



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 21, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 14-19, Housekeeping

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-022-0030(1) do not apply because this filing does not propose any prices. In addition to the electronic filing, enclosed are the original and three courtesy copies with a requested effective date of **November 26, 2014**:

Eleventh Revision of Sheet No. 1-1
Sixteenth Revision of Sheet No. 1-2
Twenty Third Revision of Sheet No. 1-3
Tenth Revision of Sheet No. 1-4
Third Revision of Sheet No. 38-2
Fourth Revision of Sheet No. 83-3
Second Revision of Sheet No. 85-3
Fifth Revision of Sheet No. 89-3
Twelfth Revision of Sheet No. 91-8
Seventh Revision of Sheet No. 92-1

Fifth Revision of Sheet No. 95-5
Fifth Revision of Sheet No. 135-2
Third Revision of Sheet No. 135-3
Fourth Revision of Sheet No. 300-6
First Revision of Sheet No. 495-8
Second Revision of Sheet No. 595-6
Second Revision of Sheet No. 800-1
Third Revision of Sheet No. F-6
First Revision of Sheet No. F-8
First Revision of Sheet No. N-2

The Company hereby **withdraws**:

Original Sheet No. 725-1
Original Sheet No. 725-2

This filing makes a number of housekeeping changes to PGE's tariff for the purpose of correcting references, typographical errors, and minor updates.

1. Sheet Nos. 1-1 thru 1-4: Updates were made the Table of Contents to align with already approved Schedules, mainly due to overlapping of Advice Filings already approved. Also to remove reference to Schedule 725.

2. Sheet Nos. 38-2, 83-3, 85-3, 89-3, 91-8, and 92-1: Clarifying language “(or the following business day if the 15th falls on a weekend or holiday)” was added to the Balance-of-Year Election Window. Several Tariff Schedules already have the language and these Schedules are updated for consistency.
3. Sheet Nos. 135-2 and 135-3: Reference to a third-party provider, RTP Controls, is removed. Schedule 38 was added to the Eligibility for Participation section and Schedule 47 was removed. Also, the word “pilot” was removed from reference to Schedule 77, Firm Load Reduction Program. The Commission approved the pilot moving to the program in 2013.
4. Sheet No. 300-6: Schedule 95 is added to Line Extension Allowance with Schedules 15 and 91.
5. Sheet Nos. 95-5, 495-8 and 595-6: LED Westbrooke Lighting corrects the listed Wattage and monthly kWh on four lights.
6. Sheet Nos. 725-1 and 725-2: Schedule 725, E-Manager is being withdrawn in its entirety. It is a non-regulated service we offer outside our service territory and is not required to be tariffed.
7. Sheet No. 800-1: The contact information for requesting a map is changed to the PGE Customer Service telephone number.
8. Sheet Nos. F-6 and F-8: Sheet 6 Section Payment of Bills, includes a few minor text changes. Sheet 8 Section Credit Balance, the word “principle” is used incorrectly and is changed to “principal”.
9. Sheet No. N-2: Reference to Montana Power Company was removed and replaced with Northwestern Energy in Definitions 2(J).

Please direct any questions regarding this filing to Mary Widman at (503) 464-8223.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

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Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

(C)
(C)

During the Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

November Election Window

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

SCHEDULE 83 (Continued)

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window. (C)
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During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

MINIMUM CHARGE

The Minimum Charge will be the Basic, Distribution and Transmission Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 85 (Continued)

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

(C)
(C)

During the Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

November Election Window

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

MINIMUM CHARGE

The Minimum Charge will be the Basic, Distribution and Transmission Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in service facilities. The minimum monthly on-peak Demand (in kW) will be 100 kW for primary voltage service.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 89 (Continued)

ELECTION WINDOWS

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

(C)
(C)

During the Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

November Election Window

The November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

MINIMUM CHARGE

The Minimum Charge will be the Basic, Distribution and Transmission Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in service facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and Subtransmission voltage service respectively.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 91 (Continued)

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

(C)
(C)

During the Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

November Election Window

Enrollment for the November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Election Window will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rate	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

**SCHEDULE 92
TRAFFIC SIGNALS
(NO NEW SERVICE)
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments where funds for payment of Electricity are provided through taxation or property assessment for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Transmission and Related Services Charge</u>	0.195 ¢ per kWh
<u>Distribution Charge</u>	2.055 ¢ per kWh
<u>Energy Charge</u>	5.300 ¢ per kWh

* See Schedule 100 for applicable adjustments.

ELECTION WINDOW

Balance-of-Year Election Window

The Balance-of-Year Election Window begins at 8:00 a.m. on February 15th (or the following business day if the 15th falls on a weekend or holiday). The Window will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window. (C)
(C)

Balance-of-Year Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Balance-of-Year Election Window.

SCHEDULE 95 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rate	Straight Time	Overtime ⁽¹⁾
	\$133.00 per hour	\$188.00 per hour

⁽¹⁾ Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

RATES FOR STANDARD LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

LED lighting is new to the Company and pricing is changing rapidly. The Company may adjust rates under this schedule based on actual frequency of maintenance occurrences and changes in material prices.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>
Cobrahead Equivalent	37	2,530	13	\$3.42
Cobrahead Equivalent	50	3,162	17	3.42
Cobrahead Equivalent	52	3,757	18	3.83
Cobrahead Equivalent	67	5,050	23	4.30
Cobrahead Equivalent	106	7,444	36	5.15

RATES FOR DECORATIVE LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn LED	60	5,488	21	\$12.48	
	70	4,332	24	14.41	
Westbrooke (Non-Flared) LED	53	5,094	18	17.38	(C)
	69	6,680	24	18.19	
	85	8,176	29	18.45	(C)
	136	12,728	46	22.21	
	206	18,159	70	22.21	
Westbrooke (Flared) LED	53	5,094	18	19.57	(C)
	69	6,680	24	19.93	
	85	8,176	29	20.60	(C)
	136	12,728	46	23.55	
	206	18,159	70	23.55	

SCHEDULE 135 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.021	¢ per kWh
Primary	0.020	¢ per kWh
Subtransmission	0.020	¢ per kWh
90	0.020	¢ per kWh
91	0.020	¢ per kWh
92	0.020	¢ per kWh
95	0.020	¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with automated demand response and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of this pilot. The rate on this schedule recovers only the incremental costs for implementation and administration of this pilot. The contract price to the Customer is determined between PGE's third-party provider and the customer. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

(T)

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

SCHEDULE 135 (Concluded)

ELIGIBILITY FOR PARTICIPATION IN THE AUTOMATED DEMAND RESPONSE PILOT

This pilot is open to large nonresidential customers served on Schedules 38, 49, 83, 85, 89, or 90 unless they participate in one of the following programs: Direct Access Service, Schedule 86 Demand Buy Back, Schedule 77 Firm Load Reduction Program, or any other demand response program. Participation in Schedule 200 Dispatchable Standby Generation does not preclude customers from participating in this pilot.

(C)

(T)

AUTOMATED DEMAND RESPONSE PILOT CONTRACT

The Company has a contract with a third party provider. Customers contract with the third party provider, rather than directly with the Company. The contract between the customer and third party provider establishes the price and other details.

SCHEDULE 300 (Continued)

LINE EXTENSIONS (Rule I)

Line Extension Allowance (Section 1)

Residential Service	\$1,623.00 / dwelling unit
Schedule 32	\$0.1473 / estimated annual kWh
Schedules 38 and 83	\$0.0780 / estimated annual kWh
Schedules 85 and 89 Secondary Voltage Service	\$0.0531 / estimated annual kWh
Schedules 85 and 89 Primary Voltage Service	\$0.0264 / estimated annual kWh
Schedules 15, 91 and 95 Outdoor Lighting	\$0.0850 / estimated annual kWh
Schedule 92 Traffic Signals	\$0.0531 / estimated annual kWh
Schedules 47 and 49	\$0.0336 / estimated annual kWh

(C)

Trenching or Boring (Section 2)

Trenching and backfilling associated with Service Installation
except where General Rules and Regulations require actual cost.

In Residential Subdivisions:

Short-side service connection up to 30 feet	\$ 100.00
Otherwise:	
First 75 feet or less	\$ 219.00
Greater than 75 feet	\$ 3.80 /foot

Mainline trenching, boring and backfilling Estimated Actual Cost

Lighting Underground Service Areas⁽¹⁾

Installation of conduit on a wood pole for lighting purposes \$ 75.00 per pole

Additional Services (Section 3)

(applies solely to Residential Subdivisions in Underground Service Areas)

Service Guarantee	\$ 100.00
Wasted Trip Charge	\$ 100.00
Service Locate Charge	\$ 30.00
Long-Side Service Connection	\$ 120.00

(1) Applies only to 1-inch conduit without brackets.

SCHEDULE 495 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn	60	5,488	21	\$13.40	
	70	4,332	24	15.46	
Westbrooke (Non-Flared)	53	5,094	18	18.12	(C)
	69	6,680	24	19.24	
	85	8,176	29	20.07	(C)
	136	12,728	46	24.22	
	206	18,159	70	25.27	
Westbrooke (Flared)	53	5,094	18	20.31	(C)
	69	6,680	24	20.98	
	85	8,176	29	22.22	(C)
	136	12,728	46	25.56	
	206	18,159	70	26.61	

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 595 (Continued)

RATES FOR DECORATIVE LIGHTING

Light-Emitting Diode (LED) Only – Option A Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Option A</u>	
Acorn	60	5,488	21	\$15.15	
	70	4,332	24	17.28	
Westbrooke (Non-Flared)	53	5,094	18	20.19	(C)
	69	6,680	24	21.27	
	85	8,176	29	21.99	(C)
	136	12,728	46	26.28	
	206	18,159	70	27.09	
Westbrooke (Flared)	53	5,094	18	22.51	(C)
	69	6,680	24	23.11	
	85	8,176	29	24.27	(C)
	136	12,728	46	27.69	
	206	18,159	70	28.50	

SPECIALTY SERVICES OFFERED

Upon Customer request and subject to the Company's operating constraints, the Company will provide the following streetlighting services based on the Company's total costs including Company indirect charges:

- . Trimming of trees adjacent to streetlight equipment and circuits.
- . Arterial patrols to ensure correct operation of streetlights.
- . Painting or staining of wood and steel streetlight poles.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

**SCHEDULE 800
SERVICE MAPS**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Customers, third parties and Competitive Operations as defined in OAR 860-038-0005(8), but not to Company employees classified as "Merchant" according to FERC Standards of Conduct.

DESCRIPTION

Upon request, the Company will provide a service maps in varying formats for the prices as listed below:

PRICE LIST

GIS STANDARD MAP PRODUCTS

Hardcopy Maps

	<u>Price</u>
11 X 17 Mono Plat Map	\$25.00 ⁽¹⁾
24X 36 Color Feeder Map	\$50.00

Electronic Maps

Static Plot file (.pdf)	\$25.00 ⁽²⁾
Active plot files (.dgn, .dwg, .shp,)	\$50.00 ⁽²⁾

Special Request GRID data Maps

Special Order (Hardcopy or electronic format)	\$150.00	Minimum and per hour
	\$75.00	for additional design time

MAP REQUESTS

Maps may be requested by calling PGE Customer Service at 503-228-6322.

(C)

PAYMENT

Checks should be made payable to PGE - RC 319.

(1) The first 5 copies are free when new service is being installed at the site.
(2) One electronic copy is free when new service is being installed at the site.

D. **Payment of Bills**

All bills are due and payable 15 days from the date of presentation, unless otherwise specified on the bill. The date of presentation is the date on which the Company mails or transmits the bill. (T)

Customers who meet eligibility requirements may request a due date different than the date designated for that customer's regular billing cycle. At no time will the actual due date be earlier in a calendar month than the date requested by the customer, but it may vary up to 7 days. A Customer may change their bill due date up to two times within a 12 month period. (T)

Non-cash payments remitted by Customers in payment of bills are accepted conditionally. A Returned Payment Charge, set forth under Schedule 300, is assessed when the Customer's financial institution refuses to pay as charged. (T)

If a Customer's non-cash payment is returned by the Customer's financial institution within the last 12 months, future payments must be made in cash, money order, verified credit card payment or cashier's check.

E. **Processing of Payments**

The Company will allocate payments from Customers in the following order:

- 1) Past due deposits or installments;
- 2) Required deposits currently due;
- 3) Past due regulated charges for Electricity Services;
- 4) Current regulated charges for Electricity Services;
- 5) Past due charges for optional services by oldest date first; and
- 6) Current charges for optional services.

2) **Equal Pay Plan**

The monthly payment amount is based upon 1/12 of the anticipated annual bill, adjusted as necessary for Tariff changes. Annually, Customer accounts are reviewed to determine the equal pay amount for the subsequent 12 months. At the time of the annual review and at the Customer's request, a present account balance can be settled; otherwise, any remaining balance will be included in estimating the equal payment for the following year. Adjustments in the equal pay amount may be made by the Company at times other than annually if the Customer's actual bill would differ significantly from their previously calculated anticipated annual bill.

G. **Time Payment Agreements**

Residential Customers who are notified of pending disconnection may choose between two Time Payment Agreement options: a levelized payment plan and an arrearage plan as described in OAR 860-021-0415.

H. **Credit Balance**

Except where a Customer is on a Time Payment Agreement, an amount paid in excess of what is owed the Company for services rendered and other applicable charges will be carried as a credit balance on its account and applied to bills for future service unless the Customer requests a cash refund. When a customer on a Time Payment Agreement pays more than the billed amount, the excess payment will be applied to the principal due.

(T)

I. **Forced Shutdown of Customer's Operations**

If a Nonresidential Customer's productive operations are completely shut down for a continuous period of more than 15 days solely by reason of fire, flood, wind, action of the elements, acts of God, or other accident or casualty beyond the Customer's control, and the Customer so notifies the Company in writing immediately upon the Customer's knowledge of such event, any minimum charge provision of the applicable rate schedule will be waived during the time of such shutdown. During such time, bills will be computed on the basis of actual Demand and Electricity use and prorated to the number of days involved. The Customer will give notice to the Company prior to resumption of any productive operations.

F. **Excess Power Consumption**

The lower of the following two values for loads subject to penalty:

- 1) The difference between the Customer's actual (or metered) consumption level during a Billing Period and the Curtailment Target; or
- 2) The difference between the Customer's weather-normalized Electricity usage during a Billing Period and the Curtailment Target.

G. **General Use Customer**

Any Nonresidential Customer who purchased less than five average megawatts (43,800 MWh) during the Base Year.

H. **Major Use Customer**

A Customer who purchased more than five average annual megawatts (43,800 MWh) during the Base Year.

I. **Plan**

The Curtailment Plan.

J. **Region**

The states of Washington, Oregon, and Idaho, and those portions of Montana that are west of the Continental Divide and/or within the control area of the Northwestern Energy.

(C)

K. **Regional Plan**

The Regional Electric Energy Curtailment Plan as adopted by the Commission.

L. **State**

The Public Utility Commission of Oregon.

M. **State-Initiated**

Actions taken by the State to implement individual load curtailment plans within its jurisdiction.

N. **Threshold Consumption Level**

The maximum amount of Electricity that a Customer can use during mandatory load curtailment without being subject to penalties under this Plan.