

ONITA R. KING
Rates & Regulation
Tel: 503.721.2452
Fax: 503.721.2516
email: ork@nwnatural.com



October 8, 2014

NWN OPUC Advice No. 14-21

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
Post Office Box 1088
Salem, Oregon 97308-1088

Attn: Filing Center

Re: Service to CNG Vehicle Fueling Equipment

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or the “Company”), files herewith revisions and additions to its Tariff, P.U.C. Or. 25 to become effective with service on and after November 26, 2014 as follows:

See attached Table of Tariff Revisions.

The purpose of this filing is to revise various sections of the Company’s Tariff to add clarifying language regarding the requirements and conditions for providing service to Compressed Natural Gas (“CNG”) vehicle fueling equipment installed for use by residential and non-residential customers. The tariff revisions proposed in this filing would apply to all service provided to CNG vehicle fueling equipment installed by customers, third parties, or under NW Natural tariffs.

The CNG vehicle fueling technology has been in existence for many years, but due to price constraints, the market has been slow to evolve. However, we expect residential Vehicle Fueling Appliance (“VFA”) manufacturers to soon come to market with more affordable units. The Company is already receiving inquiries from customers eager to purchase CNG vehicles for their personal or small business use. Currently, NW Natural has very few customers with vehicle fueling equipment installed, but has recently had more requests. This filing is meant to address some of the issues that arise when such requests are made (described below) and provide an appropriate resolution for them.

Because there are unique code and inspection requirements for VFA and CNG fueling units, and because there are unique service and billing needs applicable to serving these vehicle fueling units, it is important that the Company’s Tariff be clear as to the terms and conditions that apply to providing this service. Specifically, one of the Company’s proposed conditions of service is to separately meter the vehicle fueling unit. In most cases, a

second meter can be installed on an existing service line and connected to just the CNG vehicle fueling equipment.

Separate metering will accomplish several things:

First, it will enable the Customer to easily calculate any fuel use tax that may apply to their use of natural gas for vehicle fueling.

Second, it will allow NW Natural to distinguish natural gas used for vehicle fueling from natural gas used for space heating and other domestic purposes. The ability to distinguish vehicle fueling usage from other usage is important given the Company's WARM and Decoupling mechanisms which address usage variations associated with weather and energy conservation efforts, respectively. Since natural gas used for vehicle fueling is not weather sensitive, nor are there energy efficiency measures that apply to vehicle fueling, NW Natural believes that vehicle fueling equipment usage should not be subject to the WARM or Decoupling mechanisms.

Finally, separate metering will allow natural gas service to a home or business to continue uninterrupted should there be any unexpected issues with the vehicle fueling equipment, or with any of the Company's facilities that serve that equipment, should a meter shut-off be required to address the issue.

Please note that the rates shown at Sheet 2-1, Sheet 3-4, and Sheet 31-11 are the proposed November 1, 2014 billing rates as filed under NWN OPUC Advice 14-19, which are expected to be approved by the Commission at its special public meeting on October 28, 2014. Should the Commission not approve the rates as filed under NWN OPUC Advice 14-19, the Company will submit replacement sheets to reflect the actual November 1, 2014 approved rates.

The Company requests that the tariff sheets filed herewith be permitted to become effective with service on and after November 26, 2014.

Copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

The Company waives paper service in this proceeding.

Public Utility Commission of Oregon
NWN OPUC Advice No. 14-21
October 8, 2014; Page 3

following: Please address correspondence on this matter to me with copies to the

eFiling
Rates & Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
Telephone: (503) 226-4211, x3589

eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Onita King

Onita R. King
Rates and Regulatory Affairs

attachments

NW NATURAL
 NWN OPUC Advice No. 14-21
 Table of Tariff Sheet Revisions
 Proposed to Become Effective November 26, 2014

PROPOSED REVISION	CANCELS REVISION	TITLE
Third Revision of Sheet iii	Second Revision of Sheet iii	Index
Second Revision of Sheet 00.1	First Revision of Sheet 00.1	General Rules and Regulations
First Revision of Sheet 00.2	Original Sheet 00.2	General Rules and Regulations
First Revision of Sheet 00.5	Original Sheet 00.5	General Rules and Regulations
First Revision of Sheet 00.6	Original Sheet 00.6	General Rules and Regulations
First Revision of Sheet 00.7	Original Sheet 00.7	General Rules and Regulations
First Revision of Sheet 00.9	Original Sheet 00.9	General Rules and Regulations
Original Sheet 00.10	N/A	General Rules and Regulations
Second Revision of Sheet RR-17	First Revision of Sheet RR-17	Rule 17 - Gas Delivery and Measurement
First Revision of Sheet RR-17.1	Original Sheet RR-17.1	Rule 17 – Gas Delivery and Measurement
First Revision of Sheet RR-18	Original Sheet RR-18	Rule 18 - House Piping and Gas Appliance Standards
Second Revision of Sheet RR-20	First Revision of Sheet RR-20	Rule 20 - Distribution Facilities Standards
First Revision of Sheet RR-20.1	Original Sheet RR-20.1	Rule 20: Distribution Facilities Standards (continued)
Third Revision of Sheet 2-1	Second Revision of Sheet 2-1	Schedule 2 Residential Sales Service
Second Revision of Sheet 2-2	First Revision of Sheet 2-2	Schedule 2 Residential Sales Service
First Revision of Sheet 3-1	Original Sheet 3-1	Schedule 3 Basic Firm Sales Service – Non-Residential
Second Revision of Sheet 3-2	First Revision of Sheet 3-2	Schedule 3 Basic Firm Sales Service – Non-Residential (continued)
First Revision of Sheet 3-3	Original Sheet 3-3	Schedule 3 Basic Firm Sales Service – Non-Residential (continued)
Third Revision of Sheet 3-4	Second Revision of Sheet 3-4	Schedule 3 Basic Firm Sales Service – Non-Residential (continued)
First Revision of Sheet 31-1	Original Sheet 31-1	Schedule 31 Non-Residential Firm Sales and Firm Transportation Service
First Revision of Sheet 31-9	Original Sheet 31-9	Schedule 31 Non-Residential Firm Sales and Firm Transportation Service
First Revision of Sheet 31-10	Original Sheet 31-10	Schedule 31 Non-Residential Firm Sales and Firm Transportation Service
Third Revision of Sheet 31-11	Second Revision of Sheet 31-11	Schedule 31 Non-Residential Firm Sales and Firm Transportation Service
First Revision of Sheet 32-1	Original Sheet 32-1	Schedule 32 Large Volume Non-Residential Sales and Transportation Service
Second Revision of Sheet 32-2	First Revision of Sheet 32-2	Schedule 32 Large Volume Non-Residential Sales and Transportation Service
First Revision of Sheet 32-10	Original Sheet 32-10	Schedule 32 Large Volume Non-Residential Sales and Transportation Service
First Revision of Sheet 32-11	Original Sheet 32-10	Schedule 32 Large Volume Non-Residential Sales and Transportation Service
First Revision of Sheet 33-1	Original Sheet 33-1	Schedule 33 High Volume Non-Residential Firm and Interruptible Transportation Service
First Revision of Sheet 33-2	Original Sheet 33-2	Schedule 33 High Volume Non-Residential Firm and Interruptible Transportation Service
First Revision of Sheet 33-7	Original Sheet 33-7	Schedule 33 High Volume Non-Residential Firm and Interruptible Transportation Service

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Third Revision of Sheet iii
Cancels Second Revision of Sheet iii

TARIFF INDEX

	<u>SHEET</u>
Title Page	i
Map	ii
TARIFF INDEX	iii - v

GENERAL RULES AND REGULATIONS

Definitions	00.1 to 00.10	(T)
Rule 1: General Terms of Service	RR-1 to 1.1	
Rule 2: Service Application, Establishment and Re-establishment of Credit	RR-2 to 2.6	
Rule 3: Written Service Agreements	RR-3	
Rule 4: Special Contracts	RR-4	
Rule 5: Notices and Communications	RR-5	
Rule 6: Deposits: General	RR-6 to RR-6.1	
Rule 6A: Deposits: Residential	RR-6A to RR-6A.2	
Rule 6B: Deposits and other Security: Non-Residential	RR-6B to RR-6B.1	
Rule 6C: Special Deposits and other Security: Non-Residential Anticipatory Breach or Other Circumstances	RR-6C	
Rule 7: Bills and Bill Payments	RR-7 to 7.2	
Rule 8: Prior Account Balances	RR-8	
Rule 9: Time Payment Agreements – Residential Customers	RR-9	
Rule 9A: Time Payment Agreements – Non-Residential Customers	RR-9A	
Rule 10: Emergency Medical Certificates - Residential Customers	RR-10	
Rule 11: Disconnection and Reconnection of Service – By Company	RR-11 to 11.2	
Rule 12: Service Interruptions	RR-12	
Rule 13: Curtailment of Service	RR-13 to 13.1	
Rule 14: Curtailment Priority	RR-14	
Rule 15: Curtailment Discount: Non-Residential Firm Service Curtailment	RR-15	
Rule 16: Termination of Gas Service Account – By Customer	RR-16	
Rule 17: Gas Delivery and Measurement	RR-17	
Rule 18: House Piping and Gas Appliance Standards	RR-18	
Rule 19: Appliance Inspection and Adjustment Services: Residential	RR-19	
Rule 19A: Equipment Inspection and Adjustment Services: Non-Residential	RR-19A	
Rule 20: Distribution Facilities Standards	RR-20 to RR-20.1	
Rule 21: Distribution Facilities: Access and Protection	RR-21	
Rule 22: Distribution Facilities: Temporary Service	RR-22	
Rule 23: Hazardous Substances	RR-23	
Rule 24: Gas Quality Standards and Determination of Thermal Units	RR-24 to 24.2	
Rule 25: General Company Liability	RR-25	

(continue to sheet iv)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

Definitions:

The following terms shall have the meanings listed herein unless defined otherwise within a specific Rule or Schedule.

Allowance. See Construction Allowance.

AAMR. Advanced Automated Meter Reading. The term used to refer to the type of automated meter reading applicable to Non-Residential month-end billed Customers. (N)
(N)

AMR. Automated Meter Reading. The term used to refer to the type of automated meter reading applicable to cycle-billed Sales Service Customers. (C)
(C)

Annual Sales WACOG. The Company's annual weighted average commodity cost of gas, as determined in the Company's most recent Purchased Gas Cost Adjustment (PGA) Filing, and set forth in **Schedule P** and **Schedule 164** of this Tariff. Sometimes referred to as the Commodity Component.

Annual Service Election Date. The date by which a Non-Residential Customer may request to change all or a portion of their current service type for the next PGA Year. The Annual Service Election Date is July 31.

Applicant. A person, business, or agency who applies for utility service with the Company, or who reapplies for utility service at the same or a different location more than 20 days after a voluntary termination of service, or who applies for service any time after service has been disconnected under **General Rule 11** of this Tariff. An Applicant may also be an existing Customer who requests that the Company make changes to or install additional Distribution Facilities.

Authorized Supplier/Agent. A third party agent authorized by an end-use Transportation Customer to nominate and transport Natural Gas to the Company's system on a Customer's behalf.

Base Rate Adjustments. The net amount by which the Base Rates under a given Rate Schedule are to be adjusted on a permanent basis outside of a general rate case proceeding. Base Rate Adjustments include amounts set forth in **Schedule 177**, **Schedule 183**, **Schedule 184**, and such other **Schedules** as may be approved by the Commission from time to time.

Btu. See British Thermal Unit.

Balancing. The process of equalizing receipts and deliveries of gas for a Transportation Customer.

Balancing Period. A period of time in which a Transportation Customer must eliminate or bring into allowed tolerance levels an Imbalance situation.

Billing Month. The period of time between, and including, the date of the current meter read and the date of the prior meter read, which is the period upon which Customer's monthly bill is based. A Billing Month may be contained within a single calendar month, or may encompass a portion of two separate calendar months.

Biomethane. A naturally occurring gas which is produced by anaerobic digestion of organic matter such as dead animal and plant material, manure, sewage, organic waste and other like materials. Biomethane authorized by the Company for transport on the Company's distribution system must meet the Company's gas quality specifications described in **General Rule 24** of this Tariff.

British Thermal Unit (Btu). The standard unit for measuring a quantity of thermal energy. One Btu equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joules. 100,000 Btus is equivalent to one Therm.

(continue to Sheet 00.2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Business Day. A business day is Monday through Friday between the hours of 8:00 a.m. and 5:00 p.m. Pacific Standard Time (PST) except where such day falls on a holiday.

(M)
(M)

Change in Responsible Party. Any merger, consolidation, sale of assets or other similar transaction or series of transactions involving Customer, other than any such transaction or transactions following which the Customer or its shareholder(s), member(s) or owner(s) continue to own a majority of the combined voting power of the outstanding securities of the corporation or other entity surviving or succeeding to the business of the Customer.

Commercial Customer Class. Customers that use natural gas for space or water heating in an office or retail space, or where natural gas is used in equipment that primarily supports a commercial trade or other commercial purpose. For example, providing services, wholesale or retail trade, restaurants, agriculture, forestry, fisheries, transportation, communications, utilities, finance, insurance, real estate, clubs and hotels. Customers not included directly in other definitions will be classified in this category.

Commission. The Public Utility Commission of Oregon also referred to as OPUC, or any successor entity holding responsibility for the regulation of utility service in the state of Oregon.

Commission Rules. The Oregon Administrative Rules (OAR) of the OPUC, Chapter 860.

Commodity Component. The component of the billing rate that a Sales Service Customer pays for the physical natural gas supply procured by the Company under any of the Rate Schedules that provide for Sales Service. The Commodity Component is either Annual Sales WACOG or Winter Sales WACOG, adjusted for Revenue Sensitive Effects, (see **Schedule P** and **Schedule 164**), or, where applicable, Monthly Incremental Cost of Gas (see **Schedule 150**).

Company. Northwest Natural Gas Company d.b.a. NW Natural, also referred to as NWN, acting through its duly authorized officers, employees or representatives within the scope of their respective duties.

Compressed Natural Gas (CNG). CNG is natural gas under high pressure through mechanical means of compression. When used to fuel vehicles, the natural gas may be compressed to pressures above 3,100 pounds per square inch.

(N)
(N)
(N)

Confirmed Nominations. The final physical quantity of customer-owned gas confirmed by the Pipeline as delivered to a specific Company Receipt Point(s) for a specific Transportation Service Customer on a specific Gas Day. Only the Pipeline's Confirmed Nominations will be used for balancing and billing purposes.

Construction Allowance. The dollar credit that may be available to an Applicant or Customer to offset the cost of construction of Distribution Facilities. The Construction Allowance will vary by Customer and type of equipment installed.

Construction Contribution. The amount that an Applicant or Customer must pay toward the cost of construction of Distribution Facilities.

(continue to Sheet 00.3)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Firm Sales Service. Sales Service which the Company provides on a firm basis. The Company will exercise reasonable diligence and care to supply and deliver continuous service; provided, however, Company does not guarantee such continuity of service or sufficiency of quantity. See Interruptible Sales Service.

Firm Transportation Service. Transportation Service which the Company provides on a firm basis. Customer must secure firm or interruptible pipeline delivery service to the Receipt Point. The Company will exercise reasonable diligence and care to ensure continuous delivery of Customer-procured gas supply from the Receipt Point to the Delivery Point, but the Company does not guarantee such continuity of service. See Interruptible Transportation Service.

Force Majeure. Unavoidable accident or casualty, extraordinary action of the elements, strikes, interruptions caused by government action or authority, litigation, or any cause beyond the reasonable control of the party claiming Force Majeure which could not have been prevented by the exercise of due diligence, or which could not otherwise reasonably be foreseen and guarded against. Force Majeure usually does not include required maintenance of Customer's facilities, plant closures, economic conditions, or variations in agricultural crop production.

Fuel Use Tax. Any state or federal highway taxes or other taxes applicable to the use of Compressed Natural Gas ("CNG") or Liquefied Natural Gas ("LNG") in a motor vehicle.

(N)
(N)

Gas Day. A twenty-four (24) hour period beginning daily at 7:00 a.m. Pacific Clock Time (PCT). The Company's Gas Day coincides with the Gas Day established by the Pipeline, and may change from time to time, upon approval of the Federal Energy Regulatory Commission ("FERC").

House Line. The piping which extends from the Custody Transfer Point to a Customer's gas-fired equipment, and which shall be owned and maintained by Customer.

Imbalance. The difference between Confirmed Nominations and the volume of gas actually used by or delivered to a Transportation Customer within a Balancing Period. A positive imbalance exists when the volume of Transportation gas confirmed for Customer's account is greater than the volume of gas used. A negative imbalance exists when the volume of Transportation gas confirmed for Customer's account is less than the volume of gas used.

Industrial Customer Class. Customers that use Natural Gas in equipment that is used primarily in a process that creates or changes raw or unfinished materials into another form or product.

Interruptible Sales Service. Sales Service which the Company provides on an interruptible basis. Interruptible Sales Service is subject to Curtailment or Entitlement, or both.

(continue to Sheet 00.6)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Interruptible Transportation Service. Transportation Service which the Company provides on an interruptible basis. Customer must secure firm or interruptible pipeline delivery service to the Receipt Point. Interruptible Transportation Service is subject to Curtailment or Entitlement, or both.

Liquefied Natural Gas (LNG). LNG is natural gas that is cooled to -162°C (-260°F).

(N)

Main. Piping and associated fittings that serves, or is expected to serve, as a common source of supply for more than one Service Line.

Main Extension. Piping and associated facilities required to extend service from the Company's existing Main facilities into an area not previously supplied to serve an Applicant.

Maximum Daily Delivery Volume (MDDV). Company's maximum daily responsibility to Customer. MDDV will be based on the known actual use, or estimated use, of Customer's equipment to be served, as mutually agreed between Company and Customer.

Maximum Hourly Delivery Volume (MHDV). Company's maximum hourly responsibility to Customer. MHDV will be based on the capacity of Customer's equipment to be served, as mutually agreed between Company and Customer.

Monthly Incremental Cost of Gas. The Commodity Component that shall be paid by a Customer that makes a Service Type Selection change from Firm Transportation Service or Interruptible Transportation Service to Firm Sales Service or Interruptible Sales Service at times where the Company's Annual Sales WACOG or Winter Sales WACOG choices are not available.

Natural Gas (also referred to as **gas**). A naturally occurring non-toxic mixture of hydrocarbon and non-hydrocarbon gases found in porous geologic formations beneath the earth's surface, which consists essentially of methane, and is the fuel source for the operation of equipment served by the Company.

Nomination. A request by a specific Transportation Service Customer or that Customer's Authorized Supplier/Agent to have a physical quantity of customer-owned gas delivered to a specific Company Receipt Point(s) for a specific Gas Day or period. Nominations are not considered final until confirmed by the Pipeline. See Confirmed Nominations.

Non-Residential Customer. Any Commercial or Industrial Customer.

NSF. The acronym used to refer to the refusal of a financial institution to honor a payment by check, bank card, or other similar type of payment.

(continue to Sheet 00.7)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

OPUC. The Public Utility Commission of Oregon, also referred to as the Commission.

Overrun Entitlement. A condition whereby a Transportation Service customer is restricted to use no more than a percentage of such Customer's Confirmed Nominations on a specified Gas Day.

PGA Year. The period November 1 through October 31.

Pipeline. Northwest Pipeline Corporation.

Pipeline Capacity Charge. A charge applicable to Sales Service Customers served under **Rate Schedule 31** and **Rate Schedule 32** that is designed to recover the cost of the delivery of natural gas from an interstate pipeline to the Company's Receipt Point.

Pre-emption. A condition wherein Transportation Customers are required to make their gas available to the Company for a price, to the extent the Company determines that it is necessary to maintain service to Customers with higher service priorities.

Premise. All of the real property and apparatus in use by a single Customer on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare or railway which comprises the site upon which Customer facilities are located and to which Natural Gas service is provided.

Purchased Gas Adjustment (PGA) Filing. The regulatory document filed with the Commission that supports the Company's request for rate changes under **Schedule P**, and for other changes to rates as the Commission may allow.

Qualifying Valid State or Federal Identification. Includes but is not necessarily limited to: (a) Passport; (b) U.S. Visa; (c) Military identification; (d) Immigration and Naturalization Service (INS) identification; (e) Oregon Tribal Identification; (f) Oregon Driver's License; (g) Oregon Department of Motor Vehicles (DMV) Identification. Any identification having an expired date will not be considered valid. Other forms of state or federal identification may be allowed in accordance with Company policy and procedures.

Receipt Point. The point at which gas enters Company's system from the Pipeline's interconnect.

Residential Class Customer. Customers that use Natural Gas for Domestic purposes. The Residential Class includes service to single-family dwellings, separately metered apartments, condominiums or townhouses, and centrally metered multiple dwellings or apartments.

(C)

Sales Service. Gas service to Customers that use Company procured gas supplies. This term does not include service to Customers that purchase Company procured gas supplies upstream of the Company's distribution system.

(continue to Sheet 00.8)

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Special Contract. A negotiated contract with unique rates and terms and conditions that must be approved by the Commission and must meet the criteria established by ORS 757.210 and OPUC Order No. 87-402.

Standby Service. Service to equipment that is available in lieu of or as a supplement to the usual source of supply; or service to equipment that is used for the protection of equipment or commodity during cold weather.

Storage Charge. A charge applicable to Firm Sales Service Customers served under **Rate Schedule 32** designed to recover the cost of storage facilities used to support Firm Sales Service on the Company's Distribution System.

Tariff. The published volume of Schedules, Rate Schedules, and General Rules and Regulations under which the Company's Natural Gas service will be provided.

Temporary Adjustment. The net amount by which the rates under a given Rate Schedule are to be adjusted on a temporary basis. Temporary adjustments include amounts set forth in **Schedule 162**, and any other **Schedules** as may be approved by the Commission.

Temporary Disconnection. A period of more than one Billing Month but less than twelve (12) consecutive Billing Months following the date of a Disconnection of Service. At the Company's discretion, the maximum period that a disconnection can be deemed temporary may be extended for reasonable cause.

Termination of Service. The ending of the service relationship between a Customer and the Company effectuated by closing the Customer's service account at a specific Premise, by the Disconnection of Service at a Customer's Premise, or both.

Therm. A unit of heating value equivalent to 100,000 Btus. The amount of heat energy in approximately 100 cubic feet of Natural Gas. One Therm equals 29.3 kilowatt hours of electricity at 100% conversion efficiency.

Time Payment Agreement. A monthly payment plan available to Customers as a means to bring delinquent account balances current within a specified period, usually not more than twelve (12) months.

Transportation. The movement of Customer-Owned Natural Gas from the Pipeline Receipt Point(s) through the Company's Distribution Facilities to a Customer's Delivery Point(s).

Transportation Service. Service to Customers that use Customer procured gas supplies.

Underrun Entitlement. A condition whereby a Transportation Service Customer is required to use the gas previously nominated and received on such Customer's behalf on a specified Gas Day.

Vehicle Fueling Appliance. A self-contained system designed predominantly for a residential application, that compresses natural gas and dispenses the natural gas for a vehicle's engine fueling system.

(N)

(N)

(M)

(continue to Sheet 00.10)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Definitions (continued):

Weighted Average Cost of Gas (WACOG). See Annual Sales WACOG and Winter Sales WACOG. Sometimes referred to as the Commodity Component.

(M)

Winter Sales WACOG. The Company's weighted average commodity cost of gas for the winter period (November through March), as determined in the Company's most recent Purchased Gas Cost Adjustment (PGA) filing, and set forth in **Schedule P** and **Schedule 164** of this Tariff. Sometimes referred to as the Commodity Component.

(M)

Year. A period of twelve (12) consecutive Billing Months.

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet RR-17
Cancels First Revision of Sheet RR-17

GENERAL RULES AND REGULATIONS

(continued)

Rule 17. Gas Delivery and Measurement.

The Company shall provide service under the Rate Schedules contained in this Tariff provided that, in the Company's sole judgment, adequate gas volumes are available, adequate capacity exists on the Company's Distribution System to accommodate such service, and that where applicable, the terms and conditions set forth in **Schedule X**, or any successor Schedule, are first met.

Except when otherwise agreed by the Company at Company's sole discretion, the delivery of Natural Gas under this Tariff, contemplates service to a single consumer unit, on a single Premise, through a single Delivery Point, and Customer's House Line must be brought to this point. The installation and use of sub-meters beyond the Delivery Point will not modify the Custody Transfer Point between the Company and Customer, and will not modify the respective liabilities in connection with custody transfer at the Delivery Point. (C)

For the purpose of measuring the amount of gas supplied to and used by a Customer, the Company will select the meter or meter configuration that best fits the Customer's load and service requirements. All standard meter installations will be equipped with an automated meter reading device appropriate for the type of service provided at a Customer's premise. The Company will install the meter(s) at the Customer's Premise, at a point to be determined by and most convenient for the Company. Said meter(s) shall be the sole medium of measurement of all gas supplied to Customer. Metering equipment and gas measurement practices will conform to currently applicable standard industry practices. (T)

The Company will accommodate a request from a Residential Customer in a single-family dwelling to install at such dwelling a non-AMR meter that does not transmit data by radio frequency (RF). The charges set forth in **Schedule C** shall apply for the installation, removal (when applicable) and monthly charges associated with reading the non-AMR meter. Failure to pay the applicable **Schedule C** charges is cause for disconnection under **General Rule 11** of this Tariff. The option for a non-AMR meter is not available to a Residential Customer in a multi-family dwelling of three or more units or to Non-Residential Customers.

In the event any meter fails to register the actual amount of gas supplied to a Customer, a bill will be rendered based on an estimated consumption level determined in a manner that best represents Customer's actual consumption, including but not limited to, a reading from other meter(s) on the Premise, Customer's previous consumption history, or consumption based on predicted equipment usage. Customer's account will be adjusted to reflect actual consumption data as soon as the information is available. If actual information cannot be obtained, then the estimated bill shall be deemed and considered a stated account.

No gas shall be re-metered or sub-metered by a Customer for resale to others except when:

- (a) The Customer is the owner, lessee, operator, or landlord of a master-metered residential dwelling as set forth in the Oregon Statutes, ORS 90-532, and charges tenants for natural gas service in accordance with ORS 90.536;
- (b) The Customer is the owner, lessee or operator of a master-metered building and resells gas to non-residential tenants at the same rates and charges that would be charged under the applicable Rate Schedule if the tenant were directly billed for service; or
- (c) The Customer resells Compressed Natural Gas for vehicle fueling to a third party.

(continue to Sheet RR-17.1)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet RR-17.1

Cancels Original Sheet RR-17.1

GENERAL RULES AND REGULATIONS

(continued)

Rule 17. Gas Delivery and Measurement (continued).

Additionally, the use of sub-meters for purposes of billing a Customer on more than one different Rate Schedule is not allowed. However, any such sub-meters installed and used for billing purposes that were in place prior to September 1, 2003 may be grandfathered and allowed to continue at the Company's discretion until such time as the Customer further changes or terminates its service agreement or such agreement expires on its own terms, after which time, no new sub-metering arrangements for billing different rate schedules will be allowed with respect to such Customer. (M)
(C)

The Company may require, at Customer's expense, that the Customer provide any utility, telephone, cellular, or other services or devices that the Company deems necessary to support Advanced Automated Meter Reading (AAMR) technology for the transmission of metered data to the Company for billing purposes. The charges set forth in **Schedule 15** may apply. Where the volume or type of use warrants, the Company may install telemetry equipment at Customer's Premise, and Customer shall pay the telemetry charge set forth in **Schedule 15**. (T)
(T)

(continue to Sheet RR-18)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Rule 18. House Piping and Gas Appliance Standards.

Customer shall have sole responsibility for the cost of installation, use, safety, repair, and maintenance of all House Line and other Customer-owned equipment beyond Company meter(s), including all accessories thereto; and for the cost of installation, use, safety, repair, maintenance and replacement of retrofitted excess flow valves installed on the Service Line at the request of a Customer, where applicable. Any loss or damage from leaks beyond the meter is at the risk and expense of the Customer.

All installations of Gas appliances, including vents and connections, safety devices and other Customer-owned or Customer-installed equipment shall conform to the applicable specifications of regulatory authorities and industry standards, including the Company's Standard Practices. Any Vehicle Fueling Appliance ("VFA") or other CNG vehicle fueling equipment must comply with the National Fire Protection Association NFPA 52 Chapter 10 and must be permitted and approved by the Fire Marshall before gas service will be connected to such equipment. The Company reserves the right to refuse or disconnect service in the event the Company determines that any applicable standard is not met.

(N)
|
(N)
(C)

The Company will not connect meters to House Line or appliances known to be defective. When, in the course of normal business activities, the Company finds the House Line or appliances on a Customers' Premise to be defective or in an unsafe condition, the Company may immediately disconnect service under **Rule 11**. The charges set forth in **Schedule C** may apply at the time of reconnection of service following a disconnection under this Rule.

The Company shall not be responsible for any injury to persons or property arising out of, in connection with, or incident to the use, safety, repairs, maintenance or replacement of retrofitted excess flow valves installed on the Service Line at the request of a Customer, or for the use, safety, repairs, maintenance, or replacement of Customer's House Line, appliances or related equipment, whether performed by Customer or any of Customer's employees, contractors, subcontractors, or agents.

(continue to Sheet RR-19)

GENERAL RULES AND REGULATIONS

(continued)

Rule 20. Distribution Facilities Standards.

The Company shall be responsible for planning, designing, engineering, and installing Distribution Facilities using the Company's standards for material, design, and construction. All Distribution Facilities are owned, operated, and maintained by the Company.

Customer shall grant any necessary written easement(s) to install, operate, maintain, and expand the Distribution Facilities on Customer's Premise to serve Customer. The Company will seek any necessary easements from third parties. Company is not obligated to serve Customer where appropriate easement(s) cannot be obtained.

Not more than one Service Line, meter, and associated facilities will be installed by the Company to supply a single Premise, unless it is specified as a condition of service under any approved Tariff Schedule, or where the Company has determined, in its sole judgment, that an additional Service Line, meter or other facilities is the best means of providing service to a Customer. For installations under Schedule X, the cost of the additional facilities will be included in the total construction cost. For retrofit installations to accommodate subsequent gas-fired appliances or equipment additions, the cost will be offset by a Construction Allowance calculated as 5.0 times the annual margin revenue expected from the added appliance or equipment. When an Applicant or Customer requests special or additional facilities for reasons other than those described above, they may be provided at Company's option at Customer or Applicant's sole expense.

(N)
|
(N)
(C)

Where multiple meters are installed to measure gas supplied to multi-family dwellings or to separate tenants in Commercial buildings, the property owner is responsible to clearly identify the respective unit number and/or service address associated with each House Line connection, and the Company will connect each meter and establish the premise account according to such markings. The Company is not responsible for any billing issues that may arise from the failure of the property owner, or their designated representative, to properly identify the House Line and associated service address. Should a billing issue arise, the Company will adjust such bills in accordance with the rules of this Tariff and the Oregon Administrative Rules of the Commission.

Any upgrade, relocation, rearrangement, removal, replacement, or abandonment of existing Distribution Facilities, or the installation of new or additional Distribution Facilities, including metering equipment, deemed by the Company to be necessary for system maintenance, service quality, or Company operating convenience, will be installed at no charge. Customer shall provide Company unobstructed access to complete such work.

(C)
(C)
(C)

Applicant or Customer will be required to pay the entire cost of any upgrade, relocation, rearrangement, removal, replacement or abandonment of existing Distribution Facilities, or the installation of new or additional Distribution Facilities, when requested by an Applicant or Customer for the convenience of the Applicant or Customer. Where additional gas-fired appliances or equipment are being installed by an Applicant or Customer at the same time, Customer may receive a Construction Allowance calculated as 5.0 times the annual margin revenue expected from the added appliance or equipment to offset the cost.

(C)
(C)
(N)
(N)
(N)

(continue to Sheet RR-20.1)

(M)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

GENERAL RULES AND REGULATIONS

(continued)

Rule 20. Distribution Facilities Standards (continued).

Applicant or Customer will be required to pay the entire cost to correct conditions caused by the actions of an Applicant or Customer which damage, create hazards, or make a meter or other Distribution Facilities inaccessible, inoperable, or unsafe.

The Company will install excess flow valves on existing Service Lines upon Customer request, and at Customer's expense. The installation costs will be based on site-specific construction conditions, and will include actual material, equipment, and labor costs. Such retrofitted installations are subject to the provisions and conditions set forth in **Rule 18**.

In all cases, the Company will abandon or remove its existing facilities at Company's sole option.

Where an idle Service Line is found to exist at the Applicant or Customer site and the Service Line is determined by the Company to be safe to activate without repair or upgrade, the Service Line will be activated and there may be no charge to the Applicant or Customer. If repair or upgrade is required, the request will be considered the same as a new Service Line installation under **Schedule X**, and an appropriate Construction Allowance will be calculated.

The construction and installation of Customer requested Distribution Facilities will be performed in accordance with **Rule 20** or **Schedule X**, whichever shall apply.

(M)(C)
|
(C)
|
(M)

(C)

(continue to Sheet RR-21)

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Third Revision of Sheet 2-1
Cancels Second Revision of Sheet 2-1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

AVAILABLE:

To Residential Class Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Temporary Disconnection of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule X**.

(T)

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used for Domestic purposes by qualifying Residential Class Customers.

(C)
(C)

Service to a Vehicle Fueling Appliance is subject to the conditions set forth in Special Provisions 3 through 5 of this Rate Schedule.

(N)
(N)

MONTHLY RATE: Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**. The rates for service to a Vehicle Fueling Appliance shall be further adjusted as set forth in Special Provision 5 of this Rate Schedule.

(N)
(N)

	Base Rate	Base Adjustment	Pipeline Capacity	Commodity	Temporary Adjustment	Total Billing
Customer Charge:	\$8.00	---	---	---	---	\$8.00
Volumetric Charge (per therm):	\$0.42565	\$0.00762	\$0.12239	\$0.43383	\$0.02381	\$1.01330

Minimum Monthly Bill: Customer Charge plus charges under **Schedule C** or **Schedule 15** (if applicable)

(continue to Sheet 2-2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet 2-2
Cancels First Revision of Sheet 2-2

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE (continued)

SPECIAL PROVISIONS:

1. A Customer that elects to discontinue the use of any gas-fired appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account. (T)

A Customer that has closed an account on a seasonal or temporary basis and subsequently requests that the account be re-opened shall pay reconnection charges as set forth in **SCHEDULE C** at the time Customer requests that the account be re-opened.
2. Customers may be required to pay the Company, in advance, for costs related to the Company's installation of any Distribution Facilities necessary to provide service to Customers under this Rate Schedule. See **Rule 20** and **Schedule X** of the Tariff of which this Rate Schedule is a part. (C)
(C)
3. A Customer that has installed a Vehicle Fueling Appliance to compress natural gas for use in such Customer's personal motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule. (N)
4. Any Vehicle Fueling Appliance must be separately metered. Gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
5. The monthly volumetric charge (per therm) for purposes of billing Vehicle Fueling Appliance usage will exclude the following adjustments:

 Schedule 190 – Partial Decoupling Mechanism
 Schedule 195 – Weather Adjusted Rate Mechanism (WARM)
6. The Company may refuse service to any gas-fired appliance that does not meet the conditions set forth in **Rule 18**. (N)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL**

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements.

Service under this Rate Schedule is not available to single-family Residential dwellings or separately metered apartments, condominiums or townhouses. Temporary Disconnection of Service is allowed subject to Special Provision 2 of this Rate Schedule.

Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

APPLICATION FOR SERVICE:

An application for service must be made in accordance with the provisions of **Rule 2** of this Tariff, including the requirements to establish or re-establish credit.

SELECTION OF RATE SCHEDULE AND TYPE OF SERVICE:

It is the responsibility of the Customer to select the Rate Schedule and Service Type that best meets the Customer's individual service requirements. A Customer's selection of service under this Rate Schedule is subject to the Company's approval as described in Special Provision 1 of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Schedule. See **Rule 20** and **Schedule X**; (C)
2. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
3. A new Customer must specify the Customer's selection for service under this Rate Schedule at the time the Customer initially applies for service with the Company. (T)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to the Customer's designated class of service as shown under the Monthly Rates section at the end of this Rate Schedule.

Customers that select Sales Service under this Rate Schedule will be billed on a monthly cycle basis as determined by the Company.

A Customer that requests AAMR capability for Customer's own use is subject to the charges under **Rate Schedule 15** of this Tariff. (T)

(continue to Sheet 3-2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to approved gas-fired equipment. A Customer with gas equipment installed for Standby Service shall be subject to a minimum monthly bill obligation equal to the Standby Charge set forth in this Rate Schedule on all Therms of Maximum Hourly Delivery Volume (MHDV) of that equipment. Service to CNG vehicle fueling equipment is subject to the conditions set forth in Special Provisions 4 through 6 of this Rate Schedule.

(N)
(N)(D)

RATE SCHEDULE TRANSFERS:

A transfer between Rate Schedules will be allowed upon one Billing Month advance written notice to the Company in accordance with **Rule 5** of this Tariff. Only one Rate Schedule transfer is allowed in any consecutive 12-month period. Any requests to also change the Service Type Selection with a Rate Schedule transfer must comply with the Provisions of "OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES" as set forth in the requested Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. To be considered a new Customer under this provision, the gas service account in the name of such Customer must have been activated at the service address within the most recent twelve (12) calendar months.

Existing Customer. To be considered an existing Customer under this provision, the gas service account in the name of such Customer must have been active and uninterrupted at the service address and served under this Rate Schedule for a minimum of 12 consecutive months prior to the requested effective date of the transfer.

Company Required Rate Schedule Transfer. A Customer that was reassigned by the Company to this Rate Schedule for reasons related to the installation of an AAMR device will be allowed to transfer back to the Rate Schedule from which they were transferred if within three (3) Billing Months of the effective date of the transfer, Customer can show to the Company's satisfaction that the Customer has met the requirements for qualifications of that Rate Schedule. Unless otherwise agreed between the Customer and the Company, if no such showing is made, the Customer must fulfill twelve (12) months of continuous service under this Rate Schedule to qualify to transfer as an existing Customer. See also Special Provision 3 of this Rate Schedule. A Company required transfer due to a Customer's failure to comply with a Curtailment Order is subject to the provisions set forth in **Rule 13** of this Tariff.

(T)

SPECIAL PROVISIONS:

1. Company Approval of Service. The Company's approval for service under this Rate Schedule will be based upon the Company's determination, in its sole judgment, that: (a) adequate supply and capacity is available to accommodate service to the Customer, and (b) Customer has satisfactorily established or has satisfactorily re-established credit under the terms and conditions of **Rule 2** of this Tariff. For purposes of this Special Provision 1, any change in a Customer's Rate Schedule or Service Type will be deemed a change in condition of service.
2. Temporary Disconnection of Service. A Customer that elects to discontinue the use of any gas-fired appliances served under this Rate Schedule on a seasonal or temporary basis will continue to be responsible to meet the minimum bill obligations under the Rate Schedule as long as the account status remains open. Any Customer that does not want to pay such charges may close the account. A Customer that closes an account on a seasonal or temporary basis and subsequently requests that the account be re-opened, shall pay restoration charges as set forth in **Schedule C** at the time Customer requests that the account be re-opened.

(continue to Sheet 3-3)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL**

(continued)

SPECIAL PROVISIONS (continued):

- 3. **Out-of-Cycle Transfer Requests from an Existing Customers.** An Out-of-Cycle Transfer is a change in Rate Schedule that is effective prior to November 1 of the current PGA Year. Any request to transfer to this **Rate Schedule 3** from **Rate Schedule 31**, **Rate Schedule 32** or **Rate Schedule 33** or to transfer from this Rate Schedule to **Rate Schedule 31**, **Rate Schedule 32**, or **Rate Schedule 33**, must be made in writing on the Company's Service Election Form. The terms and conditions for submission of a Service Election Form and for a transfer to one of the other available Rate Schedules **are as set forth in the respective Rate Schedule.**

A Customer that transfers to this Rate Schedule from Sales Service on another Rate Schedule will be billed at Annual Sales WACOG for the Commodity Component.

A Customer that transfers to this Rate Schedule from Transportation Service will be billed according to the price set forth in **Schedule 150** "Monthly Incremental Cost of Gas" for the remainder of the current PGA Year.

- 4. A Customer that has installed CNG vehicle fueling equipment to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
- 5. Any CNG vehicle fueling equipment must be separately metered. Gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
- 6. The monthly volumetric charge (per therm) for purposes of billing CNG vehicle fueling equipment usage for Commercial Class Customers (03CSF), will exclude the following adjustments:
 - Schedule 190 – Partial Decoupling Mechanism
 - Schedule 195 – Weather Adjusted Rate Mechanism (WARM)
- 7. The Company may refuse service to any gas-fired appliance or gas-fired equipment that does not meet the conditions set forth in **Rule 18.**

(N)
|
(N)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 3-4)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Third Revision of Sheet 3-4
Cancels Second Revision of Sheet 3-4

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**. The rates for service to CNG vehicle fueling equipment shall be further adjusted as set forth in Special Provision 6 of this Rate Schedule.

(N)
(N)

FIRM SALES SERVICE CHARGES: (03CSF and 03ISF)						Billing Rates [1]
Customer Charge (per month):						\$15.00
Volumetric Charges (per therm):	Base Rate	Base Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Commercial	\$0.33983	\$0.00625	\$0.12239	\$0.43383	\$0.05288	\$0.95518
Industrial	\$0.33401	\$0.00276	\$0.12239	\$0.43383	\$0.03900	\$0.93199
Standby Charge (per therm of MHDV) [3]:						\$10.00

[1] **Schedule C** and **Schedule 15** Charges shall apply, if applicable.

[2] The Commodity Component shown is the Annual Sales WACOG. The actual Commodity Component billed could be different for certain customers as described in the special provisions of this Rate Schedule

Minimum Monthly Bill. The Minimum Monthly Bill shall be the Customer Charge plus any **Schedule C** and **Schedule 15** Charges.

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 31
NON-RESIDENTIAL FIRM SALES AND FIRM TRANSPORTATION SERVICE**

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPES:

It is the responsibility of the Customer to select the Rate Schedule and Service Type (a Service Type Selection) that best meets the Customer's individual service requirements. A Customer's Service Type Selection is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of **General Rule 1** of this Tariff.
2. Any Customer may be required to establish or re-establish credit under the terms and conditions of **General Rule 2** of this Tariff;
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See **Rule 20** and **Schedule X**. (T)
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
5. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
6. A Customer must have an approved Service Type Selection under this Rate Schedule;
7. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise, subject to charges set forth in **Schedule 15**.
8. A Customer that requests or is required to install an AAMR device must, at Customer's expense, provide active and continuous telephone service to the billing meter(s) at all times. The telephone service must be installed in accordance with the Company's specifications, and must be in place and activated in advance of the requested effective date of service. (T)
9. Customers that elect Firm Transportation Service or Firm Sales Service with Firm Transportation Service must be able to receive notices via automatic electronic means acceptable to the Company.
10. Service to CNG vehicle fueling equipment is subject to "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule. (N)
(N)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's designated class of service, (b) the Customer's Service Type Selection, and (c) other options selected as shown under the Monthly Rates section at the end of this Rate Schedule. The two applicable classes of service are Commercial Customer Class or Industrial Customer Class. Except as provided in **General Rule 12** of this Tariff, no seasonal or temporary Disconnection of Service is permitted for any Service Selection under this Rate Schedule. Should the same Customer close and reactivate an account at the same premise twice within a 24-month period, upon the second occurrence, the Company will bill the Customer the minimum monthly bill obligations for the months that service was inactive during the most recent 12-months. Upon a third occurrence, the Company may involuntarily transfer the Customer to **Rate Schedule 3**.

(continue to Sheet 31-2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 31
NON-RESIDENTIAL FIRM SALES AND FIRM TRANSPORTATION SERVICE
(continued)

DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE (continued):

Combination Service Types:

A Combination of Firm Sales Service with Firm Transportation Service. This Service Type requires the installation of an AAMR device with no additional charge to the Customer. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Sales Service. The Firm Pipeline Capacity Charge – Peak Demand Option (per therm of MDDV) for payment of Pipeline Capacity Charges will apply for all Firm Sales Service volume. The Firm Sales Service volume will be billed at the rates specified for Firm Sales Service, and will always be billed first. When all Firm Sales Service volume has billed, all additional volumes will be billed at the rates specified for Firm Transportation Service, except that the Company will bill only one Customer Charge for this Service Type.

(T)

Customer must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing for all Firm Transportation Service volumes. The Transportation of Customer-Owned Gas is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures.

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE:

(N)

1. A Customer that has CNG vehicle fueling equipment installed to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motorboat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
2. Any CNG vehicle fueling equipment must be separately metered. Gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
3. The monthly volumetric charge (per therm) for purposes of billing CNG vehicle fueling equipment usage for Firm Sales Service, Commercial Class Customers (31CSF), will exclude the following adjustments: **Schedule 190 – Partial Decoupling Mechanism**
4. The Company may refuse service to any CNG vehicle fueling equipment that does not meet the conditions set forth in **Rule 18** of the Tariff of which this Rate Schedule is a part.

DETERMINATION OF MDDV:

(N)

The MDDV is used to calculate the Firm Pipeline Capacity Charge – Peak Demand option applicable to Firm Sales Service under this Rate Schedule. Following establishment of a Customer's Initial MDDV, as set forth in Sections A and B, the Customer's MDDV will be adjusted each year as set forth in Section C below:

- A. For a new Customer, the Initial MDDV to be used for billing purposes will equal the "name plate" hourly rating of the equipment to be served, times twelve (12), or an estimated volume acceptable to the Company that is based upon the best information about Customer's planned operations that is known at that time.

(T)

(continue to Sheet 31-10)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 31
NON-RESIDENTIAL FIRM SALES AND FIRM TRANSPORTATION SERVICE
(continued)

DETERMINATION OF MDDV (continued):

- B. For an Existing Customer, the Initial MDDV for billing purposes will be:
 - (i) The highest actual MDDV of record for the most recent months January, February, November and December, as determined from AAMR data, if available; or, if not available, (T)
 - (ii) The highest calculated MDDV for each of the most recent months January, February, November and December, calculated by taking the Customer's actual metered usage during the month, divided by the number of days in the Billing Month, the result divided by 0.7.

- C. The Initial MDDV will be used for billing purposes in each Billing Month, up to the first Peak Period month that follows the date that the Initial MDDV was first effective for billing purposes. During the first Peak Period, and for each Peak Period thereafter, the MDDV for billing purposes will be determined as follows:
 - (i) For each month of the Peak Period, the MDDV for billing purposes will equal the higher of (a) the Customer's current MDDV or (b) the Customer's actual MDDV of record for that Billing Month, as determined from AAMR data, or from the calculated method described in (B)(ii) above, whichever applies. AAMR data will always be used where an AAMR device is installed and operational. (T)
 - (ii) Effective with the first Billing Month following the end of the Peak Period, the MDDV to be used for billing purposes in each month of the following non-Peak Period (March through October) will be the highest MDDV of record during the last Peak Period. (T)

Peak Period is defined as (a) the most recent consecutive Billing Months November through February for customers billed at month-end; or (b) the most recent consecutive Billing Months November through March for customers billed on any other monthly interval.

Out-of-Cycle Adjustments to MDDV. Upon a Customer's request, and upon a showing to Company's satisfaction that a change in Customer's operations warrants a change to the Customer's MDDV, the Company may adjust Customer's MDDV at any time. Any MDDV change will be effective with the first monthly bill issued following the date that the need for the change is identified. The Company will not be required to adjust any previously issued bills.

Existing AAMR Device. If an AAMR device is installed and operational at the time a Customer initiates service under this Rate Schedule, the AAMR data will be used for calculating a Customer's MDDV for purposes of billing the Pipeline Capacity Charge, even if the AAMR data is not used for other billing purposes. (T)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 31-11)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Third Revision of Sheet 31-11
Cancels Second Revision of Sheet 31-11

RATE SCHEDULE 31 NON-RESIDENTIAL FIRM SALES AND FIRM TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:

Effective: November 1, 2014

The rates shown in this Rate Schedule may not always reflect actual billing rates. **See Schedule 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**. The rates for service to CNG vehicle fueling equipment shall be further adjusted as set forth in Provision No. 3 of the "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule.

(N)
|
(N)

FIRM SALES SERVICE CHARGES (31 CSF) [1]:					Billing Rates
Customer Charge (per month):					\$325.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.20233	\$0.00542	\$0.43383	\$0.05295	\$0.69453
Block 2: All additional therms	\$0.18460	\$0.00521	\$0.43383	\$0.05298	\$0.67662
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12239
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.82
FIRM TRANSPORTATION SERVICE CHARGES (31 CTF):					
Customer Charge (per month):					\$325.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.16833	\$0.00548		\$(0.00072)	\$0.17309
Block 2: All additional therms	\$0.15359	\$0.00527		\$(0.00071)	\$0.15815

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 15.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 162 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 162 may also apply.

(continue to Sheet 31-12)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 32**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE****SERVICE AVAILABILITY:**

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part, provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

SELECTION OF RATE SCHEDULE AND SERVICE TYPES:

It is the responsibility of the Customer to select the Rate Schedule and Service Type (a Service Type Selection) that best meets the Customer's individual service requirements. A Customer's Service Type Selection is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule, and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. An application for service must be made in accordance with the provisions of **General Rule 1** of this Tariff.
2. Any Customer may be required to establish or re-establish credit under the terms and conditions of **General Rule 2** of this Tariff.
3. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Rate Schedule. See **Rule 20** and **Schedule X**.
4. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement. (T)
5. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
6. A Customer must have an approved Service Type Selection under this Rate Schedule.
7. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise, subject to charges set forth in **Schedule 15**.
8. Except for the Firm Sales Service Type, an AMR device is required, and Customer, at Customer's expense, must provide active and continuous telephone service to the billing meter(s) at all times. The telephone service must be installed in accordance with the Company's specifications, and must be in place and activated in advance of the requested effective date of service. (T)
9. Customers that elect Interruptible Sales Service, Firm Transportation Service, Interruptible Transportation Service, Firm Sales Service with Interruptible Sales Service, Firm Sales Service with Firm Transportation Service, or Firm Sales Service with Interruptible Transportation Service must be able to receive notices via automatic electronic means acceptable to the Company.
10. Customers that elect an Interruptible Service Type must identify at least one authorized emergency contact that is accessible for notification 24-hours per day, 7-days per week and must notify the Company of any changes to the emergency contact as provided in this Rate Schedule, or at least annually, upon Company request.
11. Service to CNG fueling equipment is subject to "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule. (N)
(N)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's designated class of service, (b) the Customer's Service Type Selection, and (c) other options selected as shown under the Monthly Rates section at the end of this Rate Schedule. Except as provided in General Rule 12 of this Tariff, no seasonal or temporary Disconnection of Service is permitted for any Service Selection under this Rate Schedule. Should the same Customer close and reactivate an account at the same premise twice within a 24-month period, upon the second occurrence, the Company will bill the Customer the minimum monthly bill obligations for the months that service was inactive during the most recent 12-months. Upon a third occurrence, the Company may involuntarily transfer the Customer to Rate Schedule 3.

(continue to Sheet 32-2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)

Where an AAMR device is installed and used for billing purposes, Customer must promptly restore telephone service to the AAMR device following an outage, no matter the cause. If failure to restore telephone service to the AAMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the customer's control, it is cause for the Company to reassign Customer to another rate schedule or another Service Type Selection that does not require an AAMR device. (T)
(T)
(T)
(T)

ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31, and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS," a Customer may not make a change to their Service Type Selection at any other time.

This Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period.

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type, are set forth below. See "DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

Sales Service Type*:

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). If no selection is made, the Commodity Component option will default to Annual Sales WACOG. The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 150) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

Firm Sales Service:

Customer must select one of two Pipeline Capacity Charge options:

- Volumetric
- MDDV

Interruptible Sales Service *

(continue to Sheet 32-3)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE (continued):

Combination of Interruptible Sales Service Type with Interruptible Transportation Service Type.
(continued)

Customer must secure the purchase and delivery of gas supplies from an Authorized Supplier/Agent of Customer's choosing for all Interruptible Transportation Service volumes. The Transportation of Customer-Owned Gas is governed by the Terms and Conditions set forth in Schedule T of this Tariff, and the Company's Gas Transportation Operating Policies and Procedures.

Combination of Firm Transportation Service Type with Interruptible Transportation Service Type. A Customer that selects this Service Type must specify the exact daily delivery volume that is to be billed as Firm Transportation Service. Firm Transportation Service volume will always be billed first. When all Firm Transportation Service volume has been billed, all additional volumes will be billed at the rates specified for Interruptible Transportation Service, except that the Company will bill only one Customer Charge for this service type. All Interruptible Transportation Service volumes will be subject to Curtailment as set forth in General Rule 13 and General Rule 14 of this Tariff.

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE:

1. A Customer that has CNG fueling equipment installed to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motorboat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
2. Any CNG fueling equipment must be separately metered. Gas metered for vehicle use will be separately stated on the Customer's regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent ("GGE") of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
3. The Company may refuse service to any CNG fueling equipment that does not meet the conditions set forth in **Rule 18** of the Tariff of which this Rate Schedule is a part.

(N)

(N)

DETERMINATION OF MDDV:

The MDDV is used to calculate the Firm Pipeline Capacity Charge – Peak Demand option applicable to Firm Sales Service under this Rate Schedule. Following establishment of a Customer's Initial MDDV, as set forth in Sections A and B, the Customer's MDDV will be adjusted each as set forth in Section C below:

- A. For a New Customer, the Initial MDDV to be used for billing purposes will equal the "name plate" hourly rating of the equipment to be served, times twelve (12), or an estimated volume acceptable to the Company that is based upon the best information about Customer's planned operations that is known at that time.

(M)

(continue to Sheet 32-11)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

DETERMINATION OF MDDV (continued):

- B. For an Existing Customer, the Initial MDDV for billing purposes will be:
 - (i) The highest actual MDDV of record for the most recent months January, February, November and December, as determined from AAMR data, if available; or, if not available,
 - (ii) The highest calculated MDDV for each of the most recent months January, February, November and December, calculated by taking the Customer's actual metered usage during the month, divided by the number of days in the Billing Month, the result divided by 0.7.

- C. The Initial MDDV will be used for billing purposes in each Billing Month, up to the first Peak Period month that follows the date that the Initial MDDV was first effective for billing purposes. During the first Peak Period, and for each Peak Period thereafter, the MDDV for billing purposes will be determined as follows:
 - (i) For each month of the Peak Period, the MDDV for billing purposes will equal the higher of (a) the Customer's current MDDV or (b) the Customer's actual MDDV of record for that Billing Month, as determined from AAMR data, or from the calculated method described in (B)(ii) above, whichever applies. AAMR data will always be used where an AAMR device is installed and operational.
 - (ii) Effective with the first Billing Month following the end of the Peak Period, the MDDV to be used for billing purposes in each month of the following non-Peak Period (March through October) will be the highest MDDV of record during the last Peak Period.

Peak Period is defined as (a) the most recent consecutive Billing Months November through February for customers billed at month-end; or (b) the most recent consecutive Billing Months November through March for customers billed on any other monthly interval.

Out-of-Cycle Adjustments to MDDV. Upon a Customer's request, and upon a showing to Company's satisfaction that a change in Customer's operations warrants a change to the Customer's MDDV, the Company may adjust Customer's MDDV at any time. Any MDDV change will be effective with the first monthly bill issued following the date that the need for the change is identified. The Company will not be required to adjust any previously issued bills.

Existing AAMR Device. If an AAMR device is installed and operational at the time a Customer initiates service under this Rate Schedule, the AAMR data will be used for calculating a Customer's MDDV for purposes of billing the Pipeline Capacity Charge, even if the AAMR data is not used for other billing purposes.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 32-12)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 33
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE**

SERVICE AVAILABILITY:

Service under this Rate Schedule is available on the Company's Distribution System to Non-Residential Customers in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Firm Service under this Rate Schedule is available provided that the Company determines, in its sole judgment, that adequate supply and capacity exists to accommodate a Customer's service requirements. Interruptible Service under this Rate Schedule may be offered on a limited basis at Company's sole discretion. Service under this Rate Schedule cannot be combined with service under any other Rate Schedule.

APPLICATION FOR SERVICE AND SELECTION OF RATE SCHEDULE AND SERVICE TYPES:

An application for service must be made in accordance with the provisions of **Rule 2** of this Tariff, including the requirements to establish or re-establish credit.

It is the responsibility of the Customer to select the Rate Schedule and Service Type that best meets the Customer's individual service requirements. A Customer's Service Type must be stated on the Service Election Form, and is subject to the Company's approval as described in "SERVICE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule and in the Company's applicable policies and procedures.

PRE-REQUISITES TO SERVICE:

1. A Customer may be required to pay the Company, in advance, for costs related to the Company's installation of any new or additional Distribution Facilities necessary to provide service to Customer under this Schedule. See **Rule 20** and **Schedule X**. (T)
2. When the installation of new or additional Distribution Facilities is necessary to provide service to Customer, the Company may require Customer enter into a written service agreement.
3. A New Customer must submit a Service Election Form specifying the Customer's Service Type Selection at the time the Customer initially applies for service with the Company.
4. A Customer must have an approved Service Type Selection under this rate schedule.
5. The Company may require that Company-owned telemetry equipment be installed at Customer's Premise, subject to charges set forth in **Schedule 15**.
6. Customer, at Customer's expense, must provide any utility, telephone, cellular or other services or devices that the Company deems necessary to support Advanced Automated Meter Reading (AAMR) technology for the transmission of metered data to the Company for billing purposes. All installations must comply with the Company's specifications, must be in place and activated not less than five (5) Business Days prior to the requested effective date of service, and must remain continuously active at all times. (T)
7. A Customer must be able to access and receive notices via automatic electronic means acceptable to the Company.
8. Customers approved for Interruptible Service must complete the Company's Customer Emergency Contact List Form. Customer may name multiple authorized emergency contacts. At least one authorized emergency contact must be accessible for notification 24-hours per day, 7-days per week. Customer must notify the Company of any change in emergency contacts or of any change in the contact information as provided in this Rate Schedule, or at least annually upon Company request.
9. Service to CNG fueling equipment is subject to "SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS ("CNG") SERVICE FOR VEHICULAR USE" of this Rate Schedule. (N)
(N)

(continue to Sheet 33-2)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 33
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE**

(continued)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE:

The Company will bill a Customer and the Customer must pay the Company the rates according to: (a) the Customer's designated class of service, (b) the Customer's Service Type selection, and (c) other billing options selected by Customer as shown in the Monthly Rates section at the end of this Rate Schedule.

All Customers served under this Rate Schedule will be billed on a calendar month billing cycle. Bills will be issued as soon as reasonably possible following the end of each calendar month.

Except as provided in **Rule 12** of this Tariff, or as otherwise approved by the Company, Temporary Disconnection of Service is not permitted for any Service Type under this Rate Schedule. Should a Customer experience a Temporary Disconnection of Service more than twice within a 24-month period the Company may deny service to such Customer under this Rate Schedule for a period one year.

Customers must comply with the provisions of **Rule 2** in the event of a change in business name or a change in ownership.

Customers must ensure that any services or devices that the Company requires Customer install to support AAMR are continuously active at all times. Any outage or failure must be promptly remedied, no matter the cause. In the event an outage or failure continues for more than thirty (30) calendar days, or if there are continuous problems with outage or failure, the Company may in its sole discretion, replace, repair, or take other corrective action, at Customer's expense. If the Company determines that such replacement, repair or other corrective action is not feasible, the Company may reassign Customer to another Rate Schedule or another Service Type that does not require AAMR.

(T)

(T)

DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE:

Service under this Rate Schedule requires one Service Type per billing meter set assembly. All Service Types are subject to approval by the Company. The following Service Types are available under this Rate Schedule:

1. Firm Transportation Service
2. Interruptible Transportation Service
3. Combination Transportation Service

The respective requirements of each Service Type are described below and elsewhere in this Rate Schedule, including, without limitation, "PRE-REQUISITES TO SERVICE":

Transportation Service Types:

Firm Transportation Service. This is Firm Service on the Company's Distribution System. The availability of this service is dependent upon the Company's determination that adequate capacity exists to provide Firm Service to the Customer.

(continue to Sheet 33-3)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014

**RATE SCHEDULE 33
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE**
(continued)

APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS):

Account 191 Adjustments are the portion of the Temporary Adjustment in rates that relates to the deferral of commodity and pipeline capacity charges, specifically, the Account 191 Commodity Adjustment and Account 191 Pipeline Capacity Adjustment, as set forth in **Schedule 162**.

Within a PGA Year, a Customer is subject to the Account 191 portion of the Temporary Adjustment if:

- (1) The Customer is on Sales Service in the current PGA Year and was on Sales Service in the prior PGA Year; or
- (2) The Customer is on Transportation Service in the current PGA Year and was on Sales Service in the prior PGA Year.

SPECIAL CONDITIONS FOR COMPRESSED NATURAL GAS (“CNG”) SERVICE FOR VEHICULAR USE:

(N)

- 1. A Customer that has CNG fueling equipment installed to compress natural gas for use in a motor vehicle or motorboat is solely responsible for compliance with the laws related to the use of CNG in a motor vehicle or motorboat, including but not limited to payment of any Fuel Use Taxes associated with or related to the use of CNG under this Rate Schedule.
- 2. Any CNG fueling equipment must be separately metered. Gas metered for vehicle use will be separately stated on the Customer’s regular monthly gas bill. Each monthly gas bill will reflect the Gasoline Gallon Equivalent (“GGE”) of such metered usage to enable the Customer to calculate any Fuel Use Tax obligation.
- 3. The Company may refuse service to any CNG fueling equipment that does not meet the conditions set forth in **Rule 18** of the Tariff of which this Rate Schedule is a part.

(N)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 33-8)

Issued October 8, 2014
NWN OPUC Advice No. 14-21

Effective with service on
and after November 26, 2014