

November 3, 2014

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon  
3930 Fairview Industrial Drive SE  
Salem, Oregon 97302-1166

Attn: Filing Center

**RE: Advice No. 14-012/UM 1483(4)  
Schedule 204 – Oregon Solar Incentive Program Deferral Supply Service  
Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, OAR 860-022-0030, and ORS 757.210, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of January 1, 2015.

Sixth Revision of Sheet No. 204      Schedule 204      Oregon Solar Incentive Program  
Deferral Supply Service Adjustment

The purpose of this filing is to revise the rates in Schedule 204 to amortize the deferral balance relating to Docket UM 1483 associated with the Company's costs for the Oregon Solar Incentive Program (OSIP) deferred during the twelve months ended September 30, 2014. The Company has revised rates for this purpose annually; the last filing was effective February 1, 2014.<sup>1</sup>

During the OSIP program year, the Company deferred approximately \$4.3 million, excluding interest, for the twelve months ended September 30, 2014. The deferral includes implementation costs for program development and administration, incentive payments, and meter costs. The total deferral balance also reflects offsetting credits for customer charges and an avoided energy value. In addition, a residual balance of approximately \$238,000 of unamortized 2013 program costs has been included in the balance that the Company is seeking to amortize in this filing.

As previously stated by the Company, the earnings test set forth in ORS 757.259(5) is not applicable to the requested deferral amortization because the Company applied for deferral under ORS 757.365(1) or, in the alternative, ORS 469A.120,<sup>2</sup> neither of which subject deferral amortization to the three percent cap set forth in ORS 757.259(5). However, the requested

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<sup>1</sup> Advice No. 10-022 was approved at the December 28, 2010, Public Meeting. Advice No. 11-019 was approved at the December 20, 2011, Public Meeting. Advice No. 12-019 was approved at the January 29, 2013, Public Meeting. Advice No. 13-019 was approved at the Public Meeting on January 21, 2014.

<sup>2</sup> The Company also applied under the general deferral statute, ORS 757.259 in the event the Commission found that neither ORS 757.365 nor ORS 469A.120 provided grounds for deferral.

deferral amortization is less than three percent of the Company's earnings, as required by ORS 757.259(5). Thus, while the Company takes the position that the costs associated with this mandatory program are not subject to the three percent cap on amortization of deferred costs under ORS 757.259(5), the deferral amortization is, in fact, less than three percent of the Company's earnings.

To support this supplemental filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed Schedule 204 along with the following attachments:

- Attachment A: Estimated Effect of Proposed Price Change
- Attachment B: OSIP Deferral Schedule 204 Proposed Rates and Revenues
- Attachment C: OSIP Rate Spread - Generation Allocation Factors

As shown on Attachment A, the filing results in an overall percentage increase of 0.1 percent. This proposed change will affect approximately 588,000 customers, and will result in an overall annual rate increase of approximately \$1.0 million as shown on Attachment B. A residential customer using 900 kWh per month would see a monthly bill increase of \$0.08 as a result of this change.

The proposed cost allocation is consistent with the stipulated generation allocation from Docket UE 263. Details of the generation allocation factors are provided in Attachment C.

It is respectfully requested that all data requests regarding this matter be addressed to:

- By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)
- By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

All other inquiries may be directed to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation

cc: Service List—UM 1483

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Advice No. 14-012 – Schedule 204 – Oregon Solar Incentive Program Deferral Supply Service Adjustment on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

### Service List UM-1483

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DATED: November 3, 2014



Amy Eissler  
Coordinator, Regulatory Administration

**OREGON SOLAR INCENTIVE PROGRAM DEFERRAL  
 SUPPLY SERVICE ADJUSTMENT**
**Purpose**

This schedule recovers the costs deferred for the Oregon Solar Incentive Program as authorized in Docket UM 1483.

**Applicable**

To all Residential consumers and Nonresidential consumers.

**Energy Charge**

The adjustment rate is listed below by Delivery Service Schedule.

<u>Delivery Service Schedule</u>	<u>Charge</u>
4	0.035 cents per kWh
5	0.035 cents per kWh
15	0.024 cents per kWh
23, 723	0.033 cents per kWh
28, 728	0.034 cents per kWh
30, 730	0.032 cents per kWh
41, 741	0.033 cents per kWh
47, 747	0.030 cents per kWh
48, 748	0.030 cents per kWh
50	0.021 cents per kWh
51, 751	0.034 cents per kWh
52, 752	0.025 cents per kWh
53, 753	0.011 cents per kWh
54, 754	0.019 cents per kWh

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# Attachment A

OSIP  
PACIFIC POWER  
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
DISTRIBUTED BY RATE SCHEDULES IN OREGON  
FORECAST 12 MONTHS ENDING DECEMBER 31, 2015

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
<b>Residential</b>															
1	Residential	4	484,343	5,253,064	\$590,538	\$5,262	\$595,800	\$590,538	\$5,735	\$596,273	\$0	0.0%	\$473	0.1%	1
2	<b>Total Residential</b>		484,343	5,253,064	\$590,538	\$5,262	\$595,800	\$590,538	\$5,735	\$596,273	\$0	0.0%	\$473	0.1%	2
<b>Commercial &amp; Industrial</b>															
3	Gen Svc < 31 kW	23	76,950	1,121,146	\$122,039	\$5,130	\$127,169	\$122,039	\$5,208	\$127,247	\$0	0.0%	\$78	0.1%	3
4	Gen Svc 31 - 200 kW	28	10,093	2,014,017	\$181,322	\$3,000	\$184,322	\$181,322	\$3,141	\$184,463	\$0	0.0%	\$141	0.1%	4
5	Gen Svc 201 - 999 kW	30	857	1,343,078	\$107,279	\$961	\$108,240	\$107,279	\$1,055	\$108,334	\$0	0.0%	\$94	0.1%	5
6	Large General Service >= 1,000 kW	48	203	3,046,739	\$213,796	(\$9,638)	\$204,158	\$213,796	(\$9,425)	\$204,371	\$0	0.0%	\$213	0.1%	6
7	Partial Req Svc >= 1,000 kW	47	7	61,069	\$6,481	(\$203)	\$6,278	\$6,481	(\$199)	\$6,282	\$0	0.0%	\$4	0.1%	7
8	Agricultural Pumping Service	41	7,942	228,528	\$26,065	(\$1,256)	\$24,809	\$26,065	(\$1,240)	\$24,825	\$0	0.0%	\$16	0.1%	8
9	<b>Total Commercial &amp; Industrial</b>		96,052	7,814,577	\$656,982	(\$2,005)	\$654,977	\$656,982	(\$1,459)	\$655,523	\$0	0.0%	\$546	0.1%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,579	9,214	\$1,175	\$219	\$1,394	\$1,175	\$221	\$1,396	\$0	0.0%	\$2	0.1%	10
11	Street Lighting Service	50	246	8,768	\$967	\$194	\$1,161	\$967	\$195	\$1,162	\$0	0.0%	\$1	0.1%	11
12	Street Lighting Service HPS	51	736	19,319	\$3,362	\$710	\$4,072	\$3,362	\$712	\$4,074	\$0	0.0%	\$2	0.1%	12
13	Street Lighting Service	52	26	565	\$73	\$13	\$86	\$73	\$13	\$86	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	249	9,518	\$595	\$120	\$715	\$595	\$120	\$715	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	105	1,246	\$103	\$20	\$123	\$103	\$20	\$123	\$0	0.0%	\$0	0.0%	15
16	<b>Total Public Street Lighting</b>		7,941	48,630	\$6,275	\$1,276	\$7,551	\$6,275	\$1,281	\$7,556	\$0	0.0%	\$5	0.1%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		588,336	13,116,271	\$1,253,795	\$4,533	\$1,258,328	\$1,253,795	\$5,557	\$1,259,352	\$0	0.0%	\$1,024	0.1%	17
18	Employee Discount				(\$459)	(\$3)	(\$462)	(\$459)	(\$3)	(\$462)	\$0		\$0		18
19	<b>Total Sales with Emp. Disc</b>		588,336	13,116,271	\$1,253,336	\$4,530	\$1,257,866	\$1,253,336	\$5,554	\$1,258,890	\$0	0.0%	\$1,024	0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		588,336	13,116,271	\$1,255,775	\$4,530	\$1,260,305	\$1,255,775	\$5,554	\$1,261,329	\$0	0.0%	\$1,024	0.1%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

# Attachment B

**PACIFIC POWER  
STATE OF OREGON  
OSIP Deferral Schedule 204  
Proposed Rates and Revenues  
Forecast 12 Months Ending December 31, 2015**

Description	Sch. No.	Forecast Energy	Proposed Schedule 204	
			Rates ¢/kWh	Revenues
Residential	4	5,253,063,782	0.035	\$1,838,572
Small General Service	23	1,121,145,627	0.033	\$369,978
General Service 31-200kW	28	2,014,017,338	0.034	\$684,766
General Service 201-999kW	30	1,343,078,176	0.032	\$429,785
Agricultural Pumping Service	41	228,528,263	0.033	\$75,414
Large General Service, Partial Requirements >=1,000kW	47	58,456,587	0.030	\$17,537
Large General Service, >=1,000kW	48	3,046,739,219	0.030	\$914,022
Outdoor Area Lighting Service	15	9,214,471	0.024	\$2,211
Mercury Vapor Street Lighting Service	50	8,768,231	0.021	\$1,841
Street Lighting Service, Company-Owned System	51	19,318,686	0.034	\$6,568
Street Lighting Service, Company-Owned System	52	564,686	0.025	\$141
Street Lighting Service, Consumer-Owned System	53	9,518,024	0.011	\$1,047
Recreational Field Lighting	54	1,245,594	0.019	\$237
<b>Total before Employee Discount</b>		<b>13,113,658,685</b>		<b>\$4,342,120</b>
Employee Discount		16,508,237	-0.009	-\$1,444
<b>TOTAL</b>		<b>13,113,658,685</b>		<b>\$4,340,676</b>
Schedule 47 Unscheduled kWh		2,612,565		
Total Forecast kWh		13,116,271,250		



# Attachment C

PACIFIC POWER  
STATE OF OREGON  
OSIP Rate Spread - Generation Allocation Factors

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Residential	General Service	General Service	General Service	General Service	Large Power Service	Irrigation	Street Lgt.				
			(sec)	Sch 23 (sec)	Sch 28 (pri)	Sch 30 (sec)	Sch 48T (pri)	Sch 41 (trn)	Sch 51, 53, 54					
1														
2														
3	OSIP Revenue Requirement	\$4,300,454												
4	OSIP for Schedules not included in GRC COS Study*	\$23,023												
5	OSIP for Schedules included in GRC COS Study	\$4,277,431												
6														
7														
8	Generation Allocation Factors from GRC <sup>†</sup>	100.00%	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
9														
10														
11	<b>Functionalized OSIP Revenue Requirement by Schedule- (Target)</b>	<b>\$4,277,431</b>	<b>\$1,812,956</b>	<b>\$367,211</b>	<b>\$361</b>	<b>\$675,568</b>	<b>\$6,030</b>	<b>\$404,526</b>	<b>\$29,270</b>	<b>\$185,980</b>	<b>\$475,320</b>	<b>\$238,766</b>	<b>\$76,299</b>	<b>\$5,146</b>
12														
13														

<sup>†</sup> Generation rate spread allocation factors approved in UE 263

\*Revenues by rate schedule as follow:

Schedule 47	\$17,537
Schedule 15	\$2,211
Schedule 50	\$1,841
Schedule 51 (partial)	\$2,736
Schedule 52	\$141
Employee Discount	<u>(\$1,444)</u>
Total not in study	\$23,023