



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

August 29, 2014

Public Utility Commission of Oregon  
Attn: Filing Center  
3930 Fairview Industrial Drive SE  
Salem, OR 97308-1088

**RE: Advice No. 14-17, Compliance Filing, Schedule 129 Enrollment Period M Rates, Referencing Advice No. 14-12**

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes 756.010(8), 757.205 and Oregon Administrative Rules 860-022-0025, 860-002-0030 and 860-038-0275(5). In addition to the electronic filing, enclosed are the original along with three courtesy copies with an effective date of **September 1, 2014**:

Eighteenth Revision of Sheet No. 129-3  
Third Revision of Sheet No. 129-5

This compliance filing establishes the Schedule 129 Transition Cost Adjustment Rate using the methodology approved at the August 19, 2014, OPUC Public Meeting. Customers with loads greater than 1MWa choosing service under Schedule 485, 489, 490, 491, 492 or 495 during the September 2014 declaration window will be subject to the Schedule 129 Transition Cost Adjustment rate for the chosen term of service of either three or five years.

PGE does not believe that the provisions of OARs 860-022-0025(2) and 860-022-0030(1) apply because the prices are limited to eligible customers, all of whom may choose not to participate.

Work papers supporting the Schedule 129 rates are attached.

If you have any questions, please call Marc Cody, (503) 464-7434. Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

A handwritten signature in blue ink, appearing to read "Karla Wenzel", is written over a light blue horizontal line.

Karla Wenzel  
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 129 (Continued)**

**TRANSITION COST ADJUSTMENT (Continued)**  
Minimum Five Year Opt-Out

For Enrollment Period L (2013), the Transition Cost Adjustment will be:

Period	Sch. 485 Secondary Voltage ¢ per kWh	Sch. 485 Primary Voltage ¢ per kWh	Sch. 489 Secondary Voltage ¢ per kWh	Sch. 489 Primary Voltage ¢ per kWh	Sch. 489 Subtransmission Voltage ¢ per kWh
2014	1.992	1.956	1.398	1.728	1.709
2015	1.718	1.695	1.113	1.466	1.450
2016	1.482	1.466	0.860	1.239	1.226
2017	1.228	1.223	0.589	0.997	0.987
2018	1.154	1.147	0.483	0.921	0.914
After 2018	0.000	0.000	0.000	0.000	0.000

For Enrollment Period M (2014), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2015	1.126	1.095	0.932	0.883	0.861	0.863	0.816
2016	1.126	1.095	0.932	0.883	0.861	0.863	0.816
2017	1.126	1.095	0.932	0.883	0.861	0.863	0.816
2018	1.126	1.095	0.932	0.883	0.861	0.863	0.816
2019	1.126	1.095	0.932	0.883	0.861	0.863	0.816
After 2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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Three Year Opt-Out

This option was not available during Enrollment Periods A and B.

For Enrollment Period C (2004), No Longer Applicable

For Enrollment Period D (2005), No Longer Applicable

For Enrollment Period E (2006), No Longer Applicable

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

For Enrollment Period M (2014), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2015	2.199	2.131	1.900	1.864	1.826	1.714	1.739
2016	2.199	2.131	1.900	1.864	1.826	1.714	1.739
2017	2.199	2.131	1.900	1.864	1.826	1.714	1.739

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**SPECIAL CONDITIONS**

- Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 76R, 85, 89, 90, 485, 489, 490, 575, 576R, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year.
- Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 485, 489, 490, 491, 492, and 495 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 129 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 129 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. This balancing account will be considered an "Automatic Adjustment Clause" as defined in ORS 757.210. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.