



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 12, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 14-23 Schedule 102 Regional Power Act Exchange Credit

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules 860-022-0025 and 860-022-0030, for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. In addition to the electronic filing, enclosed are the original and three courtesy copies with a requested effective date of **January 1, 2015**:

Sixth Revision of Sheet No. 102-1

The purpose of this filing is to pass through to eligible customers the monetary benefits received from the 2008 Interim Agreement True-up Payment from Bonneville Power Administration (BPA) of approximately \$13.2 million.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

As a result of this proposed price change, the approximate 771,000 eligible customers will see a \$4.3 million reduction in their annual bills. A typical Schedule 7 Residential customer consuming 840 kWh monthly will see a bill decrease of approximately \$0.56 or 0.6%.

Work papers detailing the Schedule 102 rate development, and the balancing account detail are enclosed. Also enclosed are detailed bill comparisons.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434 or Colin Wright at (503) 464-8011. Please direct all formal correspondence and requests to the following email address pge.opuc filings@pgn.com

Sincerely,

A handwritten signature in blue ink that reads "Karla Wenzel". The signature is written in a cursive, flowing style.

Karla Wenzel
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 102
REGIONAL POWER ACT EXCHANGE* CREDIT**

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Regional Power Act Exchange Credit applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule.

REGIONAL POWER ACT EXCHANGE CREDIT

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the Bonneville Power Administration (BPA).

The credit inclusive of interest is:
Schedule 7

First 1,000 kWh	0.855 ¢ per kWh	(I)
Over 1,000 kWh	0.000 ¢ per kWh	
All other schedules	0.698 ¢ per kWh	(I)

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

* Short title for "Pacific Northwest Electric Power Planning and Conservation Act".