



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 30, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 14-19, Housekeeping

PGE submits this Supplemental Filing pursuant to Oregon Revised Statutes 756.010(8) and 757.205. PGE initially filed Advice No. 14-19 on October 21, 2014 with a requested effective date of November 26, 2014. PGE submits this Supplemental Filing at the request of Staff to make minor changes and to request an effective date of November 13, 2014 due to the November 25, 2014 Public Meeting that has been canceled for November 25, 2014.

In addition to the electronic filing, enclosed is the original along with three courtesy copies with a requested effective date of **November 13, 2014**:

Enclosed are the following **replacement** sheets:

Twenty Third Revision of Sheet No. 1-3
Fifth Revision of Sheet No. 95-5
First Revision of Sheet No. 495-8
Second Revision of Sheet No. 595-6
First Revision of Sheet No. N-2

All other sheets remain as previously filed.

Below are the changes that Staff requests:

Sheet No. 1-3: As agreed to with Staff, PGE re-inserts the EEAST acronym for Schedule 340 On-Bill Repayment Service – Energy Efficiency and Sustainable Technologies, (EEAST).

Sheet Nos. 95-5, 495-8, and 595-6: The entity that provides PGE lights, LED Westbrooke Lighting corrects the listed Wattage and lumens on four lights. The incorrect wattage and lumens information for the four fixtures was supplied by the manufacturer representative for the product. This was discovered by an engineering firm. The correct wattage and lumens information was confirmed by another manufacturer representative and changed in this filing.

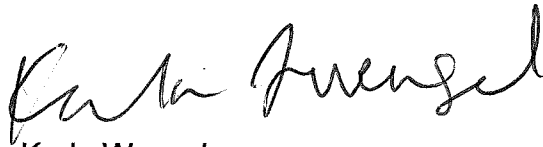
Sheet No. N-2: As agreed to with Staff, PGE removes the word "the" before Northwestern Energy.

Pursuant to ORS 757.220, and OAR 860-022-0020, PGE also is submitting an application requesting a waiver of legal statutory notice.

Please direct any questions regarding this filing to Mary Widman at (503) 464-8223.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is written in a cursive, flowing style.

Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

SCHEDULE 95 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rate	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

⁽¹⁾ Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

RATES FOR STANDARD LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

LED lighting is new to the Company and pricing is changing rapidly. The Company may adjust rates under this schedule based on actual frequency of maintenance occurrences and changes in material prices.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>
Cobrahead Equivalent	37	2,530	13	\$3.42
Cobrahead Equivalent	50	3,162	17	3.42
Cobrahead Equivalent	52	3,757	18	3.83
Cobrahead Equivalent	67	5,050	23	4.30
Cobrahead Equivalent	106	7,444	36	5.15

RATES FOR DECORATIVE LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn LED	60	5,488	21	\$12.48	
	70	4,332	24	14.41	
Westbrooke (Non-Flared) LED	53	5,079	18	17.38	(C)
	69	6,661	24	18.19	
	85	8,153	29	18.45	(C)
	136	12,687	46	22.21	
	206	18,159	70	22.21	
Westbrooke (Flared) LED	53	5,079	18	19.57	(C)
	69	6,661	24	19.93	
	85	8,153	29	20.60	
	136	12,687	46	23.55	(C)
	206	18,159	70	23.55	

SCHEDULE 495 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn LED	60	5,488	21	\$13.40	
	70	4,332	24	15.46	
Westbrooke (Non-Flared) LED	53	5,079	18	18.12	(C)
	69	6,661	24	19.24	
	85	8,153	29	20.07	(C)
	136	12,687	46	24.22	
	206	18,159	70	25.27	(C)
Westbrooke (Flared) LED	53	5,079	18	20.31	(C)
	69	6,661	24	20.98	
	85	8,153	29	22.22	(C)
	136	12,687	46	25.56	
	206	18,159	70	26.61	(C)

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 595 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn LED	60	5,488	21	\$15.15	
	70	4,332	24	17.28	
Westbrooke (Non-Flared) LED	53	5,079	18	20.19	(C)
	69	6,661	24	21.27	
	85	8,153	29	21.99	(C)
	136	12,687	46	26.28	
	206	18,159	70	27.09	
Westbrooke (Flared) LED	53	5,079	18	22.51	(C)
	69	6,661	24	23.11	
	85	8,153	29	24.27	(C)
	136	12,687	46	27.69	
	206	18,159	70	28.50	(C)

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

F. **Excess Power Consumption**

The lower of the following two values for loads subject to penalty:

- 1) The difference between the Customer's actual (or metered) consumption level during a Billing Period and the Curtailment Target; or
- 2) The difference between the Customer's weather-normalized Electricity usage during a Billing Period and the Curtailment Target.

G. **General Use Customer**

Any Nonresidential Customer who purchased less than five average megawatts (43,800 MWh) during the Base Year.

H. **Major Use Customer**

A Customer who purchased more than five average annual megawatts (43,800 MWh) during the Base Year.

I. **Plan**

The Curtailment Plan.

J. **Region**

The states of Washington, Oregon, and Idaho, and those portions of Montana that are west of the Continental Divide and/or within the control area of Northwestern Energy.

(T)
(C)

K. **Regional Plan**

The Regional Electric Energy Curtailment Plan as adopted by the Commission.

L. **State**

The Public Utility Commission of Oregon.

M. **State-Initiated**

Actions taken by the State to implement individual load curtailment plans within its jurisdiction.

N. **Threshold Consumption Level**

The maximum amount of Electricity that a Customer can use during mandatory load curtailment without being subject to penalties under this Plan.

**PORTLAND GENERAL ELECTRIC COMPANY
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BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

P.O. Box 1088
3930 Fairview Industrial Drive SE
SALEM, 97308-1088

IN THE MATTER OF THE APPLICATION OF)) UTILITY L.S.N. APPLICATION
Portland General Electric)) NO. _____
(UTILITY COMPANY)

TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE.
(SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

PGE submits this Supplemental Filing pursuant to Oregon Revised Statutes 756.010(8) and 757.205. PGE initially filed Advice No. 14-19 on October 21, 2014 with a requested effective date of November 26, 2014. PGE submits this Supplemental Filing at the request of Staff to make minor changes and to request an effective date of November 13, 2014 due to the November 25, 2014 Public Meeting that has been canceled.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Tenth Revision of Sheet No. 1-1	Second Revision of Sheet No. 135-3
Fifteenth Revision of Sheet No. 1-2	Third Revision of Sheet No. 300-6
Twenty second Revision of Sheet No. 1-3	Original Sheet No. 495-8
Ninth Revision of Sheet No. 1-4	First Revision of Sheet No. 595-6
Second Revision of Sheet No. 38-2	First Revision of Sheet No. 800-1
Third Revision of Sheet No. 83-3	Second Revision of Sheet No. F-6
First Revision of Sheet No. 85-3	Original Sheet No. F-8
Fourth Revision of Sheet No. 89-3	Original Sheet No. N-2
Eleventh Revision of Sheet No. 91-8	
Sixth Revision of Sheet No. 92-1	Original Sheet No. 725-1
Fourth Revision of Sheet No. 95-5	Original Sheet No. 725-2
Fourth Revision of Sheet No. 135-2	

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)


Eleventh Revision of Sheet No. 1-1	Third Revision of Sheet No. 135-3
Sixteenth Revision of Sheet No. 1-2	Fourth Revision of Sheet No. 300-6
Twenty Third Revision of Sheet No. 1-3	First Revision of Sheet No. 495-8
Tenth Revision of Sheet No. 1-4	Second Revision of Sheet No. 595-6
Third Revision of Sheet No. 38-2	Second Revision of Sheet No. 800-1
Fourth Revision of Sheet No. 83-3	Third Revision of Sheet No. F-6
Second Revision of Sheet No. 85-3	First Revision of Sheet No. F-8
Fifth Revision of Sheet No. 89-3	First Revision of Sheet No. N-2
Twelfth Revision of Sheet No. 91-8	The Company hereby withdraws :
Seventh Revision of Sheet No. 92-1	Original Sheet No. 725-1
Fifth Revision of Sheet No. 95-5	Original Sheet No. 725-2
Fifth Revision of Sheet No. 135-2	

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the public meeting being on November 12, 2014 and requests an effective date of November 13, 2014.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):

The requested effective date is November 13, 2014.

6. AUTHORIZED SIGNATURE  /s/ Karla Wenzel	TITLE Manager, Pricing & Tariffs	DATE October 30, 2014
PUC USE ONLY		
APPROVED <input type="checkbox"/> DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE		DATE