\$2.11	\$2.03	
per kW of monthly On-Peak Demand	\$2.12	\$2.06	(I)
<u>Energy Charge</u>			
On-Peak Period***	6.507 ¢	6.396 ¢	(I)
Off-Peak Period***	5.007 ¢	4.896 ¢	(R)
See below for Daily Pricing Option description.			
<u>System Usage Charge</u> per kWh	0.110 ¢	0.106 ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

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James F. Lobdell, Senior Vice President

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SCHEDULE 85 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, that Customer may not receive service under the Cost of Service Option until the next service year and with timely notice.

PLUG-IN ELECTRIC VEHICLE TIME OF USE (EV TOU) OPTION

Should a Customer receiving service under this Schedule 85 opt for a separately metered EV TOU option, the separately metered Electric Vehicle charging load will determine the applicable rate Schedule under which EV TOU charging service is provided. For example, please refer to Schedules 32 and 38.

NON COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment.

Interval metering and meter communications should be in place prior to initiation of service under this schedule. Where interval metering has not been installed, the Customer's Electricity usage will be billed as 65% on-peak and 35% off-peak. Upon installation of an interval meter, the Company will bill the Customer according to actual metered usage.

**SCHEDULE 89
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$5,130.00	\$4,580.00	\$5,280.00	(I)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.80	\$0.77	\$0.76	(R)
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity				
First 4,000 kW	\$1.85	\$1.82	\$1.82	(R)
Over 4,000 kW	\$1.26	\$1.23	\$1.23	(R)
per kW of monthly On-Peak Demand	\$2.12	\$2.06	\$0.78	(I)(R)
<u>Energy Charge</u>				
On-Peak Period***	6.241 ¢	6.139 ¢	6.063 ¢	(I)
Off-Peak Period***	4.741 ¢	4.639 ¢	4.563 ¢	(R)
See below for Daily Pricing Option description.				
<u>System Usage Charge</u> Per kWh	0.081 ¢	0.078 ¢	0.075 ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 89 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, it may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON-COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356
Primary Delivery Voltage	1.0496
Secondary Delivery Voltage	1.0685

(I)
(I)
(R)

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment

PLUG-IN ELECTRIC VEHICLE TIME OF USE (EV TOU) OPTION

Should a Customer receiving service under this Schedule 89 opt for a separately metered EV TOU option, the separately metered Electric Vehicle charging load will determine the applicable rate schedule under which EV TOU charging service is provided. For example, please refer to Schedules 32 and 38.

**SCHEDULE 90
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>4,000 kW and Aggregate to >100 MWa)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 100 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>	\$25,000.00	(I)	(C)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.77	(R)	
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity			
First 4,000 kW	\$1.05	(R)	
Over 4,000 kW	\$1.05	(R)	
per kW of monthly On-Peak Demand	\$2.06	(I)	
<u>Energy Charge</u>			
On-Peak Period***	6.022 ¢	(I)	
Off-Peak Period***	4.522 ¢	(R)	
See below for Daily Pricing Option description.			
<u>System Usage Charge</u> Per kWh	0.067 ¢		(R)(C)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 90 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, it may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON-COST OF SERVICE OPTION

Daily Price Option - The Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Balance-of-Year Election Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356	(I)
Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment

PLUG-IN ELECTRIC VEHICLE TIME OF USE (EV TOU) OPTION

Should a Customer receiving service under this Schedule 90 opt for a separately metered EV TOU option, the separately metered Electric Vehicle charging load will determine the applicable rate Schedule under which EV TOU charging service is provided. For example, please refer to Schedules 32 and 38.

SCHEDULE 90 (Concluded)

ADJUSTMENTS

Service under this Schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

TERM

(D)

Service will be for not less than one year or as otherwise provided under this Schedule.

SCHEDULE 91 (Continued)

MONTHLY RATE

In addition to the service rates for Option A and B lights, all Customers will pay the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

<u>Transmission and Related Services Charge</u>	0.171 ¢ per kWh	(R)
<u>Distribution Charge</u>	4.832 ¢ per kWh	(I)
<u>Energy Charge</u>		
Cost of Service Option	5.279 ¢ per kWh	(I)

Daily Price Option – Available only to Customers with an average load of five MW or greater on Schedules 91 and 95 and those customers that met the five MW or greater threshold prior to converting to lights from Schedule 91 to Schedule 95. This selection of this option applies to all luminaires served under Schedules 91 and 95. This option gives eligible Customers an option between a daily Energy price and a Cost of Service option for the Energy charge. In addition to the daily Energy price, the Customer will pay a Basic Charge of \$75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. (I)

Prices reported with no transaction volume or as "survey-based" will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

For Customers billed on the Daily price Option, an average of the daily rates will be used to bill installations and removals that occur during the month. Any additional analysis of billing options and price comparisons beyond the monthly bill will be billed at a rate of \$100 per manhour.

Losses will be included by multiplying the applicable daily Energy price by 1.0685. (R)

The Daily Price Option is subject to Schedule 128, Short Term Transition Adjustment.

Enrollment for Service

To begin service under the Daily Price Option on January 1st, the Customer will notify the Company by 5:00 p.m. PPT on November 15th (or the following working day if the 15th falls on a weekend or holiday) of the year prior to the service year of its choice of this option. Customers selecting this option must commit to this option for an entire service year. The Customer will continue to be billed on this option until timely notice is received to return to the Cost of Service Option.

SCHEDULE 91 (Continued)

RATES FOR STANDARD LIGHTING

High-Pressure Sodium (HPS) Only – Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Cobrahead Power Doors **	70	6,300	30	*	\$ 1.32	(I)
	100	9,500	43	*	1.33	
	150	16,000	62	*	1.34	
	200	22,000	79	*	1.39	
	250	29,000	102	*	1.41	
	400	50,000	163	*	1.42	
Cobrahead	70	6,300	30	\$ 4.93	1.55	(R)
	100	9,500	43	4.88	1.55	
	150	16,000	62	4.91	1.56	
	200	22,000	79	5.64	1.63	
	250	29,000	102	5.61	1.63	
	400	50,000	163	6.00	1.67	
Flood	250	29,000	102	6.33	1.72	
	400	50,000	163	6.32	1.71	
Early American Post-Top	100	9,500	43	5.61	1.63	
Shoebox (bronze color, flat lens, or drop lens, multi-volt)	70	6,300	30	6.26	1.72	(R)(I)
	100	9,500	43	6.44	1.74	
	150	16,000	62	6.71	1.79	

* Not offered.

** Service is only available to Customers with total power door luminaires in excess of 2,500.

RATES FOR STANDARD POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Fiberglass, Black	20	\$ 6.09	\$ 0.14	(R)
Fiberglass, Bronze	30	9.59	0.22	(I)
Fiberglass, Gray	30	10.35	0.24	
Wood, Standard	30 to 35	6.93	0.16	
Wood, Standard	40 to 55	9.07	0.21	(R)(I)

SCHEDULE 91 (Continued)

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Special Acorn-Types						
HPS	100	9,500	43	\$ 9.67	\$ 2.10	(R)(I)
HADCO Victorian, HPS	150	16,000	62	9.57	2.10	
	200	22,000	79	10.28	2.22	
	250	29,000	102	10.33	2.22	
HADCO Capitol Acorn, HPS	100	9,500	43	13.31	2.55	(R)
	150	16,000	62	13.25	2.59	
	200	22,000	79	13.24	2.58	
	250	29,000	102	13.25	2.59	(R)
Special Architectural Types						
HADCO Independence, HPS	100	9,500	43	9.67	2.08	
	150	16,000	62	9.38	2.06	
HADCO Techtra, HPS	100	9,500	43	18.16	3.13	(I)
	150	16,000	62	17.68	3.08	(R)
	250	29,000	102	17.08	3.04	
HADCO Westbrooke, HPS	70	6,300	30	12.35	2.42	
	100	9,500	43	12.12	2.39	
	150	16,000	62	12.15	2.41	
	200	22,000	79	12.39	2.46	
	250	29,000	102	12.24	2.45	(R)(R)

SCHEDULE 91 (Continued)

RATES FOR CUSTOM LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates		
				Option A	Option B	
Special Types						
Cobrahead, Metal Halide	150	10,000	60	\$ 5.53	\$ 1.88	(R)(I)
Flood, Metal Halide	350	30,000	139	7.62	2.15	(R)
Flood, HPS	750	105,000	285	9.19	2.62	(R)
Holophane Mongoose, HPS	150	16,000	62	10.01	2.15	(R)
	250	29,000	102	9.37	2.09	
Option C Only **						
Ornamental Acorn Twin	85	9,600	64	*	*	
Ornamental Acorn	55	2,800	21	*	*	
Ornamental Acorn Twin	55	5,600	42	*	*	
Composite, Twin	140	6,815	54	*	*	
	175	9,815	66	*	*	

* Not offered.

** Rates are based on current kWh energy charges.

RATES FOR CUSTOM POLES

Type of Pole	Pole Length (feet)	Monthly Rates		
		Option A	Option B	
Aluminum, Regular	16	\$ 8.27	\$ 0.19	(R)(I)
	25	13.72	0.31	(I)
	30	14.82	0.34	
	35	17.73	0.40	
Aluminum Davit	25	13.69	0.31	(I)
	30	13.63	0.31	
	35	14.90	0.34	
	40	20.21	0.46	
Aluminum Double Davit	30	20.11	0.46	(R)(I)

Advice No. 14-27

Issued December 12, 2014

James F. Lobdell, Senior Vice President

Effective for service
on and after January 1, 2015

SCHEDULE 91 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, HADCO, Fluted Victorian Ornamental	14	\$ 12.11	\$ 0.28	(R)(I)
Aluminum, HADCO, Non-Fluted Techtra Ornamental	18	23.82	0.54	(I)
Aluminum, HADCO, Fluted Ornamental	16	12.37	0.28	
Aluminum, HADCO, Non-Fluted Ornamental	16	25.31	0.58	(I)
Aluminum, HADCO, Fluted Westbrooke	18	23.88	0.54	
Aluminum, HADCO, Non-Fluted Westbrooke	18	25.31	0.58	
Aluminum, Painted Ornamental	35	40.67	0.92	
Concrete, Decorative Ameron	20	23.76	0.54	
Concrete, Ameron Post-Top	25	23.76	0.54	(I)
Fiberglass, HADCO, Fluted Ornamental Black	14	14.64	0.33	
Fiberglass, Smooth	18	6.07	0.14	
Fiberglass, Regular				
color may vary	22	5.43	0.12	
	35	8.91	0.20	
Fiberglass, Anchor Base, Gray	35	16.26	0.37	(I)
Fiberglass, Direct Bury with Shroud	18	9.82	0.22	(R)

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing Mercury Vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Cobrahead, Mercury Vapor	100	4,000	39	*	*	
	175	7,000	66	\$ 4.83	\$ 1.50	(R)(I)
	250	10,000	94	*	*	
	400	21,000	147	5.64	1.63	
	1,000	55,000	374	6.27	1.94	
Special Box Similar to GE "Space-Glo"						
	HPS	70	6,300	30	6.35	1.65
	Mercury Vapor	175	7,000	66	6.30	1.60

* Not offered.

SCHEDULE 91 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates		
				Option A	Option B	
Special Box, Anodized Aluminum Similar to GardCo Hub						
HPS - Twin	70	6,300	60	*	*	
HPS	70	6,300	30	*	*	
	100	9,500	43	*	\$ 1.99	(I)
	150	16,000	62	*	2.01	(I)
	250	29,000	102	*	*	
	400	50,000	163	*	*	
Metal Halide						
	250	20,500	99	*	1.24	(I)
	400	40,000	156	*	1.24	(R)
Cobrahead, Metal Halide	175	12,000	71	\$ 5.74	1.71	(R)
Flood, Metal Halide	400	40,000	156	6.53	1.76	(R)
Cobrahead, Dual Wattage, HPS						
70/100 Watt Ballast	100	9,500	43	*	1.56	
100/150 Watt Ballast	100	9,500	43	*	1.56	
100/150 Watt Ballast	150	16,000	62	*	1.58	
Special Architectural Types Including Philips QL Induction Lamp Systems						
HADCO Victorian, QL	85	6,000	32	*	0.74	
	165	12,000	60	*	1.00	(R)(I)
HADCO Techtra, QL	165	12,000	60	21.44	1.19	
Special Architectural Types						
KIM SBC Shoebox, HPS	150	16,000	62	*	2.55	(R)
KIM Archetype, HPS	250	29,000	102	*	2.78	
	400	50,000	163	*	2.20	(R)(I)
Special Acorn-Type, HPS	70	6,300	30	9.64	2.07	
Special GardCo Bronze Alloy						
HPS	70	5,000	30	*	*	
Mercury Vapor	175	7,000	66	*	*	
Special Acrylic Sphere						
Mercury Vapor	400	21,000	147	*	*	

* Not offered.

SCHEDULE 91 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates		
				Option A	Option B	
Early American Post-Top, HPS						
Black	70	6,300	30	\$ 5.51	\$ 1.53	(R)(I)
Rectangle Type	200	22,000	79	*	*	
Incandescent	92	1,000	31	*	*	
	182	2,500	62	*	*	
Town and Country Post-Top						
Mercury Vapor	175	7,000	66	5.52	1.54	(R)(I)
Flood, HPS	70	6,300	30	4.77	1.44	(R)
	100	9,500	43	4.92	1.55	(I)
	200	22,000	79	6.30	1.69	(I)
Cobrahead, HPS						
Power Door	310	37,000	124	6.00	2.02	(R)(I)
Special Types Customer-Owned & Maintained						
Ornamental, HPS	100	9,500	43	*	*	
Twin Ornamental, HPS	Twin 100	9,500	86	*	*	
Compact Fluorescent	28	N/A	12	*	*	

* Not offered.

SCHEDULE 91 (Continued)

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum Post	30	\$ 8.27	*	(R)
Bronze Alloy GardCo	12	*	\$ 0.17	
Concrete, Ornamental	35 or less	13.72	0.31	(R)
Steel, Painted Regular **	25	13.72	0.31	(R)
Steel, Painted Regular **	30	14.82	0.34	(R)
Steel, Unpainted 6-foot Mast Arm **	30	*	0.31	(R)
Steel, Unpainted 6-foot Davit Arm **	30	*	0.31	(R)
Steel, Unpainted 8-foot Mast Arm **	35	*	0.34	(R)
Steel, Unpainted 8-foot Davit Arm **	35	*	0.34	(R)
Wood, Laminated without Mast Arm	20	6.09	0.14	(R)
Wood, Laminated Street Light Only	20	6.09	*	(R)
Wood, Curved Laminated	30	9.59	0.22	(R)
Wood, Painted Underground	35	6.93	0.16	(R)
Wood, Painted Street Light Only	35	6.93	*	(R)

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's agreement, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 92
TRAFFIC SIGNALS
(NO NEW SERVICE)
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments where funds for payment of Electricity are provided through taxation or property assessment for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Transmission and Related Services Charge</u>	0.169 ¢ per kWh	(R)
<u>Distribution Charge</u>	2.035 ¢ per kWh	(R)
<u>Energy Charge</u>	5.527 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

SCHEDULE 95 (Continued)

STREETLIGHT POLES SERVICE OPTIONS

See Schedule 91 for Streetlight poles service options.

MONTHLY RATE

In addition to the service rates for Option A lights, all Customers will pay the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

<u>Transmission and Related Services Charge</u>	0.171 ¢ per kWh	(R)
<u>Distribution Charge</u>	4.832 ¢ per kWh	(I)
<u>Energy Charge</u>		
Cost of Service Option	5.279 ¢ per kWh	(I)

NON-COST OF SERVICE OPTION

Daily Price Option – Available only to Customers with an average load of five MW or greater on Schedules 91 and 95 and those customers that met the five MW or greater threshold prior to converting to lights from Schedule 91 to Schedule 95. This selection of this option applies to all luminaires served under Schedules 91 and 95. This option gives eligible Customers an option between a daily Energy price and a Cost of Service option for the Energy charge. In addition to the daily Energy price, the Customer will pay a Basic Charge of \$75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Firm Index) plus 0.300¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. (I)

Prices reported with no transaction volume or as “survey-based” will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

For Customers billed on the Daily Price Option, an average of the daily rates will be used to bill installations and removals that occur during the month. Any additional analysis of billing options and price comparisons beyond the monthly bill will be billed at a rate of \$100 per manhour.

Losses will be included by multiplying the applicable daily Energy price by 1.0685. (R)

The Daily Price Option is subject to Schedule 128, Short Term Transition Adjustment.

SCHEDULE 95 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rate	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

⁽¹⁾ Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

RATES FOR STANDARD LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

LED lighting is new to the Company and pricing is changing rapidly. The Company may adjust rates under this schedule based on actual frequency of maintenance occurrences and changes in material prices.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	(R)
Cobrahead Equivalent	37	2,530	13	\$ 3.29	
Cobrahead Equivalent	50	3,162	17	3.29	
Cobrahead Equivalent	52	3,757	18	3.66	
Cobrahead Equivalent	67	5,050	23	4.10	
Cobrahead Equivalent	106	7,444	36	4.90	

RATES FOR DECORATIVE LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	(R)
Acorn LED	60	5,488	21	\$ 11.77	
	70	4,332	24	13.57	
Westbrooke (Non-Flared) LED	53	5,079	18	16.34	
	69	6,661	24	17.08	
	85	8,153	29	17.34	
	136	12,687	46	20.84	
	206	18,159	70	20.84	
Westbrooke (Flared) LED	53	5,079	18	18.37	
	69	6,661	24	18.71	
	85	8,153	29	19.33	
	136	12,687	46	22.08	
	206	18,159	70	22.08	

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

Schs.	102 (1)	105	106 (1)	108 (3)	109 (1)	110 (1)	115	122	123 (1)	125 (1)	126	128 (4)	129 (1)	135	137	142	143	144	145
7	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
12	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
15	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
32	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
38	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
49	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
75	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾	x ⁽²⁾	x	x ⁽²⁾	x	x ⁽²⁾	x ⁽²⁾	x		x	x	x	x	x	x
76R	x		x	x			x									x			
83	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
85	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
89	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
90	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
91		x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
92		x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x
95		x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
485	x	x	x	x	x	x	x		x		x ⁽⁵⁾		x			x	x	x	
489	x	x	x	x	x	x	x		x		x ⁽⁵⁾		x			x	x	x	
490	x	x	x	x	x	x	x		x		x		x			x	x	x	
491		x	x	x	x	x	x		x		x		x			x	x	x	
492		x	x	x	x	x	x		x		x		x			x	x	x	
495		x	x	x	x	x	x		x		x		x			x	x	x	
515	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
532	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
538	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
549	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
575	x ⁽²⁾	x ⁽²⁾	x	x	x	x	x		x		x ⁽²⁾	x			x	x	x	x	x
576R	x		x	x			x									x			
583	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
585	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
589	x	x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
590	x	x	x	x	x	x	x		x		x	x			x	x	x	x	x
591		x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
592		x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x
595		x	x	x	x	x	x		x		x ⁽⁵⁾	x			x	x	x	x	x

(N)

(C)

(C)

(N)

- (1) Where applicable.
- (2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- (3) Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
- (4) Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
- (5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(D)
83	(0.047)	(0.005)	(0.052) ¢ per kWh	
85				
Secondary	(0.042)	(0.005)	(0.047) ¢ per kWh	
Primary	(0.042)	(0.005)	(0.047) ¢ per kWh	
89				
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh	
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh	
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh	
90	(0.035)	(0.005)	(0.040) ¢ per kWh	
91	(0.085)	(0.005)	(0.090) ¢ per kWh	
92	(0.041)	(0.005)	(0.046) ¢ per kWh	
95	(0.085)	(0.005)	(0.090) ¢ per kWh	
485				
Secondary	(0.027)	(0.005)	(0.032) ¢ per kWh	
Primary	(0.027)	(0.005)	(0.032) ¢ per kWh	
489				
Secondary	(0.023)	(0.005)	(0.028) ¢ per kWh	
Primary	(0.023)	(0.005)	(0.028) ¢ per kWh	
Subtransmission	(0.023)	(0.005)	(0.028) ¢ per kWh	
490	(0.021)	(0.005)	(0.026) ¢ per kWh	
491	(0.071)	(0.005)	(0.076) ¢ per kWh	
492	(0.027)	(0.005)	(0.032) ¢ per kWh	
495	(0.071)	(0.005)	(0.076) ¢ per kWh	

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
515	(0.094)	0.00	(0.094) ¢ per kWh
532	(0.054)	0.00	(0.054) ¢ per kWh
538	(0.061)	(0.005)	(0.066) ¢ per kWh
549	(0.058)	(0.005)	(0.063) ¢ per kWh
575			
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾
583	(0.047)	(0.005)	(0.052) ¢ per kWh
585			
Secondary	(0.042)	(0.005)	(0.047) ¢ per kWh
Primary	(0.042)	(0.005)	(0.047) ¢ per kWh
589			
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh
590	(0.035)	(0.005)	(0.040) ¢ per kWh
591	(0.085)	(0.005)	(0.090) ¢ per kWh
592	(0.041)	(0.005)	(0.046) ¢ per kWh
595	(0.085)	(0.005)	(0.090) ¢ per kWh

(D)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
75		
Secondary	0.185 ¢ per kWh	
Primary	0.185 ¢ per kWh	
Subtransmission	0.185 ¢ per kWh	(D)
83	0.237 ¢ per kWh	
85		
Secondary	0.208 ¢ per kWh	
Primary	0.208 ¢ per kWh	
89		
Secondary	0.185 ¢ per kWh	
Primary	0.185 ¢ per kWh	
Subtransmission	0.185 ¢ per kWh	
90	0.185 ¢ per kWh	
91	0.500 ¢ per kWh	
92	0.206 ¢ per kWh	
95	0.500 ¢ per kWh	
485		
Secondary	0.208 ¢ per kWh	
Primary	0.208 ¢ per kWh	
489		
Secondary	0.185 ¢ per kWh	
Primary	0.185 ¢ per kWh	
Subtransmission	0.185 ¢ per kWh	

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
490	0.185 ¢ per kWh	
491	0.500 ¢ per kWh	
492	0.206 ¢ per kWh	
495	0.500 ¢ per kWh	
515	0.564 ¢ per kWh	
532	0.294 ¢ per kWh	
538	0.349 ¢ per kWh	
549	0.294 ¢ per kWh	
575		
Secondary	0.185 ¢ per kWh	
Primary	0.185 ¢ per kWh	
Subtransmission	0.185 ¢ per kWh	(D)
583	0.237 ¢ per kWh	
585		
Secondary	0.208 ¢ per kWh	
Primary	0.208 ¢ per kWh	
589		
Secondary	0.185 ¢ per kWh	
Primary	0.185 ¢ per kWh	
Subtransmission	0.185 ¢ per kWh	
590	0.185 ¢ per kWh	
591	0.500 ¢ per kWh	
592	0.206 ¢ per kWh	
595	0.500 ¢ per kWh	

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.007 ¢ per kWh	
15	0.012 ¢ per kWh	
32	0.007 ¢ per kWh	
38	0.007 ¢ per kWh	
47	0.008 ¢ per kWh	
49	0.005 ¢ per kWh	
75		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
83	0.005 ¢ per kWh	(D)
85		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
89		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
90	0.005 ¢ per kWh	
91	0.011 ¢ per kWh	
92	0.006 ¢ per kWh	

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
95	0.011 ¢ per kWh
485	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
489	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
490	0.005 ¢ per kWh
491	0.011 ¢ per kWh
492	0.006 ¢ per kWh
495	0.011 ¢ per kWh
515	0.012 ¢ per kWh
532	0.007 ¢ per kWh
538	0.007 ¢ per kWh
549	0.005 ¢ per kWh
575	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
583	0.005 ¢ per kWh

(D)

**SCHEDULE 123
DECOUPLING ADJUSTMENT**

PURPOSE

This Schedule establishes balancing accounts and rate adjustment mechanisms to track and mitigate a portion of the transmission, distribution and fixed generation revenue variations caused by variations in applicable Customer Energy usage.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer. Customers so exempted will not be charged the prices contained in this schedule.

DEFINITIONS

For the purposes of this tariff, the following definition will apply:

Energy Efficiency Measures (EEMs) – Actions that enable customers to reduce energy use. EEMs can be behavioral or equipment-related.

Self-Directing Customer (SDC) - Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

SALES NORMALIZATION ADJUSTMENT (SNA)

The SNA reconciles on a monthly basis, for Customers served under Schedules 7, 32 and 532, differences between a) the monthly revenues resulting from applying distribution, transmission and fixed generation charges (Fixed Charge Energy Rate) of 7.113 cents/kWh for Schedule 7 (I) and 6.353 cents/kWh for Schedules 32 and 532 to weather-normalized kWh Energy sales, and (I) b) the Fixed Charge Revenues that would be collected by applying the Monthly Fixed Charge per Customer of \$60.33 per month for Schedule 7 and \$93.26 per month for Schedules 32 and (I) 532 to the numbers of active Schedule 7 and Schedule 32 and 532 Customers, respectively, for each month. For Schedule 7, a Secondary Fixed Charge equal to 75% of the Monthly Fixed (C) Charge will be used to calculate Fixed Charge Revenues for actual customer counts that exceed the projected customer counts used to establish base rates in a general rate review. (I) The Schedule 7 Secondary Fixed Charge is \$45.25.

SCHEDULE 123 (Continued)

SALES NORMALIZATION ADJUSTMENT (SNA) (Continued)

The SNA will calculate monthly as the Fixed Charge Revenue less actual weather-adjusted revenues and will accrue to the SNA Balancing Account. The monthly amount accrued may be positive (an under-collection) or negative (an over-collection). The SNA is divided into sub-accounts so that net accruals for Schedule 7 will track separately from the net accruals for Schedules 32 and 532.

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA)

The Nonresidential Lost Revenue Recovery Adjustment is applicable to all customers except those served under Schedules 7, 32 and 532 or as otherwise exempted above. Nonresidential Lost Revenue Recovery amounts will be equal to the reduction in distribution, transmission, and fixed generation revenues due to the reduction in kWh sales as reported to the Company by the Energy Trust of Oregon, resulting from EEMs implemented during prior calendar years attributable to EEM funding incremental to Schedule 108, adjusted for EEM program kWh savings incorporated into the test year load forecast used to determine base rates. Also included are differences in actual energy savings from a test year forecast associated with the conversion to LED streetlighting in Schedule 95 reported by the Company. When base rates are adjusted in the future as a result of a general rate review, the test year load forecast used to determine new base rates will reflect all energy efficiency kWh savings that have been previously achieved. The cumulative kWh savings are eligible for Lost Revenue Recovery until new base rates are established as a result of a general rate review; the kWh base is then reset to equal the amount of kWh savings that accrue from EEMs following an adjustment in base rates.

The Lost Revenue Recovery Adjustment may be positive or negative. A negative Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon, plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, are less than those estimated in setting base rates. A positive Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon, plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, are greater than those estimated for the test year in setting base rates. The LRRRA for each year subsequent to the test year will incorporate incremental kWh savings reported by the Energy Trust of Oregon for that year.

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 4.896 cents per kWh.

(I)

SCHEDULE 123 (Continued)

SNA and LRRR BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA, applicable to Schedules 7, 32 and 532, and for the Nonresidential LRRR for the remaining applicable nonresidential Schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRR mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.034	¢ per kWh
15	0.071	¢ per kWh
32	(0.057)	¢ per kWh
38	0.071	¢ per kWh
47	0.071	¢ per kWh
49	0.071	¢ per kWh
75		
Secondary	0.071	¢ per kWh
Primary	0.071	¢ per kWh
Subtransmission	0.071	¢ per kWh
83	0.071	¢ per kWh
85		
Secondary	0.071	¢ per kWh
Primary	0.071	¢ per kWh
89		
Secondary	0.071	¢ per kWh
Primary	0.071	¢ per kWh
Subtransmission	0.071	¢ per kWh

(D)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
90	0.071 ¢ per kWh
91	0.071 ¢ per kWh
92	0.071 ¢ per kWh
95	0.071 ¢ per kWh
485	
Secondary	0.015 ¢ per kWh
Primary	0.015 ¢ per kWh
489	
Secondary	0.015 ¢ per kWh
Primary	0.015 ¢ per kWh
Subtransmission	0.015 ¢ per kWh
490	0.015 ¢ per kWh
491	0.015 ¢ per kWh
492	0.015 ¢ per kWh
495	0.015 ¢ per kWh
515	0.071 ¢ per kWh
532	(0.057) ¢ per kWh
538	0.071 ¢ per kWh
549	0.071 ¢ per kWh
575	
Secondary	0.071 ¢ per kWh
Primary	0.071 ¢ per kWh
Subtransmission	0.071 ¢ per kWh
583	0.071 ¢ per kWh

(D)

**SCHEDULE 125
ANNUAL POWER COST UPDATE**

PURPOSE

The purpose of this adjustment schedule is to define procedures for annual rate revisions due to changes in the Company's projected Net Variable Power Costs (the Annual Power Cost Update). This schedule is an "automatic adjustment clause" as defined in ORS 757.210(1), and is subject to review by the Commission at least once every two years.

APPLICABLE

To all Cost-of-Service bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 85, 89, 90, 91, 92, and 95. Customers served under the daily price option contained in schedules 32, 38, 75, 81, 83, 85, 89, 90, 91, and 95 are exempt from Schedule 125.

NET VARIABLE POWER COSTS

Net Variable Power Costs (NVPC) are the power costs for energy generated and purchased. NVPC are the net cost of fuel and emission control chemicals, fuel and emission control chemical transportation, power contracts, transmission/wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load.

RATES

This adjustment rate is subject to increases or decreases, which may be made without prior hearing, to reflect increases or decreases, or both, in NVPC.

ANNUAL UPDATES

The following updates will be made in each of the Annual Power Cost Update filings:

- Forced Outage Rates based on a four-year rolling average.
- Projected planned plant outages.
- Wind energy forecast based on a five-year rolling average.
- Costs associated with wind integration.
- Forward market prices for both gas and electricity.
- Projected loads.
- Contracts for the purchase or sale of power and fuel.
- Emission control chemical costs.
- Thermal plant variable operation and maintenance, including the cost of transmission losses, for dispatch purposes.
- Changes in hedges, options, and other financial instruments used to serve retail load.
- Transportation contracts and other fixed transportation costs.
- Reciprocating engine lubrication oil costs.
- No other changes or updates will be made in the annual filings under this schedule.

(C)

SCHEDULE 125 (Continued)

CHANGES IN NET VARIABLE POWER COSTS

Changes in NVPC for purposes of rate determination under this schedule are the projected NVPC as determined in the Annual Power Cost Update less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case, adjusted for a revenue sensitive cost factor of 1.0328. (R)

FILING AND EFFECTIVE DATE

On or before April 1st of each calendar year, the Company will file estimates of the adjustments to its NVPC to be effective on January 1st of the following calendar year.

On or before October 1st of each calendar year, the Company will file updated estimates with final planned maintenance outages, final load forecast, updated projections of gas and electric prices, power, and fuel contracts.

On November 15th, the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) load reductions from the October update resulting from additional participation in the Company's Long-Term Cost of Service Opt-out that occurs in September, 3) new market power and fuel contracts entered into since the previous updates, and 4) the final planned maintenance outages and load forecast from the October 1st filing.

RATE ADJUSTMENT

The rate adjustment will be based on the Adjusted NVPC less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case applied to forecast loads used to determine changes in Net Variable Power Costs. NVPC prices are defined as the price component that recovers the level of NVPC from the Company's most recent general rate case contained in each Schedule's Cost of Service energy prices.

Schedule 126 (Continued)

DEFINITIONS (Continued)

Net Variable Power Costs (NVPC)

The Net Variable Power Costs (NVPC) represents the power costs for Energy generated and purchased. NVPC are the net cost of fuel and emission control chemicals, fuel and emission control chemical transportation, power contracts, transmission/wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load. For purposes of calculating the NVPC, the following adjustments will be made:

- Exclude BPA payments in lieu of Subscription Power.
- Exclude the monthly FASB 133 mark-to-market activity.
- Exclude any cost or revenue unrelated to the period.
- Include as a cost all losses that the Company incurs, or is reasonably expected to incur, as a result of any non-retail Customer failing to pay the Company for the sale of power during the deferral period.
- Include fuel costs and revenues associated with steam sales from the Coyote Springs I Plant.
- Include gas resale revenues.
- Include Energy Charge revenues from Schedules 76R, 38, 83, 85, 89, 90, and 91 Energy pricing options other than Cost of Service and the Energy Charge revenues from the Market Based Pricing Option from Schedules 485, 489, 490, 491, 492, and 495 as an offset to NVPC.
- NVPC shall be adjusted as needed to comply with Order 07-015 that states that ancillary services, the revenues from sales as well as the costs from the services, should also be taken into account in the mechanism.
- Actual NVPC will be increased to include the value of the energy associated with those Customers that received the Schedule 128 Balance of Year Transition Adjustment for the period during the year that the Customers received the Schedule 128 adjustment.
- Include reciprocating engine lubrication oil expenses.

(C)

ADJUSTMENT AMOUNT

The amount accruing to the Power Cost Variance Account, whether positive or negative will be multiplied by a revenue sensitive factor of 1.0328 to account for franchise fees, uncollectables, and OPUC fees.

(R)

The Power Cost Adjustment Rate shall be set at level such that the projected amortization for 12 month period beginning with the implementation of the rate is no greater than six percent (6%) of annual Company retail revenues for the preceding calendar year.

TIME AND MANNER OF FILING

As a minimum, on July 1st of the following year (or the next business day if the 1st is a weekend or holiday), the Company will file with the Commission recommended adjustment rates for the next calendar year.

Advice No. 14-27

Issued December 12, 2014

James F. Lobdell, Senior Vice President

Effective for service
on and after January 1, 2015

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Minimum Five Year Opt-Out

For Enrollment Period L (2013), the Transition Cost Adjustment will be:

Period	Sch. 485 Secondary Voltage ¢ per kWh	Sch. 485 Primary Voltage ¢ per kWh	Sch. 489 Secondary Voltage ¢ per kWh	Sch. 489 Primary Voltage ¢ per kWh	Sch. 489 Subtransmission Voltage ¢ per kWh
2014	1.992	1.956	1.398	1.728	1.709
2015	1.718	1.695	1.113	1.466	1.450
2016	1.482	1.466	0.860	1.239	1.226
2017	1.228	1.223	0.589	0.997	0.987
2018	1.154	1.147	0.483	0.921	0.914
After 2018	0.000	0.000	0.000	0.000	0.000

For Enrollment Period M (2014), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2015	1.712	1.704	1.443	1.415	1.383	1.381	1.311
2016	1.712	1.704	1.443	1.415	1.383	1.381	1.311
2017	1.712	1.704	1.443	1.415	1.383	1.381	1.311
2018	1.712	1.704	1.443	1.415	1.383	1.381	1.311
2019	1.712	1.704	1.443	1.415	1.383	1.381	1.311
After 2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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(I)

Three Year Opt-Out

This option was not available during Enrollment Periods A and B.

For Enrollment Period C (2004), No Longer Applicable

For Enrollment Period D (2005), No Longer Applicable

For Enrollment Period E (2006), No Longer Applicable

SCHEDULE 129 (Concluded)

SPECIAL CONDITIONS (Continued)

3. In determining changes in fixed generation revenues from movement to or from Schedules 485, 489, 490, 491, 492, and 495, the following factors will be used:

Schedule		¢ per kWh
85	Secondary	2.911
	Primary	2.860
89	Secondary	2.739
	Primary	2.688
	Subtransmission	2.652
90		2.674
91		2.574
92		2.574
95		2.574

(I)
|
(I)

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 485, 489, 490, 491, 492 or 495.

**SCHEDULE 143
SPENT FUEL ADJUSTMENT**

PURPOSE

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and the pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund.

PART B – ISFSI ADJUSTMENT

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
7	(0.096)	(0.031)	(0.127) ¢ per kWh
15	(0.076)	(0.025)	(0.101) ¢ per kWh
32	(0.089)	(0.029)	(0.118) ¢ per kWh
38	(0.090)	(0.029)	(0.119) ¢ per kWh
47	(0.109)	(0.035)	(0.144) ¢ per kWh
49	(0.105)	(0.034)	(0.139) ¢ per kWh
75			
Secondary	(0.082)	(0.027)	(0.109) ¢ per kWh ⁽¹⁾
Primary	(0.080)	(0.026)	(0.106) ¢ per kWh ⁽¹⁾
Subtransmission	(0.079)	(0.025)	(0.104) ¢ per kWh ⁽¹⁾

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 143 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
83		(0.089)	(0.029)	(0.118) ¢ per kWh
85				
	Secondary	(0.086)	(0.028)	(0.114) ¢ per kWh
	Primary	(0.084)	(0.027)	(0.111) ¢ per kWh
89				
	Secondary	(0.082)	(0.027)	(0.109) ¢ per kWh
	Primary	(0.080)	(0.026)	(0.106) ¢ per kWh
	Subtransmission	(0.079)	(0.025)	(0.104) ¢ per kWh
90		(0.078)	(0.025)	(0.103) ¢ per kWh
91		(0.076)	(0.025)	(0.101) ¢ per kWh
92		(0.080)	(0.026)	(0.106) ¢ per kWh
95		(0.076)	(0.025)	(0.101) ¢ per kWh
485				
	Secondary	(0.086)	(0.028)	(0.114) ¢ per kWh
	Primary	(0.084)	(0.027)	(0.111) ¢ per kWh
489				
	Secondary	(0.082)	(0.027)	(0.109) ¢ per kWh
	Primary	(0.080)	(0.026)	(0.106) ¢ per kWh
	Subtransmission	(0.079)	(0.025)	(0.104) ¢ per kWh
490		(0.078)	(0.025)	(0.103) ¢ per kWh
491		(0.076)	(0.025)	(0.101) ¢ per kWh
492		(0.080)	(0.026)	(0.106) ¢ per kWh
495		(0.076)	(0.025)	(0.101) ¢ per kWh

SCHEDULE 143 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
515	(0.076)	(0.025)	(0.101) ¢ per kWh
532	(0.089)	(0.029)	(0.118) ¢ per kWh
538	(0.090)	(0.029)	(0.119) ¢ per kWh
549	(0.105)	(0.034)	(0.139) ¢ per kWh
575			
Secondary	(0.082)	(0.027)	(0.109) ¢ per kWh ⁽¹⁾
Primary	(0.080)	(0.026)	(0.106) ¢ per kWh ⁽¹⁾
Subtransmission	(0.079)	(0.025)	(0.104) ¢ per kWh ⁽¹⁾
583	(0.089)	(0.029)	(0.118) ¢ per kWh
585			
Secondary	(0.086)	(0.028)	(0.114) ¢ per kWh
Primary	(0.084)	(0.027)	(0.111) ¢ per kWh
589			
Secondary	(0.082)	(0.027)	(0.109) ¢ per kWh
Primary	(0.080)	(0.026)	(0.106) ¢ per kWh
Subtransmission	(0.079)	(0.025)	(0.104) ¢ per kWh
590	(0.078)	(0.025)	(0.103) ¢ per kWh
591	(0.076)	(0.025)	(0.101) ¢ per kWh
592	(0.080)	(0.026)	(0.106) ¢ per kWh
595	(0.076)	(0.025)	(0.101) ¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.

SCHEDULE 144 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	(D)
83		0.077	0.058	0.135 ¢ per kWh	
85					
	Secondary	0.075	0.051	0.126 ¢ per kWh	
	Primary	0.072	0.051	0.123 ¢ per kWh	
89					
	Secondary	0.070	0.043	0.113 ¢ per kWh	
	Primary	0.069	0.043	0.112 ¢ per kWh	
	Subtransmission	0.068	0.043	0.111 ¢ per kWh	
90		0.069	0.040	0.109 ¢ per kWh	
91		0.067	0.136	0.203 ¢ per kWh	
92		0.069	0.051	0.120 ¢ per kWh	
95		0.067	0.136	0.203 ¢ per kWh	
485					
	Secondary	0.000	0.051	0.051 ¢ per kWh	
	Primary	0.000	0.051	0.051 ¢ per kWh	
489					
	Secondary	0.000	0.043	0.043 ¢ per kWh	
	Primary	0.000	0.043	0.043 ¢ per kWh	
	Subtransmission	0.000	0.043	0.043 ¢ per kWh	
490		0.000	0.040	0.040 ¢ per kWh	
491		0.000	0.136	0.136 ¢ per kWh	
492		0.000	0.051	0.051 ¢ per kWh	
495		0.000	0.136	0.136 ¢ per kWh	

SCHEDULE 144 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	0.067	0.155	0.222	¢ per kWh
532	0.078	0.072	0.150	¢ per kWh
538	0.078	0.085	0.163	¢ per kWh
549	0.089	0.075	0.164	¢ per kWh
575				
Secondary	0.070	0.043	0.113	¢ per kWh ⁽¹⁾
Primary	0.069	0.043	0.112	¢ per kWh ⁽¹⁾
Subtransmission	0.068	0.043	0.111	¢ per kWh ⁽¹⁾
583	0.077	0.058	0.135	¢ per kWh
585				
Secondary	0.075	0.051	0.126	¢ per kWh
Primary	0.072	0.051	0.123	¢ per kWh
589				
Secondary	0.070	0.043	0.113	¢ per kWh
Primary	0.069	0.043	0.112	¢ per kWh
Subtransmission	0.068	0.043	0.111	¢ per kWh
590	0.069	0.040	0.109	¢ per kWh
591	0.067	0.136	0.203	¢ per kWh
592	0.069	0.051	0.120	¢ per kWh
595	0.067	0.136	0.203	¢ per kWh

(D)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain a balancing account to track the difference between the Schedule 144 Revenue Requirements and the actual Schedule 144 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.

SCHEDULE 485 (Continued)

CHANGE IN APPLICABILITY

If a Customer's usage changes such that their facility capacity falls below 201 kW, they will have their service terminated under this schedule and will be moved to an otherwise applicable schedule.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	
<u>Basic Charge</u>	\$400.00	\$430.00	(R)
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	\$3.01	\$2.93	(I)
Over 200 kW	\$2.11	\$2.03	
per kW of monthly On-Peak Demand	\$2.12	\$2.06	(I)
 <u>System Usage Charge</u>			
per kWh	(0.029) ¢	(0.030) ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 485 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(I)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

FACILITY CAPACITY

The Facility Capacity will be the average of the two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current Billing Period.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum monthly On-Peak Demand (in kW) will be 100 kW for primary voltage service.

SCHEDULE 485 (Continued)

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

LOSSES

The following adjustment factors will be used where losses are to be included in the Energy Charges:

Primary Delivery Voltage	1.0496
Secondary Delivery Voltage	1.0685

(I)
(R)

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

SPECIAL CONDITIONS

Customers selecting this schedule must enter into a written service agreement. In addition, the Customer acknowledges that:

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the minimum Five-Year Option during Enrollment Periods A through L must give the Company not less than two years notice to terminate service under this schedule. Customers enrolled for service under the minimum Five-Year Option subsequent to Enrollment Period L must provide not less than three years notice to terminate service under this schedule. Such notices will be binding.
2. At the time service terminates under this schedule, the Customer will be considered a new Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule.
3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer.

SCHEDULE 489 (Continued)

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$5,130.00	\$4,580.00	\$5,280.00	(I)
<u>Distribution Charges**</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.85	\$1.82	\$1.82	(R)
Over 4,000 kW	\$1.26	\$1.23	\$1.23	(R)
per kW of monthly On-Peak Demand	\$2.12	\$2.06	\$0.78	(I)(R)
<u>System Usage Charge</u>				
per kWh	(0.048) ¢	(0.048) ¢	(0.049) ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 489 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(1)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and subtransmission voltage service respectively.

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 489 (Continued)

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Subtransmission Delivery Voltage	1.0356	(I)
Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

SPECIAL CONDITIONS

Customers selecting this schedule must enter into a service agreement. In addition, the Customer acknowledges that:

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the Minimum Five-Year Option during Enrollment Periods A through L must give the Company not less than two years notice to terminate service under this schedule. Customers enrolled for service under the minimum Five-Year Option subsequent to Enrollment Period L must provide not less than three years notice to terminate service under this schedule. Such notices will be binding.
2. At the time service terminates under this schedule, the Customer will be considered a new Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule.
3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer.

SCHEDULE 490 (Continued)

MONTHLY RATE

The Monthly Rate will be the sum of the following charges per Point of Delivery (POD)*:		(C)
<u>Basic Charge</u>	\$25,000.00	(I)
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 4,000 kW	\$1.05	(R)
Over 4,000 kW	\$1.05	(R)
per kW of monthly On-Peak Demand	\$2.06	(I)
<u>System Usage Charge</u>		
per kWh	(0.055) ¢	(R)(C)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 490 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(I)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and subtransmission voltage service respectively.

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 490 (Continued)

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Subtransmission Delivery Voltage	1.0356	(I)
Primary Delivery Voltage	1.0496	(I)
Secondary Delivery Voltage	1.0685	(R)

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

SPECIAL CONDITIONS

Customers selecting this schedule must enter into a service agreement. In addition, the Customer acknowledges that:

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the Minimum Five-Year Option must give the Company not less than three years notice to terminate service under this schedule. Such notice will be binding. (D)
(T)
2. At the time service terminates under this schedule, the Customer will be considered a new Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule. (T)

SCHEDULE 490 (Concluded)

SPECIAL CONDITIONS (Continued)

3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer. (T)
4. Neither the Company, its employees and agents, the Commission nor any other agency of the State of Oregon has made any representation to the Customer regarding future Electricity prices that will result from the Customer's election of service under this schedule. (T)
5. The Customer is selecting this schedule based solely upon its own analysis of the benefits of this schedule. The Customer has available to it Energy experts that assisted in making this decision. (T)
6. The Customer warrants that the person signing the service agreement has full authority to bind the Customer to such agreement. (T)
7. Direct Access Service is available only on acceptance of a Direct Access Service Request (DASR) by the Company. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule. (T)
8. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company. (T)
9. Customers selecting service under this Schedule will be limited to a Company/ESS Split Bill. (T)

TERM

Minimum Five-Year Option

The term of service will not be less than five years. Service will be year-to-year thereafter. Customers must give the Company not less than three years notice to terminate service under this schedule. Such notice will be binding.

Fixed Three-Year Option

The term of service will be three years. Upon completion of this three year term, the Customer will select service under any other applicable rate schedule, subject to all notice requirements and provisions of the schedule.

SCHEDULE 491 (Continued)

STREETLIGHT POLES SERVICE OPTIONS (Continued) Option B – Pole maintenance (Continued)

Emergency Pole Replacement and Repair

The Company will repair or replace damaged streetlight poles that have been damaged due to the acts of vandalism, damage claim incidences and storm related events that cause a pole to become structurally unsound at no additional cost to the customer.

Without notice to the Customer, individual poles that are damaged or destroyed by unexpected events will be replaced on determination that the pole is unfit for further use as soon as reasonably possible. Replacement is subject to the Company's operating schedules and requirements.

Special Provisions for Option B - Poles

1. If damage occurs to any streetlighting pole more than two times in any 12-month period measured from the first incidence of damage that requires replacement, the Customer will be responsible to pay for future installations or mutually agree with the Company and pay to have the pole either completely removed or relocated.
2. Non-Standard or Custom poles are provided at the Company's discretion to allow greater flexibility in the choice of equipment. The Company will not maintain an inventory of this equipment and thus delays in maintenance may occur. The Company will order and replace the equipment subject to availability since non-standard and custom equipment is subject to obsolescence. The Customer will pay for any additional cost to the Company for ordering non-standard equipment.

MONTHLY RATE

The service rates for Option A and B lights include the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

Distribution Charge

4.693 ¢ per kWh

(I)

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Advice No. 14-27

Issued December 12, 2014

James F. Lobdell, Senior Vice President

Effective for service
on and after January 1, 2015

SCHEDULE 491 (Continued)

MARKET BASED PRICING OPTION (Continued)

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(I)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Secondary Delivery Voltage	1.0685
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(R)

SCHEDULE 491 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

**RATES FOR STANDARD LIGHTING
High-Pressure Sodium (HPS) Only – Service Rates**

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Cobrahead Power Doors **	70	6,300	30	*	\$ 2.73	\$ 1.41	(I)
	100	9,500	43	*	3.35	2.02	
	150	16,000	62	*	4.25	2.91	
	200	22,000	79	*	5.10	3.71	
	250	29,000	102	*	6.20	4.79	
	400	50,000	163	*	9.07	7.65	
Cobrahead, Non-Power Door	70	6,300	30	\$ 6.34	2.96	1.41	(R)
	100	9,500	43	6.90	3.57	2.02	
	150	16,000	62	7.82	4.47	2.91	(R)
	200	22,000	79	9.35	5.34	3.71	(I)
	250	29,000	102	10.40	6.42	4.79	(R)
	400	50,000	163	13.65	9.32	7.65	(I)
Flood	250	29,000	102	11.12	6.51	4.79	(I)
	400	50,000	163	13.97	9.36	7.65	(I)
Early American Post-Top	100	9,500	43	7.63	3.65	2.02	(R)
Shoebox (Bronze color, flat	70	6,300	30	7.67	3.13	1.41	
Lens, or drop lens, multi-volt)	100	9,500	43	8.46	3.76	2.02	
	150	16,000	62	9.62	4.70	2.91	(R)(I)

* Not offered.

** Service is only available to customers with total power doors luminaires in excess of 2,500.

SCHEDULE 491 (Continued)

RATES FOR STANDARD POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Fiberglass, Black	20	\$ 6.09	\$ 0.14	(R)
Fiberglass, Bronze	30	9.59	0.22	(I)
Fiberglass, Gray	30	10.35	0.24	
Wood, Standard	30 to 35	6.93	0.16	
Wood, Standard	40 to 55	9.07	0.21	(R)(I)

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Acorn-Types							
HPS	100	9,500	43	\$ 11.69	\$ 4.12	\$ 2.02	(R)(I)
HADCO Victorian, HPS	150	16,000	62	12.48	5.01	2.91	
	200	22,000	79	13.99	5.93	3.71	
	250	29,000	102	15.12	7.01	4.79	
HADCO Capitol Acorn, HPS	100	9,500	43	15.33	4.57	2.02	
	150	16,000	62	16.16	5.50	2.91	
	200	22,000	79	16.95	6.29	3.71	
	250	29,000	102	18.04	7.38	4.79	
Special Architectural Types							
HADCO Independence, HPS	100	9,500	43	11.69	4.10	2.02	
	150	16,000	62	12.29	4.97	2.91	
HADCO Techtra, HPS	100	9,500	43	20.18	5.15	2.02	
	150	16,000	62	20.59	5.99	2.91	
	250	29,000	102	21.87	7.83	4.79	
HADCO Westbrooke, HPS	70	6,300	30	13.76	3.83	1.41	
	100	9,500	43	14.14	4.41	2.02	
	150	16,000	62	15.06	5.32	2.91	
	200	22,000	79	16.10	6.17	3.71	
	250	29,000	102	17.03	7.24	4.79	

* Not offered.

SCHEDULE 491 (Continued)

RATES FOR CUSTOM LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Types							
Cobrahead, Metal Halide	150	10,000	60	\$ 8.35	\$ 4.70	\$ 2.82	(R)(I)
Flood, Metal Halide	350	30,000	139	14.14	8.67	6.52	
Flood, HPS	750	105,000	285	22.57	16.00	13.38	
Holophane Mongoose, HPS	150	16,000	62	12.92	5.06	2.91	
	250	29,000	102	14.16	6.88	4.79	
Option C Only **							
Ornamental Acorn Twin	85	9,600	64	*	*	3.00	
Ornamental Acorn	55	2,800	21	*	*	0.99	
Ornamental Acorn Twin	55	5,600	42	*	*	1.97	
Composite, Twin	140	6,815	54	*	*	2.53	
	175	9,815	66	*	*	3.10	

RATES FOR CUSTOM POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, Regular	16	\$ 8.27	\$ 0.19	
	25	13.72	0.31	
	30	14.82	0.34	
	35	17.73	0.40	
Aluminum Davit	25	13.69	0.31	
	30	13.63	0.31	
	35	14.90	0.34	
	40	20.21	0.46	
Aluminum Double Davit	30	20.11	0.46	
Aluminum, HADCO, Fluted Victorian Ornamental	14	12.11	0.28	

* Not offered.

** Rates are based on current kWh energy charges.

SCHEDULE 491 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, HADCO, Non-Fluted Techtra Ornamental	18	\$ 23.82	\$ 0.54	(R)(I)
Aluminum, HADCO, Fluted Ornamental	16	12.37	0.28	
Aluminum, HADCO, Non-Fluted Ornamental Westbrooke	16	25.31	0.58	(I)
Aluminum, HADCO, Fluted Westbrooke	18	23.88	0.54	
Aluminum, HADCO, Non-Fluted, Westbrooke	18	25.31	0.58	
Aluminum, Painted Ornamental	35	40.67	0.92	
Concrete, Decorative Ameron	20	23.76	0.54	
Concrete, Ameron Post-Top	25	23.76	0.54	(I)
Fiberglass, HADCO, Fluted Ornamental Black	14	14.64	0.33	
Fiberglass, Smooth	18	6.07	0.14	
Fiberglass, Regular, color may vary	22	5.43	0.12	
color may vary	35	8.91	0.20	
Fiberglass, Anchor Base, Gray	35	16.26	0.37	(I)
Fiberglass, Direct Bury with Shroud	18	9.82	0.22	(R)

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing mercury vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Cobrahead, Mercury Vapor	100	4,000	39	*	*	\$ 1.83	(I)
	175	7,000	66	\$ 7.93	\$ 4.60	3.10	
	250	10,000	94	*	*	4.41	
	400	21,000	147	12.54	8.53	6.90	
	1,000	55,000	374	23.82	19.49	17.55	(I)

* Not offered.

SCHEDULE 491 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>				
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>		
Special Box Similar to GE "Space-Glo"								
HPS	70	6,300	30	\$ 7.76	\$ 3.06	\$ 1.41	(R)(I)	
Mercury Vapor	175	7,000	66	9.40	4.70	3.10	(R)	
Special box, Anodized Aluminum Similar to GardCo Hub								
HPS	Twin 70	6,300	60	*	*	2.82	(R)(I)	
	70	6,300	30	*	*	1.41		
	100	9,500	43	*	4.01	2.02		
	150	16,000	62	*	4.92	2.91		
	250	29,000	102	*	*	4.79		
	400	50,000	163	*	*	7.65		
Metal Halide	250	20,500	99	*	5.89	4.65		
	400	40,000	156	*	8.56	7.32		
Cobrahead, Metal Halide	175	12,000	71	9.07	5.04	3.33		
Flood, Metal Halide	400	40,000	156	13.85	9.08	7.32		
Cobrahead, Dual Wattage HPS								
70/100 Watt Ballast	100	9,500	43	*	3.58	2.02		
100/150 Watt Ballast	100	9,500	43	*	3.58	2.02		
100/150 Watt Ballast	150	16,000	62	*	4.49	2.91		
Special Architectural Types								
KIM SBC Shoebox, HPS	150	16,000	62	*	5.46	2.91		
KIM Archetype, HPS	250	29,000	102	*	7.57	4.79		
	400	50,000	163	*	9.85	7.65	(I)	

* Not offered

SCHEDULE 491 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Special Acorn-Type, HPS	70	6,300	30	\$ 11.05	\$ 3.48	\$ 1.41	(R)(I)
Special GardCo Bronze Alloy							
HPS	70	5,000	30	*	*	1.41	
Mercury Vapor	175	7,000	66	*	*	3.10	
Special Acrylic Sphere							
Mercury Vapor	400	21,000	147	*	*	6.90	
Early American Post-Top, HPS							
Black	70	6,300	30	6.92	2.94	1.41	(R)
Rectangle Type	200	22,000	79	*	*	3.71	
Incandescent	92	1,000	31	*	*	1.45	
	182	2,500	62	*	*	2.91	
Town and Country Post-Top							
Mercury Vapor	175	7,000	66	8.62	4.64	3.10	(R)
Flood, HPS	70	6,300	30	6.18	2.85	1.41	
	100	9,500	43	6.94	3.57	2.02	
	200	22,000	79	10.01	5.40	3.71	(R)
Cobrahead, HPS							
Power Door	310	37,000	124	11.82	7.84	5.82	(I)
Special Types Customer-Owned & Maintained							
Ornamental, HPS	100	9,500	43	*	*	2.02	
Twin ornamental, HPS	Twin 100	9,500	86	*	*	4.04	
Compact Fluorescent	28	N/A	12	*	*	0.56	(I)

* Not offered.

SCHEDULE 491 (Continued)

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum Post	30	\$ 8.27	*	(R)
Bronze Alloy GardCo	12	*	\$ 0.17	
Concrete, Ornamental	35 or less	13.72	0.31	(R)
Steel, Painted Regular **	25	13.72	0.31	
Steel, Painted Regular **	30	14.82	0.34	(R)(I)
Steel, Unpainted 6-foot Mast Arm **	30	*	0.31	
Steel, Unpainted 6-foot Davit Arm **	30	*	0.31	
Steel, Unpainted 8-foot Mast Arm **	35	*	0.34	
Steel, Unpainted 8-foot Davit Arm **	35	*	0.34	(I)
Wood, Laminated without Mast Arm	20	6.09	0.14	(R)
Wood, Laminated Street Light Only	20	6.09	*	
Wood, Curved Laminated	30	9.59	0.22	(I)
Wood, Painted Underground	35	6.93	0.16	(I)
Wood, Painted Street Light Only	35	6.93	*	(R)

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

SERVICE RATES FOR ALTERNATIVE LIGHTING

The purpose of this series of luminaires is to provide lighting utilizing the latest in technological advances in lighting equipment. The Company does not maintain an inventory of this equipment, and so delays with maintenance are likely. This equipment is more subject to obsolescence since it is experimental and yet to be determined reliable or cost effective. The Company will order and replace the equipment subject to availability.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Architectural Types Including Philips QL Induction Lamp Systems							
HADCO Victorian, QL	85	6,000	32	*	\$ 2.24	\$ 1.50	(I)
	165	12,000	60	*	3.82	2.82	
	165	12,000	60	\$ 24.26	4.01	2.82	(R)(I)

**SCHEDULE 492
TRAFFIC SIGNALS
COST OF SERVICE OPT-OUT**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments served on Schedule 92, who purchase Electricity from an Electricity Service Supplier (ESS) for traffic signals and warning facilities in systems containing at least 500 intersections on public streets and highways, where funds for payment of Electricity are provided through taxation or property assessment. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001. Service under this schedule is limited to the first 300 MWa that applies to Schedules 485, 489, 490, 491, 492, and 495

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The charge per Point of Delivery (POD)* is:

Distribution Charge	1.890 ¢ per kWh	(R)
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* See Schedule 100 for applicable adjustments.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 492 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(I)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Secondary Delivery Voltage	1.0685
----------------------------	--------

(R)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 495 (Continued)

STREETLIGHT POLES SERVICE OPTIONS

Option A – Poles

See Schedule 91/491/591 for Streetlight poles service options.

MONTHLY RATE

The service rates for Option A lights include the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

Distribution Charge 4.693 ¢ per kWh

(1)

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Intercontinental Exchange Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (ICE-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

SCHEDULE 495 (Continued)

MARKET BASED PRICING OPTION (Continued)

Wheeling Charge

The Wheeling Charge will be \$1.758 per kW of monthly Demand.

(I)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Secondary Delivery Voltage	1.0685
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(R)

SCHEDULE 495 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates ⁽¹⁾	Straight Time	Overtime
	\$133.00 per hour	\$188.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

RATES FOR STANDARD LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

LED lighting is new to the Company and pricing is changing rapidly. The Company may adjust rates under this schedule based on actual frequency of maintenance occurrences and changes in material prices.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
LED	37	2,530	13	\$ 3.90	(R)
LED	50	3,162	17	4.09	
LED	52	3,757	18	4.50	
LED	67	5,050	23	5.18	
LED	106	7,444	36	6.59	(R)

SCHEDULE 495 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>		
Acorn LED	60	5,488	21	\$ 12.76	(R)	
	70	4,332	24	14.70		
Westbrooke (Non-Flared)	53	5,079	18	17.18		
LED	69	6,661	24	18.21		
	85	8,153	29	18.70		
	136	12,687	46	23.00		
	206	18,159	70	24.13		
Westbrooke (Flared)	53	5,079	18	19.21		
LED	69	6,661	24	19.84		
	85	8,153	29	20.69		
	136	12,687	46	24.24		
	206	18,159	70	25.37		(R)

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 515
OUTDOOR AREA LIGHTING
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Nonresidential Customers purchasing Direct Access Service for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer or Electricity Service Supplier (ESS) notifies the Company of the burn-out.

MONTHLY RATE

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Cobrahead Mercury Vapor	175	7,000	66	\$ 8.99 ⁽²⁾	(R)
	400	21,000	147	13.17 ⁽²⁾	(I)
	1,000	55,000	374	24.46 ⁽²⁾	(I)
HPS	70	6,300	30	7.40 ⁽²⁾	(R)
	100	9,500	43	7.96	
	150	16,000	62	8.87	(R)
	200	22,000	79	9.98	(I)
	250	29,000	102	11.04	
	310	37,000	124	12.46 ⁽²⁾	
Flood , HPS	400	50,000	163	14.29	(I)
	100	9,500	43	8.00 ⁽²⁾	(R)
	200	22,000	79	10.65 ⁽²⁾	
	250	29,000	102	11.76	(R)
Shoebox, HPS (bronze color, flat lens, or drop lens, multi-volt)	400	50,000	163	14.61	(I)
	70	6,300	30	8.72	(R)
	100	9,500	43	9.52	
	150	16,500	62	10.68	(R)

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Special Acorn Type, HPS	100	9,500	43	\$ 12.32	(R)
HADCO Victorian, HPS	150	16,500	62	13.12	
	200	22,000	79	14.62	
	250	29,000	102	15.75	
Early American Post-Top, HPS, Black	100	9,500	43	8.69	
Special Types					
Cobrahead, Metal Halide	150	10,000	60	9.40	
Cobrahead, Metal Halide	175	12,000	71	10.13	
Flood, Metal Halide	350	30,000	139	14.78	(R)
Flood, Metal Halide	400	40,000	156	14.48	(I)
Flood, HPS	750	105,000	285	23.21	(R)
HADCO Independence, HPS	100	9,500	43	12.33	
	150	16,000	62	12.93	
HADCO Capitol Acorn, HPS	100	9,500	43	15.97	
	150	16,000	62	16.80	
	200	22,000	79	17.59	
	250	29,000	102	18.68	
HADCO Techtra, HPS	100	9,500	43	20.82	
	150	16,000	62	21.23	
	250	29,000	102	22.51	
HADCO Westbrooke, HPS	70	6,300	30	14.40	
	100	9,500	43	14.78	
	150	16,000	62	15.69	
	200	22,000	79	16.74	
	250	29,000	102	17.67	
KIM Archetype, HPS	250	29,000	102	20.44	
	400	50,000	163	18.57	(R)
Holophane Mongoose, HPS	150	16,000	62	13.56	(I)
	250	29,000	102	14.80	(R)

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Acorn					
LED	60	5,488	21	\$ 13.39	(R)
	70	4,332	24	15.34	
Cobrahead					
LED	37	2,530	13	4.31	
	50	3,162	17	4.50	
	52	3,757	18	4.91	
	67	5,050	23	5.43	
	106	7,444	36	6.84	
Westbrooke LED (Non-Flare)	53	5,079	18	17.81	(C)
	69	6,661	24	18.85	
	85	8,153	29	19.33	
	136	12,687	46	23.64	(C)
	206	18,159	70	24.77	
Westbrooke LED (Flare)	53	5,079	18	19.85	(C)
	69	6,661	24	20.48	
	85	8,153	29	21.33	
	136	12,687	46	24.88	(C)
	206	18,159	70	26.01	
CREE XSP LED	25	2,529	9	3.17	(R)
	42	3,819	14	3.51	
	48	4,373	16	4.06	
	56	5,863	19	4.70	
	91	8,747	31	5.26	(R)

(1) See Schedule 100 for applicable adjustments.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Light Poles⁽¹⁾

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>
Wood, Standard	35 or less	\$ 6.93
	40 to 55	9.07
Wood, Painted Underground	35 or less	6.93 ⁽²⁾
Wood, Curved laminated	30 or less	8.58 ⁽²⁾
Aluminum, Regular	16	8.27
	25	13.72
	30	14.82
	35	17.73
Aluminum, Fluted Ornamental	14	12.11
Aluminum Davit	25	12.68
	30	13.63
	35	14.90
	40	20.21
Aluminum Double Davit	30	20.11
Aluminum, HADCO, Fluted Ornamental	16	12.37
Aluminum, HADCO, Non-fluted	18	23.82
Concrete, Ameron Post-Top	25	23.76
Fiberglass Fluted Ornamental; Black	14	14.64
Fiberglass, Regular		
Black,	20	6.09
Gray or Bronze;	30	10.35
Other Colors (as available)	35	8.91
Fiberglass, Anchor Base Gray	35	16.26
Fiberglass, Direct Bury with Shroud	18	9.82

(R)

(R)

(1) No pole charge for luminaires placed on existing Company-owned distribution poles.
(2) No new service.

INSTALLATION CHARGE

See Schedule 300 regarding the installation of conduit on wood poles.

**SCHEDULE 532
SMALL NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase	\$15.00		(I)
Three Phase	\$20.00		(I)
<u>Distribution Charge</u>			
First 5,000 kWh	3.547 ¢ per kWh		(R)
Over 5,000 kWh	0.861 ¢ per kWh		(I)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 538
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers who have chosen to receive service from an Electricity Service Supplier (ESS), and: 1) served at Secondary voltage with a monthly Demand that does not exceed 200 kW more than once in the preceding 13 months; or 2) who were receiving service on Schedule 38 as of December 31, 2015.

(C)

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Basic Charge

Single Phase Service	\$25.00
Three Phase Service	\$25.00

Distribution Charge

6.377 ¢ per kWh

(I)

* See Schedule 100 for applicable adjustments.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 549
IRRIGATION AND DRAINAGE PUMPING
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS) for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$40.00		(I)
Winter Months**	No Charge		
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand	5.545 ¢ per kWh		(I)
Over 50 kWh per kW of Demand	3.545 ¢ per kWh		(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

**SCHEDULE 575
PARTIAL REQUIREMENTS SERVICE
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who receive Electricity Service from an Electricity Service Supplier (ESS) and who supply all or some portion of their load by self generation operating on a regular basis, where the self-generation has a total nameplate rating of 2 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>				
Three Phase Service	\$5,130.00	\$4,580.00	\$5,280.00	(I)
<u>Distribution Charge</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.85	\$1.82	\$1.82	(R)
Over 4,000 kW	\$1.26	\$1.23	\$1.23	(R)
per kW of monthly On-Peak Demand**	\$2.12	\$2.06	\$0.78	(I)(R)
<u>Generation Contingency Reserves Charges***</u>				
Spinning Reserves				
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
Supplemental Reserves				
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
<u>System Usage Charge</u>				
per kWh	(0.048) ¢	(0.048) ¢	(0.049) ¢	(R)

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

*** Not applicable when ESS is providing Energy Regulation and Imbalance services as described in Schedule 600.

**SCHEDULE 576R
ECONOMIC REPLACEMENT POWER RIDER
DIRECT ACCESS SERVICE**

PURPOSE

To provide Customers served on Schedule 575 with the option for delivery of Energy from the Customer's Electricity Service Supplier (ESS) to replace some, or all of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 575.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 575:*

	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Daily Economic Replacement Power (ERP)</u>				
<u>Demand Charge</u>				
per kW of Daily ERP Demand during On-Peak hours per day**	\$0.083	\$0.080	\$0.030	(I)(R)
<u>Transaction Fee</u>				(D)
per Energy Needs Forecast (ENF) submission or revision	\$50.00	\$50.00	\$50.00	

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**SCHEDULE 583
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(31 – 200 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW and who has chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

Basic Charge

Single Phase Service	\$30.00
Three Phase Service	\$40.00

Distribution Charges**

The sum of the following:

per kW of Facility Capacity	
First 30 kW	\$2.83
Over 30 kW	\$2.73
per kW of monthly On-Peak Demand	\$2.12

System Usage Charge

per kWh	0.466 ¢
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* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

**SCHEDULE 585
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(201 – 4,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW and who has chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	
<u>Basic Charge</u>	\$400.00	\$430.00	(R)
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 200 kW	\$3.01	\$2.93	(I)
Over 200 kW	\$2.11	\$2.03	(I)
per kW of monthly On-Peak Demand	\$2.12	\$2.06	(I)
<u>System Usage Charge</u>			
per kWh	(0.029) ¢	(0.030) ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

**SCHEDULE 589
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>4,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW, and who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$5,130.00	\$4,580.00	\$5,280.00	(I)
<u>Distribution Charges**</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.85	\$1.82	\$1.82	(R)
Over 4,000 kW	\$1.26	\$1.23	\$1.23	(R)
per kW of monthly on-peak Demand	\$2.12	\$2.06	\$0.78	(I)(R)
<u>System Usage Charge</u>				
per kWh	(0.048) ¢	(0.048) ¢	(0.049) ¢	(R)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

**SCHEDULE 590
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>4,000 kW and Aggregate to >100 MWa)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer who meet the following conditions: 1) Individual account demand has exceeded 4,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 4,000 kW; and 2) where combined usage of all accounts meeting condition 1 for the Large Nonresidential Customer aggregate to at least 100 MWa in a calendar year; and 3) the customer maintains a load factor of 80% or greater for each account; and 4) who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

		(C)
<u>Basic Charge</u>	\$25,000.00	(I)
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 4,000 kW	\$1.05	(R)
Over 4,000 kW	\$1.05	(R)
per kW of monthly on-peak Demand	\$2.06	(I)
<u>System Usage Charge</u>		
per kWh	(0.055) ¢	(R)(C)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 590 (Concluded)

SPECIAL CONDITIONS

1. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule. (D)
(T)

2. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company. (T)

TERM

Service will be for not less than one year or as otherwise provided under this schedule.

SCHEDULE 591 (Continued)

STREETLIGHT POLES SERVICE OPTIONS (Continued) Option B – Pole maintenance (Continued)

Emergency Pole Replacement and Repair

The Company will repair or replace damaged streetlight poles that have been damaged due to the acts of vandalism, damage claim incidences and storm related events that cause a pole to become structurally unsound at no additional cost to the customer.

Without notice to the Customer, individual poles that are damaged or destroyed by unexpected events will be replaced on determination that the pole is unfit for further use as soon as reasonably possible. Replacement is subject to the Company's operating schedules and requirements.

Special Provisions for Option B - Poles

1. If damage occurs to any streetlighting pole more than two times in any 12-month period measured from the first incidence of damage that requires replacement, the Customer will be responsible to pay for future installations or mutually agree with the Company and pay to have the pole either completely removed or relocated.
2. Non-Standard or Custom poles are provided at the Company's discretion to allow greater flexibility in the choice of equipment. The Company will not maintain an inventory of this equipment and thus delays in maintenance may occur. The Company will order and replace the equipment subject to availability since non-standard and custom equipment is subject to obsolescence. The Customer will pay for any additional cost to the Company for ordering non-standard equipment.

MONTHLY RATE

The service rates for Option A and B lights include the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

<u>Distribution Charge</u>	4.693 ¢ per kWh	(I)
<u>Energy Charge</u>	Provided by Energy Service Supplier	

NOVEMBER ELECTION WINDOW

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st. Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

SCHEDULE 591 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

**RATES FOR STANDARD LIGHTING
High-Pressure Sodium (HPS) Only – Service Rates**

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Cobrahead Power Doors **	70	6,300	30	*	\$ 2.73	\$ 1.41	(I)
	100	9,500	43	*	3.35	2.02	
	150	16,000	62	*	4.25	2.91	
	200	22,000	79	*	5.10	3.71	
	250	29,000	102	*	6.20	4.79	
	400	50,000	163	*	9.07	7.65	
Cobrahead, Non-Power Door	70	6,300	30	\$ 6.34	2.96	1.41	(R) (I)
	100	9,500	43	6.90	3.57	2.02	
	150	16,000	62	7.82	4.47	2.91	(R)
	200	22,000	79	9.35	5.34	3.71	(I)
	250	29,000	102	10.40	6.42	4.79	
	400	50,000	163	13.65	9.32	7.65	(I)
Flood	250	29,000	102	11.12	6.51	4.79	
	400	50,000	163	13.97	9.36	7.65	(I)
Early American Post-Top	100	9,500	43	7.63	3.65	2.02	(R)
Shoebox (Bronze color, flat Lens, or drop lens, multi-volt)	70	6,300	30	7.67	3.13	1.41	
	100	9,500	43	8.46	3.76	2.02	
	150	16,000	62	9.62	4.70	2.91	(R)(I)

* Not offered.

** Service is only available to customers with total power doors luminaires in excess of 2,500.

SCHEDULE 591 (Continued)

RATES FOR STANDARD POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	Monthly Rates		
		<u>Option A</u>	<u>Option B</u>	
Fiberglass, Black	20	\$ 6.09	\$ 0.14	(R)
Fiberglass, Bronze	30	9.59	0.22	(I)
Fiberglass, Gray	30	10.35	0.24	
Wood, Standard	30 to 35	6.93	0.16	
Wood, Standard	40 to 55	9.07	0.21	(R)(I)

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	Monthly Rates			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Acorn-Types							
HPS	100	9,500	43	\$ 11.69	\$ 4.12	\$ 2.02	(R)(I)
HADCO Victorian, HPS	150	16,000	62	12.48	5.01	2.91	
	200	22,000	79	13.99	5.93	3.71	
	250	29,000	102	15.12	7.01	4.79	
HADCO Capitol Acorn, HPS	100	9,500	43	15.33	4.57	2.02	
	150	16,000	62	16.16	5.50	2.91	
	200	22,000	79	16.95	6.29	3.71	
	250	29,000	102	18.04	7.38	4.79	
Special Architectural Types							
HADCO Independence, HPS	100	9,500	43	11.69	4.10	2.02	
	150	16,000	62	12.29	4.97	2.91	
HADCO Techtra, HPS	100	9,500	43	20.18	5.15	2.02	
	150	16,000	62	20.59	5.99	2.91	
	250	29,000	102	21.87	7.83	4.79	
HADCO Westbrooke, HPS	70	6,300	30	13.76	3.83	1.41	
	100	9,500	43	14.14	4.41	2.02	
	150	16,000	62	15.06	5.32	2.91	
	200	22,000	79	16.10	6.17	3.71	
	250	29,000	102	17.03	7.24	4.79	(R)(I)

* Not offered.

SCHEDULE 591 (Continued)

RATES FOR CUSTOM LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Types							
Cobrahead, Metal Halide	150	10,000	60	\$ 8.35	\$ 4.70	\$ 2.82	(R)(I)
Flood, Metal Halide	350	30,000	139	14.14	8.67	6.52	
Flood, HPS	750	105,000	285	22.57	16.00	13.38	
Holophane Mongoose, HPS	150	16,000	62	12.92	5.06	2.91	
	250	29,000	102	14.16	6.88	4.79	
Option C Only **							
Ornamental Acorn Twin	85	9,600	64	*	*	3.00	
Ornamental Acorn	55	2,800	21	*	*	0.99	
Ornamental Acorn Twin	55	5,600	42	*	*	1.97	
Composite, Twin	140	6,815	54	*	*	2.53	
	175	9,815	66	*	*	3.10	

RATES FOR CUSTOM POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, Regular	16	\$ 8.27	\$ 0.19	(R)(I)
	25	13.72	0.31	
	30	14.82	0.34	
	35	17.73	0.40	
Aluminum Davit	25	13.69	0.31	
	30	13.63	0.31	
	35	14.90	0.34	
	40	20.21	0.46	
Aluminum Double Davit	30	20.11	0.46	
Aluminum, HADCO, Fluted Victorian Ornamental	14	12.11	0.28	

* Not offered.

** Rates are based on current kWh energy charges.

SCHEDULE 591 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, HADCO, Non-Fluted Techtra Ornamental	18	\$ 23.82	\$ 0.54	(R)(I)
Aluminum, HADCO, Fluted Ornamental	16	12.37	0.28	
Aluminum, HADCO, Non-Fluted Ornamental Westbrooke	16	25.31	0.58	(I)
Aluminum, HADCO, Fluted Westbrooke	18	23.88	0.54	
Aluminum, HADCO, Non-Fluted, Westbrooke	18	25.31	0.58	
Aluminum, Painted Ornamental	35	40.67	0.92	
Concrete, Decorative Ameron	20	23.76	0.54	(I)
Concrete, Ameron Post-Top	25	23.76	0.54	
Fiberglass, HADCO, Fluted Ornamental Black	14	14.64	0.33	
Fiberglass, Smooth	18	6.07	0.14	
Fiberglass, Regular, color may vary	22	5.43	0.12	
color may vary	35	8.91	0.20	
Fiberglass, Anchor Base, Gray	35	16.26	0.37	(I)
Fiberglass, Direct Bury with Shroud	18	9.82	0.22	(R)

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing mercury vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Cobrahead, Mercury Vapor	100	4,000	39	*	*	\$ 1.83	(I)
	175	7,000	66	\$ 7.93	\$ 4.60	3.10	
	250	10,000	94	*	*	4.41	
	400	21,000	147	12.54	8.53	6.90	
	1,000	55,000	374	23.82	19.49	17.55	(I)

* Not offered.

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Special Box Similar to GE "Space-Glo"							
HPS	70	6,300	30	\$ 7.76	\$ 3.06	\$ 1.41	(R)(I)
Mercury Vapor	175	7,000	66	9.40	4.70	3.10	(R)
Special box, Anodized Aluminum Similar to GardCo Hub							
HPS	Twin 70	6,300	60	*	*	2.82	
	70	6,300	30	*	*	1.41	
	100	9,500	43	*	4.01	2.02	
	150	16,000	62	*	4.92	2.91	
	250	29,000	102	*	*	4.79	
	400	50,000	163	*	*	7.65	
Metal Halide	250	20,500	99	*	5.89	4.65	
	400	40,000	156	*	8.56	7.32	
Cobrahead, Metal Halide	175	12,000	71	9.07	5.04	3.33	(R)(I)
Flood, Metal Halide	400	40,000	156	13.85	9.08	7.32	(I)
Cobrahead, Dual Wattage HPS							
70/100 Watt Ballast	100	9,500	43	*	3.58	2.02	
100/150 Watt Ballast	100	9,500	43	*	3.58	2.02	
100/150 Watt Ballast	150	16,000	62	*	4.49	2.91	
Special Architectural Types Including Philips QL Induction Lamp Systems							
HADCO Victorian, QL	85	6,000	32	*	\$ 2.24	\$ 1.50	
	165	12,000	60	*	3.82	2.82	
	165	12,000	60	\$ 24.26	4.01	2.82	
Special Architectural Types							
KIM SBC Shoebox, HPS	150	16,000	62	*	5.46	2.91	
KIM Archetype, HPS	250	29,000	102	*	7.57	4.79	
	400	50,000	163	*	9.85	7.65	

* Not offered

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Special Acorn-Type, HPS	70	6,300	30	\$ 11.05	\$ 3.48	\$ 1.41	(R)(I)
Special GardCo Bronze Alloy							
HPS	70	5,000	30	*	*	1.41	
Mercury Vapor	175	7,000	66	*	*	3.10	
Special Acrylic Sphere							
Mercury Vapor	400	21,000	147	*	*	6.90	
Early American Post-Top, HPS							
Black	70	6,300	30	6.92	2.94	1.41	(R)
Rectangle Type	200	22,000	79	*	*	3.71	
Incandescent	92	1,000	31	*	*	1.45	
	182	2,500	62	*	*	2.91	
Town and Country Post-Top							
Mercury Vapor	175	7,000	66	8.62	4.64	3.10	(R)
Flood, HPS	70	6,300	30	6.18	2.85	1.41	
	100	9,500	43	6.94	3.57	2.02	
	200	22,000	79	10.01	5.40	3.71	(R)
Cobrahead, HPS							
Power Door	310	37,000	124	11.82	7.84	5.82	(I)
Special Types Customer-Owned & Maintained							
Ornamental, HPS	100	9,500	43	*	*	2.02	
Twin ornamental, HPS	Twin 100	9,500	86	*	*	4.04	
Compact Fluorescent	28	N/A	12	*	*	0.56	(I)

* Not offered.

SCHEDULE 591 (Continued)

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum Post	30	\$ 8.27	*	(R)
Bronze Alloy GardCo	12	*	\$ 0.17	
Concrete, Ornamental	35 or less	13.72	0.31	(R)
Steel, Painted Regular **	25	13.72	0.31	
Steel, Painted Regular **	30	14.82	0.34	(R)(I)
Steel, Unpainted 6-foot Mast Arm **	30	*	0.31	
Steel, Unpainted 6-foot Davit Arm **	30	*	0.31	
Steel, Unpainted 8-foot Mast Arm **	35	*	0.34	
Steel, Unpainted 8-foot Davit Arm **	35	*	0.34	(I)
Wood, Laminated without Mast Arm	20	6.09	0.14	(R)
Wood, Laminated Street Light Only	20	6.09	*	
Wood, Curved Laminated	30	9.59	0.22	(I)
Wood, Painted Underground	35	6.93	0.16	(I)
Wood, Painted Street Light Only	35	6.93	*	(R)

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

**SCHEDULE 592
TRAFFIC SIGNALS
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments served on Schedule 92, who purchase Electricity from an Electricity Service Supplier (ESS) for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways, where funds for payment of Electricity are provided through taxation or property assessment. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The charge per Point of Delivery (POD)* is:

Distribution Charge

1.890 ¢ per kWh

(R)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 595 (Continued)

STREETLIGHT POLES SERVICE OPTIONS

Option A – Poles

See Schedule 91/591 for Streetlight poles service options.

MONTHLY RATE

The service rates for Option A lights include the following charges for each installed luminaire based on the Monthly kWhs applicable to each luminaire.

Distribution Charge 4.693 ¢ per kWh (I)

Energy Charge Provided by Energy Service Supplier

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

RATES FOR STANDARD LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

LED lighting is new to the Company and pricing is changing rapidly. The Company may adjust rates under this schedule based on actual frequency of maintenance occurrences and changes in material prices.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>
LED	37	2,530	13	\$ 3.90
LED	50	3,162	17	4.09
LED	52	3,757	18	4.50
LED	67	5,050	23	5.18
LED	106	7,444	36	6.59

(R)
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(R)

SCHEDULE 595 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>
Acorn LED	60	5,488	21	\$ 12.76
	70	4,332	24	14.70
Westbrooke (Non-Flared) LED	53	5,079	18	17.18
	69	6,661	24	18.21
	85	8,153	29	18.70
	136	12,687	46	23.00
	206	18,159	70	24.13
Westbrooke (Flared) LED	53	5,079	18	19.21
	69	6,661	24	19.84
	85	8,153	29	20.69
	136	12,687	46	24.24
	206	18,159	70	25.37

(R)
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(R)

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

SCHEDULE 600 (Concluded)

SPECIAL CONDITION

The ESS must purchase firm Transmission Service under the Company's OATT for not less than one-month duration and will be charged at the OATT monthly rate for firm transmission.

PGE SYSTEM LOSSES

The ESS will schedule sufficient Energy to provide for the following losses on the Company's system:

		<u>Delivery Voltage</u>		
	Secondary	Primary	Subtransmission	
Losses:	4.74%	2.85%	1.45%	(R)(I)

SCHEDULE 750
INFORMATIONAL ONLY: FRANCHISE FEE RATE RECOVERY

PURPOSE

To inform customers regarding the level of franchise fee rate recovery contained in each schedule's system usage or distribution charges.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory.

FRANCHISE FEE RATE RECOVERY

The Rates, included in the applicable system usage and distribution charges are:

<u>Schedule</u>	<u>Franchise Fee Rate</u>	<u>Included in:</u>
7	0.297 ¢ per kWh	Distribution Charge
15	0.567 ¢ per kWh	Distribution Charge
32	0.271 ¢ per kWh	Distribution Charge
38	0.334 ¢ per kWh	Distribution Charge
47	0.657 ¢ per kWh	Distribution Charge
49	0.582 ¢ per kWh	Distribution Charge
75		
Secondary	0.168 ¢ per kWh	System Usage Charge
Primary	0.165 ¢ per kWh	System Usage Charge
Subtransmission	0.162 ¢ per kWh	System Usage Charge

(I)
—
(I)
(D)

DO NOT BILL

SCHEDULE 750 (Continued)

FRANCHISE FEE RATE RECOVERY (Continued)

The Rates, included in the applicable system usage and distribution charges are:

<u>Schedule</u>	<u>Franchise Fee Rate</u>	<u>Included in:</u>	
83	0.220 ¢ per kWh	System Usage Charge	(I)
85			
Secondary	0.196 ¢ per kWh	System Usage Charge	
Primary	0.192 ¢ per kWh	System Usage Charge	
89			
Secondary	0.168 ¢ per kWh	System Usage Charge	
Primary	0.165 ¢ per kWh	System Usage Charge	
Subtransmission	0.162 ¢ per kWh	System Usage Charge	(I)
90	0.155 ¢ per kWh	System Usage Charge	
91	0.494 ¢ per kWh	Distribution Charge	(I)
92	0.191 ¢ per kWh	Distribution Charge	
95	0.494 ¢ per kWh	Distribution Charge	(I)
485			
Secondary	0.057 ¢ per kWh	System Usage Charge	(R)
Primary	0.056 ¢ per kWh	System Usage Charge	
489			(R)
Secondary	0.039 ¢ per kWh	System Usage Charge	
Primary	0.039 ¢ per kWh	System Usage Charge	
Subtransmission	0.038 ¢ per kWh	System Usage Charge	(R)
490	0.033 ¢ per kWh	System Usage Charge	(R)
491	0.355 ¢ per kWh	Distribution Charge	(I)
492	0.046 ¢ per kWh	Distribution Charge	
495	0.355 ¢ per kWh	Distribution Charge	(I)

DO NOT BILL

SCHEDULE 750 (Concluded)

FRANCHISE FEE RATE RECOVERY (Concluded)

The Rates, included in the applicable system usage and distribution charges are:

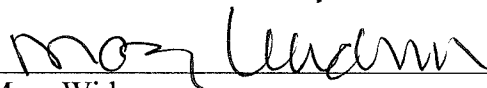
<u>Schedule</u>	<u>Franchise Fee Rate</u>	<u>Included in:</u>	
515	0.429 ¢ per kWh	Distribution Charge	(I)
532	0.108 ¢ per kWh	Distribution Charge	(R)
538	0.171 ¢ per kWh	Distribution Charge	(I)
549	0.389 ¢ per kWh	Distribution Charge	(I)
575			
Secondary	0.039 ¢ per kWh	System Usage Charge	(R)
Primary	0.039 ¢ per kWh	System Usage Charge	
Subtransmission	0.038 ¢ per kWh	System Usage Charge	(R)
583	0.058 ¢ per kWh	System Usage Charge	(D)
585			
Secondary	0.057 ¢ per kWh	System Usage Charge	(R)
Primary	0.056 ¢ per kWh	System Usage Charge	
590	0.033 ¢ per kWh	System Usage Charge	(R)
591	0.355 ¢ per kWh	Distribution Charge	(I)
592	0.046 ¢ per kWh	Distribution Charge	
595	0.355 ¢ per kWh	Distribution Charge	(I)

DO NOT BILL

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused **PORTLAND GENERAL ELECTRIC COMPANY'S ADVICE NO. 14-27, UE 283 GENERAL RATE CASE COMPLIANCE FILING** to be served by electronic mail to those parties whose email addresses appear on the attached service list for OPUC Docket No. UE 283 and UE 286.

DATED at Portland, Oregon, this 12th day of December 2014.



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