



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 30, 2014

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

RE: Advice No. 14-20, Decoupling Adjustment

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORSs) 757.205, 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with an effective date of **January 1, 2015**:

Eighth Revision of Sheet No. 123-3
Eighth Revision of Sheet No. 123-4
Eighth Revision of Sheet No. 123-5

The purpose of this filing is to implement in rates the 2013 results of the Sales Normalization Adjustment (SNA) portion of the Schedule 123 Decoupling Adjustment and the Nonresidential Lost Revenue Recovery Adjustment (LRRRA). The proposed 2015 amortization of the sum of the Schedule 7 and 32 SNA, and the LRRRA is a collection from applicable customers of approximately \$5.6 million. The distribution of this \$5.6 million is as follows: Schedule 7, a collection of \$2.6 million, Schedule 32, a refund of \$0.9 million, and other applicable schedules a collection of approximately \$3.9 million.

The proposed amortizations above include the 2013 results of the SNA and LRRRA mechanisms, and the revenues resulting from PGE continuing to charge customers the Schedule 123 prices after June 1, 2014. The current Schedule 123 prices were originally calculated to encompass the twelve-month period commencing June 1, 2013, but in consultation with OPUC Staff, PGE did not set the Schedule 123 prices to zero effective June 1, 2014 in order to reduce the number of filings. Hence, the revenues from customers received after June 1, 2014 are used to reduce the 2013 results of the SNA and LRRRA mechanisms. Any over- or under-collections from the 2012 mechanisms as of June 2013 are also incorporated into the proposed 2015 amortizations.

The LRRR prices are based on the 2013 achieved energy efficiency attributable to Schedule 109 and the 2013 percentage applicable to commercial customers. The 2013 LRRR calculation also incorporates the energy efficiency measures (EEMs) installed in 2011 and 2012 as well as those installed during 2013. Consistent with OPUC Order 13-459, the LRRR prices are calculated to apply to only distribution services for those customers who have chosen long-term direct access. Because the 2012 LRRR EEM amount was based on estimated rather than reported figures, the 2012 EEMs are updated consistent with the ETO's 2013 True-Up Report, dated December 20, 2013. Finally, the proposed LRRR includes energy savings associated with the conversion to LED streetlighting during 2013.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

PGE estimates that approximately 107,000 non-residential customers will be impacted by this overall \$5.0 million or 0.3% increase in revenues from current Schedule 123 prices. A typical Schedule 7 residential customer consuming 840 kWh monthly will see no change in their bill because the current and proposed Schedule 123 prices are identical.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2013 annual cycle revenues were approximately \$1,617 million. The sum of PGE's current and proposed amortization of deferrals including the proposed Schedule 123 is approximately \$38 million or approximately 2.3% of 2013 revenues. The amortization amount proposed in this filing is approximately 0.3% of 2013 revenues. A list of the current and proposed amortizations is provided in the work papers.

Work papers detailing the calculation of the proposed prices, and balances for the SNA and LRRR accounts are enclosed. Also enclosed as Attachment A are detailed bill comparisons.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

SCHEDULE 123 (Continued)

SNA and LRRR BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA, applicable to Schedules 7, 32 and 532, and for the Nonresidential LRRR for the remaining applicable nonresidential Schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRR mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.034 ¢ per kWh
15	0.071 ¢ per kWh
32	(0.057) ¢ per kWh
38	0.071 ¢ per kWh
47	0.071 ¢ per kWh
49	0.071 ¢ per kWh
75	
Secondary	0.071 ¢ per kWh
Primary	0.071 ¢ per kWh
Subtransmission	0.071 ¢ per kWh
76R	
Secondary	0.071 ¢ per kWh
Primary	0.071 ¢ per kWh
Subtransmission	0.071 ¢ per kWh
83	0.071 ¢ per kWh
85	
Secondary	0.071 ¢ per kWh
Primary	0.071 ¢ per kWh
89	
Secondary	0.071 ¢ per kWh
Primary	0.071 ¢ per kWh
Subtransmission	0.071 ¢ per kWh

(I)

(I)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
90	0.071 ¢ per kWh	
91	0.071 ¢ per kWh	
92	0.071 ¢ per kWh	
95	0.071 ¢ per kWh	
485		
Secondary	0.015 ¢ per kWh	
Primary	0.015 ¢ per kWh	
489		
Secondary	0.015 ¢ per kWh	
Primary	0.015 ¢ per kWh	
Subtransmission	0.015 ¢ per kWh	
490	0.015 ¢ per kWh	
491	0.015 ¢ per kWh	
492	0.015 ¢ per kWh	
495	0.015 ¢ per kWh	
515	0.071 ¢ per kWh	
532	(0.057) ¢ per kWh	
538	0.071 ¢ per kWh	
549	0.071 ¢ per kWh	
575		
Secondary	0.071 ¢ per kWh	
Primary	0.071 ¢ per kWh	
Subtransmission	0.071 ¢ per kWh	
576R		
Secondary	0.071 ¢ per kWh	
Primary	0.071 ¢ per kWh	
Subtransmission	0.071 ¢ per kWh	
583	0.071 ¢ per kWh	(I)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
585		
Secondary	0.071 ¢ per kWh	(I)
Primary	0.071 ¢ per kWh	
589		
Secondary	0.071 ¢ per kWh	
Primary	0.071 ¢ per kWh	
Subtransmission	0.071 ¢ per kWh	
590	0.071 ¢ per kWh	
591	0.071 ¢ per kWh	
592	0.071 ¢ per kWh	
595	0.071 ¢ per kWh	

TIME AND MANNER OF FILING

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRRA Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.

PORTLAND GENERAL ELECTRIC
Effect of proposed rate change on Monthly Bills
Tariff Schedule 7

<u>kWh</u>	<u>Net Monthly Bill</u>		<u>Percent Difference</u>
	<u>Current Prices</u>	<u>Proposed Prices</u>	
50	\$16.35	\$16.35	0.0%
100	\$21.56	\$21.56	0.0%
200	\$31.98	\$31.98	0.0%
250	\$37.21	\$37.21	0.0%
300	\$42.41	\$42.41	0.0%
400	\$52.83	\$52.83	0.0%
500	\$63.28	\$63.28	0.0%
600	\$73.68	\$73.68	0.0%
700	\$84.11	\$84.11	0.0%
800	\$94.54	\$94.54	0.0%
840	\$98.71	\$98.71	0.0%
900	\$104.95	\$104.95	0.0%
1,000	\$115.38	\$115.38	0.0%
1,100	\$127.36	\$127.36	0.0%
1,200	\$139.32	\$139.32	0.0%
1,300	\$151.31	\$151.31	0.0%
1,400	\$163.30	\$163.30	0.0%
1,500	\$175.30	\$175.30	0.0%
1,600	\$187.25	\$187.25	0.0%
1,700	\$199.24	\$199.24	0.0%
1,800	\$211.23	\$211.23	0.0%
2,000	\$235.18	\$235.18	0.0%
2,300	\$271.11	\$271.11	0.0%
2,750	\$325.03	\$325.03	0.0%
3,000	\$354.98	\$354.98	0.0%
3,500	\$414.90	\$414.90	0.0%
4,000	\$474.78	\$474.78	0.0%
4,500	\$534.70	\$534.70	0.0%
5,000	\$594.58	\$594.58	0.0%
7,500	\$894.10	\$894.10	0.0%
10,000	\$1,193.58	\$1,193.58	0.0%

PORTLAND GENERAL ELECTRIC
Effect of proposed rate change on Monthly Bills
Tariff Schedule 32, 1-phase Service

<u>kWh</u>	<u>Net Monthly Billing</u> (without RPA credit)			<u>Net Monthly Billing</u> (with RPA credit)		
	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>
500	\$68.37	\$68.85	0.7%	\$65.03	\$65.51	0.7%
600	\$79.13	\$79.72	0.7%	\$75.12	\$75.71	0.8%
700	\$89.91	\$90.59	0.8%	\$85.24	\$85.92	0.8%
800	\$100.68	\$101.46	0.8%	\$95.34	\$96.12	0.8%
900	\$111.46	\$112.35	0.8%	\$105.46	\$106.34	0.8%
1,000	\$122.25	\$123.23	0.8%	\$115.58	\$116.56	0.8%
1,500	\$176.20	\$177.66	0.8%	\$166.19	\$167.65	0.9%
1,750	\$203.14	\$204.85	0.8%	\$191.46	\$193.17	0.9%
2,000	\$230.09	\$232.05	0.9%	\$216.74	\$218.70	0.9%
2,500	\$284.04	\$286.48	0.9%	\$267.35	\$269.79	0.9%
3,500	\$391.87	\$395.29	0.9%	\$368.51	\$371.93	0.9%
4,000	\$445.76	\$449.67	0.9%	\$419.06	\$422.97	0.9%
4,500	\$499.70	\$504.10	0.9%	\$469.67	\$474.07	0.9%
5,000	\$553.59	\$558.48	0.9%	\$520.22	\$525.11	0.9%
6,000	\$630.67	\$636.54	0.9%	\$590.62	\$596.49	1.0%
7,000	\$707.75	\$714.60	1.0%	\$661.03	\$667.88	1.0%
8,000	\$784.83	\$792.65	1.0%	\$731.43	\$739.26	1.1%
9,000	\$861.90	\$870.71	1.0%	\$801.84	\$810.64	1.1%
10,000	\$938.98	\$948.77	1.0%	\$872.24	\$882.02	1.1%
14,000	\$1,247.30	\$1,261.00	1.1%	\$1,153.86	\$1,167.55	1.2%
15,000	\$1,324.38	\$1,339.05	1.1%	\$1,224.26	\$1,238.94	1.2%
20,000	\$1,709.77	\$1,729.34	1.1%	\$1,576.28	\$1,595.85	1.2%
21,900	\$1,856.21	\$1,877.64	1.2%	\$1,710.04	\$1,731.48	1.3%

PORTLAND GENERAL ELECTRIC
Effect of proposed rate change on Monthly Bills
Tariff Schedule 32, 3-phase Service

<u>kWh</u>	<u>Net Monthly Bill</u> (without RPA credit)			<u>Net Monthly Bill</u> (with RPA credit)		
	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>
500	\$72.49	\$72.97	0.7%	\$69.15	\$69.63	0.7%
600	\$83.25	\$83.84	0.7%	\$79.24	\$79.83	0.7%
700	\$94.03	\$94.71	0.7%	\$89.36	\$90.04	0.8%
800	\$104.80	\$105.58	0.7%	\$99.46	\$100.24	0.8%
900	\$115.58	\$116.47	0.8%	\$109.58	\$110.46	0.8%
1,000	\$126.37	\$127.35	0.8%	\$119.70	\$120.68	0.8%
1,500	\$180.32	\$181.78	0.8%	\$170.31	\$171.77	0.9%
1,750	\$207.26	\$208.97	0.8%	\$195.58	\$197.29	0.9%
2,000	\$234.21	\$236.17	0.8%	\$220.86	\$222.82	0.9%
2,500	\$288.16	\$290.60	0.8%	\$271.47	\$273.91	0.9%
3,500	\$395.99	\$399.41	0.9%	\$372.63	\$376.05	0.9%
4,000	\$449.88	\$453.79	0.9%	\$423.18	\$427.09	0.9%
4,500	\$503.82	\$508.22	0.9%	\$473.79	\$478.19	0.9%
5,000	\$557.71	\$562.60	0.9%	\$524.34	\$529.23	0.9%
6,000	\$634.79	\$640.66	0.9%	\$594.74	\$600.61	1.0%
7,000	\$711.87	\$718.72	1.0%	\$665.15	\$672.00	1.0%
8,000	\$788.95	\$796.77	1.0%	\$735.55	\$743.38	1.1%
9,000	\$866.02	\$874.83	1.0%	\$805.96	\$814.76	1.1%
10,000	\$943.10	\$952.89	1.0%	\$876.36	\$886.14	1.1%
14,000	\$1,251.42	\$1,265.12	1.1%	\$1,157.98	\$1,171.67	1.2%
15,000	\$1,328.50	\$1,343.17	1.1%	\$1,228.38	\$1,243.06	1.2%
20,000	\$1,713.89	\$1,733.46	1.1%	\$1,580.40	\$1,599.97	1.2%
21,900	\$1,860.33	\$1,881.76	1.2%	\$1,714.16	\$1,735.60	1.3%

PORTLAND GENERAL ELECTRIC

Effect of proposed rate change on Monthly Bills

Tariff Schedule 38, 3-phase Service

Bill comparison assumes 51% on peak and 49% off peak energy consumption

kWh	<u>Net Monthly Bill</u> (without RPA credit)			<u>Net Monthly Bill</u> (with RPA credit)			Percent Difference
	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	
1,000	\$157.97	\$158.63	0.4%	\$151.30	\$151.95	0.4%	
3,000	\$422.41	\$424.39	0.5%	\$402.39	\$404.36	0.5%	
5,000	\$686.85	\$690.15	0.5%	\$653.48	\$656.77	0.5%	
7,000	\$951.29	\$955.90	0.5%	\$904.57	\$909.18	0.5%	
10,000	\$1,347.95	\$1,354.54	0.5%	\$1,281.21	\$1,287.80	0.5%	
13,000	\$1,744.61	\$1,753.18	0.5%	\$1,657.84	\$1,666.41	0.5%	
14,000	\$1,876.83	\$1,886.06	0.5%	\$1,783.39	\$1,792.62	0.5%	
16,000	\$2,141.27	\$2,151.82	0.5%	\$2,034.48	\$2,045.03	0.5%	
21,000	\$2,802.37	\$2,816.21	0.5%	\$2,662.21	\$2,676.05	0.5%	
25,000	\$3,331.25	\$3,347.73	0.5%	\$3,164.39	\$3,180.87	0.5%	
30,000	\$3,992.35	\$4,012.12	0.5%	\$3,792.12	\$3,811.89	0.5%	
35,000	\$4,653.45	\$4,676.52	0.5%	\$4,419.84	\$4,442.91	0.5%	
40,000	\$5,314.55	\$5,340.91	0.5%	\$5,047.57	\$5,073.94	0.5%	
45,000	\$5,975.65	\$6,005.31	0.5%	\$5,675.30	\$5,704.96	0.5%	
50,000	\$6,636.76	\$6,669.72	0.5%	\$6,303.04	\$6,336.00	0.5%	
75,000	\$9,942.24	\$9,991.68	0.5%	\$9,441.66	\$9,491.10	0.5%	
100,000	\$13,247.74	\$13,313.66	0.5%	\$12,580.30	\$12,646.22	0.5%	
150,000	\$19,858.75	\$19,957.63	0.5%	\$18,857.59	\$18,956.47	0.5%	
200,000	\$26,469.73	\$26,601.57	0.5%	\$25,134.85	\$25,266.69	0.5%	
300,000	\$39,691.72	\$39,889.48	0.5%	\$37,689.40	\$37,887.16	0.5%	
400,000	\$52,913.71	\$53,177.39	0.5%	\$50,243.95	\$50,507.63	0.5%	
500,000	\$66,135.70	\$66,465.30	0.5%	\$62,798.50	\$63,128.10	0.5%	
750,000	\$96,337.54	\$96,337.54	0.0%	\$91,331.74	\$91,331.74	0.0%	
1,000,000	\$128,441.45	\$128,441.45	0.0%	\$121,767.05	\$121,767.05	0.0%	

PORTLAND GENERAL ELECTRIC
 Effect of Proposed Rate Change on Monthly Bills
Tariff Schedule 47 Summer Period

<u>kw</u>	<u>kWh</u>	<u>Net Monthly Bill</u> (without RPA credit)			<u>Net Monthly Bill</u> (with RPA credit)		
		<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>
10	50	\$38.67	\$38.71	0.1%	\$38.34	\$38.38	0.1%
10	100	\$46.47	\$46.53	0.1%	\$45.80	\$45.86	0.1%
10	500	\$108.68	\$109.01	0.3%	\$105.34	\$105.67	0.3%
10	1,000	\$176.09	\$176.75	0.4%	\$169.42	\$170.08	0.4%
10	2,000	\$310.98	\$312.29	0.4%	\$297.63	\$298.95	0.4%
10	5,000	\$715.62	\$718.92	0.5%	\$682.25	\$685.55	0.5%
20	100	\$46.47	\$46.53	0.1%	\$45.80	\$45.86	0.1%
20	200	\$62.01	\$62.14	0.2%	\$60.67	\$60.80	0.2%
20	500	\$108.68	\$109.01	0.3%	\$105.34	\$105.67	0.3%
20	1,000	\$186.38	\$187.04	0.4%	\$179.71	\$180.37	0.4%
20	2,000	\$321.27	\$322.58	0.4%	\$307.92	\$309.24	0.4%
20	5,000	\$725.91	\$729.21	0.5%	\$692.54	\$695.84	0.5%
20	8,000	\$1,130.56	\$1,135.84	0.5%	\$1,077.17	\$1,082.44	0.5%
30	150	\$54.21	\$54.31	0.2%	\$53.21	\$53.31	0.2%
30	500	\$108.68	\$109.01	0.3%	\$105.34	\$105.67	0.3%
30	1,000	\$186.38	\$187.04	0.4%	\$179.71	\$180.37	0.4%
30	3,000	\$466.46	\$468.44	0.4%	\$446.44	\$448.41	0.4%
30	5,000	\$736.22	\$739.52	0.4%	\$702.85	\$706.15	0.5%
30	8,000	\$1,140.87	\$1,146.15	0.5%	\$1,087.48	\$1,092.75	0.5%
30	10,000	\$1,410.64	\$1,417.23	0.5%	\$1,343.90	\$1,350.49	0.5%
30	15,000	\$2,085.05	\$2,094.94	0.5%	\$1,984.94	\$1,994.83	0.5%

PORTLAND GENERAL ELECTRIC
Effect of Proposed Rate Change on Monthly Bills
Tariff Schedule 49 Summer Period

Load Factor	kW	kWh	Net Monthly Bill (without RPA credit)			Net Monthly Bill (with RPA credit)			Percent Difference
			Current Prices	Proposed Prices	Percent Difference	Current Prices	Proposed Prices	Percent Difference	
20%	35	5,110	\$631.43	\$634.80	0.5%	\$597.33	\$600.69	0.6%	
40%	35	10,220	\$1,190.78	\$1,197.52	0.6%	\$1,122.56	\$1,129.30	0.6%	
60%	35	15,330	\$1,750.10	\$1,760.20	0.6%	\$1,647.78	\$1,657.88	0.6%	
80%	35	20,440	\$2,309.41	\$2,322.88	0.6%	\$2,172.98	\$2,186.46	0.6%	
20%	50	7,300	\$886.59	\$891.40	0.5%	\$837.87	\$842.68	0.6%	
40%	50	14,600	\$1,685.65	\$1,695.28	0.6%	\$1,588.21	\$1,597.84	0.6%	
60%	50	21,900	\$2,484.70	\$2,499.14	0.6%	\$2,338.53	\$2,352.97	0.6%	
80%	50	29,200	\$3,283.73	\$3,302.98	0.6%	\$3,088.83	\$3,108.08	0.6%	
20%	70	10,220	\$1,226.83	\$1,233.57	0.5%	\$1,158.61	\$1,165.35	0.6%	
40%	70	20,440	\$2,345.46	\$2,358.93	0.6%	\$2,209.03	\$2,222.51	0.6%	
60%	70	30,660	\$3,464.12	\$3,484.33	0.6%	\$3,259.48	\$3,279.69	0.6%	
80%	70	40,880	\$4,582.78	\$4,609.73	0.6%	\$4,309.94	\$4,336.88	0.6%	
20%	100	14,600	\$1,737.14	\$1,746.77	0.6%	\$1,639.70	\$1,649.33	0.6%	
40%	100	29,200	\$3,335.23	\$3,354.48	0.6%	\$3,140.33	\$3,159.58	0.6%	
60%	100	43,800	\$4,933.30	\$4,962.17	0.6%	\$4,640.97	\$4,669.84	0.6%	
80%	100	58,400	\$6,531.38	\$6,569.87	0.6%	\$6,141.60	\$6,180.09	0.6%	
20%	200	29,200	\$3,438.23	\$3,457.48	0.6%	\$3,243.33	\$3,262.58	0.6%	
40%	200	58,400	\$6,634.38	\$6,672.87	0.6%	\$6,244.60	\$6,283.09	0.6%	
60%	200	87,600	\$9,830.57	\$9,888.32	0.6%	\$9,245.89	\$9,303.64	0.6%	
80%	200	116,800	\$13,026.73	\$13,103.72	0.6%	\$12,247.16	\$12,324.15	0.6%	

PORTLAND GENERAL ELECTRIC

Effect of Proposed Rate Change on Monthly Bills

Tariff Schedule 83, Secondary, 3 phase service.

Bill comparison assumes 63% on peak and 37% off peak energy consumption

Net Monthly Billing
(without RPA credit)

Net Monthly Bill
(with RPA credit)

<u>Load Factor</u>	<u>kW</u>	<u>kWh</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>
30%	30	6,570	\$695.71	\$700.04	0.6%	\$651.86	\$656.19	0.7%
30%	50	10,950	\$1,130.01	\$1,137.22	0.6%	\$1,056.93	\$1,064.14	0.7%
30%	75	16,425	\$1,672.85	\$1,683.68	0.6%	\$1,563.23	\$1,574.05	0.7%
30%	100	21,900	\$2,215.70	\$2,230.14	0.7%	\$2,069.53	\$2,083.97	0.7%
30%	135	29,565	\$2,975.67	\$2,995.16	0.7%	\$2,778.34	\$2,797.83	0.7%
30%	175	38,325	\$3,844.24	\$3,869.50	0.7%	\$3,588.44	\$3,613.70	0.7%
30%	200	43,800	\$4,387.09	\$4,415.97	0.7%	\$4,094.76	\$4,123.63	0.7%
50%	30	10,950	\$1,018.57	\$1,025.78	0.7%	\$945.48	\$952.69	0.8%
50%	50	18,250	\$1,668.07	\$1,680.10	0.7%	\$1,546.26	\$1,558.29	0.8%
50%	75	27,375	\$2,479.94	\$2,497.98	0.7%	\$2,297.23	\$2,315.27	0.8%
50%	100	36,500	\$3,291.83	\$3,315.89	0.7%	\$3,048.22	\$3,072.28	0.8%
50%	135	49,275	\$4,428.43	\$4,460.92	0.7%	\$4,099.56	\$4,132.04	0.8%
50%	175	63,875	\$5,727.45	\$5,769.56	0.7%	\$5,301.12	\$5,343.23	0.8%
50%	200	73,000	\$6,539.32	\$6,587.45	0.7%	\$6,052.09	\$6,100.21	0.8%
70%	30	15,330	\$1,341.39	\$1,351.49	0.8%	\$1,239.06	\$1,249.17	0.8%
70%	50	25,550	\$2,206.11	\$2,222.95	0.8%	\$2,035.58	\$2,052.42	0.8%
70%	75	38,325	\$3,287.01	\$3,312.27	0.8%	\$3,031.21	\$3,056.47	0.8%
70%	100	51,100	\$4,367.95	\$4,401.63	0.8%	\$4,026.88	\$4,060.57	0.8%
70%	135	68,985	\$5,881.20	\$5,926.67	0.8%	\$5,420.77	\$5,466.24	0.8%
70%	175	89,425	\$7,610.66	\$7,669.60	0.8%	\$7,013.80	\$7,072.75	0.8%
70%	200	102,200	\$8,691.55	\$8,758.93	0.8%	\$8,009.43	\$8,076.80	0.8%
90%	30	19,710	\$1,664.22	\$1,677.21	0.8%	\$1,532.67	\$1,545.66	0.8%
90%	50	32,850	\$2,744.17	\$2,765.82	0.8%	\$2,524.92	\$2,546.57	0.9%
90%	75	49,275	\$4,094.10	\$4,126.58	0.8%	\$3,765.22	\$3,797.70	0.9%
90%	100	65,700	\$5,444.04	\$5,487.35	0.8%	\$5,005.53	\$5,048.84	0.9%
90%	135	88,695	\$7,333.94	\$7,392.40	0.8%	\$6,741.96	\$6,800.42	0.9%
90%	175	114,975	\$9,493.85	\$9,569.64	0.8%	\$8,726.46	\$8,802.24	0.9%
90%	200	131,400	\$10,843.78	\$10,930.40	0.8%	\$9,966.77	\$10,053.38	0.9%

PORTLAND GENERAL ELECTRIC

Effect of Proposed Rate Change on Monthly Bills
Tariff Schedule 85, Secondary, 3 phase service.

Bill Comparison assumes 60% on-peak, 40% off-peak energy consumption

Net Monthly Bill

Load Factor	kw	kWh	Current Prices	Proposed Prices	Percent Difference
30%	200	43,800	\$4,599.29	\$4,628.17	0.6%
30%	300	65,700	\$6,517.82	\$6,561.13	0.7%
30%	500	109,500	\$10,354.90	\$10,427.08	0.7%
30%	700	153,300	\$14,191.95	\$14,293.01	0.7%
30%	800	175,200	\$16,110.46	\$16,225.96	0.7%
30%	900	197,100	\$18,029.03	\$18,158.95	0.7%
30%	1,000	219,000	\$19,947.55	\$20,091.91	0.7%
30%	1,500	328,500	\$29,540.25	\$29,756.79	0.7%
30%	2,000	438,000	\$39,132.89	\$39,421.62	0.7%
30%	4,000	876,000	\$75,336.72	\$75,336.72	0.0%
50%	200	73,000	\$6,481.64	\$6,529.76	0.7%
50%	300	109,500	\$9,341.38	\$9,413.56	0.8%
50%	500	182,500	\$15,060.83	\$15,181.13	0.8%
50%	700	255,500	\$20,780.26	\$20,948.69	0.8%
50%	800	292,000	\$23,639.94	\$23,832.43	0.8%
50%	900	328,500	\$26,499.69	\$26,716.23	0.8%
50%	1,000	365,000	\$29,359.38	\$29,599.99	0.8%
50%	1,500	547,500	\$43,658.00	\$44,018.92	0.8%
50%	2,000	730,000	\$57,956.56	\$58,437.77	0.8%
50%	4,000	1,460,000	\$111,309.46	\$111,309.46	0.0%
70%	200	102,200	\$8,363.98	\$8,431.35	0.8%
70%	300	153,300	\$12,164.91	\$12,265.97	0.8%
70%	500	255,500	\$19,766.74	\$19,935.17	0.9%
70%	700	357,700	\$27,368.52	\$27,604.32	0.9%
70%	800	408,800	\$31,169.43	\$31,438.91	0.9%
70%	900	459,900	\$34,970.31	\$35,273.48	0.9%
70%	1,000	511,000	\$38,771.21	\$39,108.06	0.9%
70%	1,500	766,500	\$55,879.72	\$55,879.72	0.0%
70%	2,000	1,022,000	\$74,241.20	\$74,241.20	0.0%
70%	4,000	2,044,000	\$147,220.20	\$147,220.20	0.0%
90%	200	131,400	\$10,246.37	\$10,332.98	0.8%
90%	300	197,100	\$14,988.47	\$15,118.39	0.9%
90%	500	328,500	\$24,472.65	\$24,689.19	0.9%
90%	700	459,900	\$33,956.79	\$34,259.96	0.9%
90%	800	525,600	\$38,698.87	\$39,045.35	0.9%
90%	900	591,300	\$43,440.97	\$43,830.75	0.9%
90%	1,000	657,000	\$48,183.04	\$48,616.14	0.9%
90%	1,500	985,500	\$69,455.75	\$69,455.75	0.0%
90%	2,000	1,314,000	\$92,196.57	\$92,196.57	0.0%
90%	4,000	2,628,000	\$183,130.95	\$183,130.95	0.0%

PORTLAND GENERAL ELECTRIC

Effect of Proposed Rate Change on Monthly Bills

Tariff Schedule 85, Primary, 3 phase service.

Bill Comparison assumes 60% on-peak, 40% off-peak energy consumption

Net Monthly Bill

<u>Load Factor</u>	<u>kW</u>	<u>kWh</u>	<u>Current Prices</u>	<u>Proposed Prices</u>	<u>Percent Difference</u>
30%	200	43,800	\$4,520.26	\$4,549.13	0.6%
30%	300	65,700	\$6,383.84	\$6,427.15	0.7%
30%	500	109,500	\$10,111.03	\$10,183.21	0.7%
30%	700	153,300	\$13,838.19	\$13,939.24	0.7%
30%	800	175,200	\$15,701.74	\$15,817.23	0.7%
30%	900	197,100	\$17,565.34	\$17,695.26	0.7%
30%	1,000	219,000	\$19,428.90	\$19,573.27	0.7%
30%	1,500	328,500	\$28,746.83	\$28,963.37	0.8%
30%	2,000	438,000	\$38,064.70	\$38,353.43	0.8%
30%	4,000	876,000	\$73,169.43	\$73,169.43	0.0%
50%	200	73,000	\$6,352.70	\$6,400.82	0.8%
50%	300	109,500	\$9,132.53	\$9,204.71	0.8%
50%	500	182,500	\$14,692.13	\$14,812.43	0.8%
50%	700	255,500	\$20,251.73	\$20,420.15	0.8%
50%	800	292,000	\$23,031.50	\$23,223.99	0.8%
50%	900	328,500	\$25,811.33	\$26,027.87	0.8%
50%	1,000	365,000	\$28,591.10	\$28,831.71	0.8%
50%	1,500	547,500	\$42,490.13	\$42,851.04	0.8%
50%	2,000	730,000	\$56,389.10	\$56,870.32	0.9%
50%	4,000	1,460,000	\$108,143.65	\$108,143.65	0.0%
70%	200	102,200	\$8,185.14	\$8,252.51	0.8%
70%	300	153,300	\$11,881.19	\$11,982.24	0.9%
70%	500	255,500	\$19,273.23	\$19,441.65	0.9%
70%	700	357,700	\$26,665.26	\$26,901.05	0.9%
70%	800	408,800	\$30,361.26	\$30,630.74	0.9%
70%	900	459,900	\$34,057.30	\$34,360.47	0.9%
70%	1,000	511,000	\$37,753.30	\$38,090.15	0.9%
70%	1,500	766,500	\$54,337.40	\$54,337.40	0.0%
70%	2,000	1,022,000	\$72,174.49	\$72,174.49	0.0%
70%	4,000	2,044,000	\$143,055.87	\$143,055.87	0.0%
90%	200	131,400	\$10,017.58	\$10,104.19	0.9%
90%	300	197,100	\$14,629.84	\$14,759.76	0.9%
90%	500	328,500	\$23,854.33	\$24,070.87	0.9%
90%	700	459,900	\$33,078.80	\$33,381.97	0.9%
90%	800	525,600	\$37,691.03	\$38,037.51	0.9%
90%	900	591,300	\$42,303.28	\$42,693.06	0.9%
90%	1,000	657,000	\$46,915.50	\$47,348.60	0.9%
90%	1,500	985,500	\$67,538.98	\$67,538.98	0.0%
90%	2,000	1,314,000	\$89,630.60	\$89,630.60	0.0%
90%	4,000	2,628,000	\$177,968.09	\$177,968.09	0.0%