



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 10, 2014

Public Utility Commission of Oregon  
Attn: Filing Center  
3930 Fairview Industrial Drive SE  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 14-21, Schedule 109 Energy Efficiency Funding Adjustment**

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. In addition to the electronic filing, enclosed are the original and three courtesy copies with a requested effective date of **January 1, 2015**:

Sixth Revision of Sheet No. 109-1  
Tenth Revision of Sheet No. 109-2  
Ninth Revision of Sheet No. 109-3

The purpose of this filing is to request a reduction in the amount of cost-effective energy efficiency funding for the Energy Trust of Oregon (ETO) through PGE's Schedule 109. In consultation with the ETO, PGE proposes to reduce the annual level of funding by approximately \$3.4 million, from \$45.4 million to \$42 million. Despite this reduction in annual funding, the ETO estimates that it can still achieve its forecasted energy efficiency savings goals of 33.0, 37.4, and 30.3 average megawatts for the years 2015-2017 respectively. The anticipated carryover reserve amounts from 2014 activity will help fund new conservation measures during the three-year period specified above. The reduction in Schedule 109 funding will draw down the annual carryover amounts to a more appropriate level by the end of 2017.

The \$42 million in Schedule 109 funding is allocated to rate schedules on the basis of an equal percentage of base revenues subject to no schedule receiving an increase from its current Schedule 109 price.

To satisfy the requirements of Oregon Administrative Rules 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses: The proposed change in Schedule 109 results in an approximate \$3.4 million annual reduction in charges to customers or an approximate 0.2% decrease for the approximately 846,000 applicable customers as of January 1, 2015. A Schedule 7 Residential customer consuming 840 kWh monthly will see a \$0.19 or 0.2% reduction in their monthly bill.

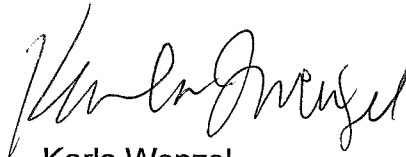
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Work papers supporting the Schedule 109 adjustment rates and detailed bill comparisons are attached.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

A handwritten signature in black ink, appearing to read 'Karla Wenzel', written in a cursive style.

Karla Wenzel  
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 109  
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

**PURPOSE**

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

**SELF-DIRECTING CUSTOMER (SDC)**

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

**DISBURSEMENT OF FUNDS**

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

**ENERGY EFFICIENCY ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

| <u>Schedule</u> | <u>Adjustment Rate</u> |     |
|-----------------|------------------------|-----|
| 7               | 0.318 ¢ per kWh        | (R) |
| 15              | 0.564 ¢ per kWh        |     |
| 32              | 0.294 ¢ per kWh        | (R) |
| 38              | 0.349 ¢ per kWh        | (R) |
| 47              | 0.416 ¢ per kWh        |     |
| 49              | 0.294 ¢ per kWh        |     |

**SCHEDULE 109 (Continued)**

ENERGY EFFICIENCY ADJUSTMENT (Continued)

| <u>Schedule</u> | <u>Adjustment Rate</u> |     |
|-----------------|------------------------|-----|
| 75              |                        |     |
| Secondary       | 0.185 ¢ per kWh        | (R) |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 76R             |                        |     |
| Secondary       | 0.185 ¢ per kWh        | (R) |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 83              | 0.237 ¢ per kWh        |     |
| 85              |                        |     |
| Secondary       | 0.208 ¢ per kWh        | (R) |
| Primary         | 0.208 ¢ per kWh        |     |
| 89              |                        |     |
| Secondary       | 0.185 ¢ per kWh        | (R) |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 90              | 0.185 ¢ per kWh        | (R) |
| 91              | 0.500 ¢ per kWh        | (R) |
| 92              | 0.206 ¢ per kWh        |     |
| 95              | 0.500 ¢ per kWh        |     |
| 485             |                        |     |
| Secondary       | 0.208 ¢ per kWh        | (R) |
| Primary         | 0.208 ¢ per kWh        |     |
| 489             |                        |     |
| Secondary       | 0.185 ¢ per kWh        | (R) |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |

**SCHEDULE 109 (Concluded)**

ENERGY EFFICIENCY ADJUSTMENT (Continued)

| <u>Schedule</u> | <u>Adjustment Rate</u> |     |
|-----------------|------------------------|-----|
| 490             | 0.185 ¢ per kWh        | (R) |
| 491             | 0.500 ¢ per kWh        |     |
| 492             | 0.206 ¢ per kWh        | (R) |
| 495             | 0.500 ¢ per kWh        |     |
| 515             | 0.564 ¢ per kWh        |     |
| 532             | 0.294 ¢ per kWh        | (R) |
| 538             | 0.349 ¢ per kWh        | (R) |
| 549             | 0.294 ¢ per kWh        |     |
| 575             |                        |     |
| Secondary       | 0.185 ¢ per kWh        | (R) |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 576R            |                        |     |
| Secondary       | 0.185 ¢ per kWh        |     |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 583             | 0.237 ¢ per kWh        |     |
| 585             |                        |     |
| Secondary       | 0.208 ¢ per kWh        |     |
| Primary         | 0.208 ¢ per kWh        |     |
| 589             |                        |     |
| Secondary       | 0.185 ¢ per kWh        |     |
| Primary         | 0.185 ¢ per kWh        |     |
| Subtransmission | 0.185 ¢ per kWh        |     |
| 590             | 0.185 ¢ per kWh        | (R) |
| 591             | 0.500 ¢ per kWh        |     |
| 592             | 0.206 ¢ per kWh        |     |
| 595             | 0.500 ¢ per kWh        | (R) |