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August 26, 2014

Public Utility Commission of Oregon
Attention: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplement to Tariff Advice No. 14-08, Update to Rule G - Billings
AR 579 Compliance Filing – OAR 860-021-0135, Adjustment of Utility Bills

Dear Sir or Madam:

As a result of the September 16th public meeting being rescheduled, Public Utility Commission of Oregon Staff Utility Economist Suparna Bhattacharya requested Idaho Power Company transmit for filing a supplement to Advice No. 14-08, Update to Rule G - Billings, with a revised effective date of September 23, 2014. Because this supplemental filing is not within the 30 days statutory notice, an L.S.N. is also included.

If you have any questions about this supplemental advice filing, please contact Regulatory Analyst Zach Harris at (208) 388-2305 or zharris@idahopower.com.

Very truly yours,



Lisa D. Nordstrom

LDN/kkt

Enclosures

cc: RA Files
Legal Files

RULE G
BILLINGS

1. Fractional Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the Energy Charge for service under Schedules 1, 7, 9, 19, or 24 the Energy Charge will be calculated using actual meter readings. The Energy Charge for services provided under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous billing, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Service Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Service Charge for Schedules 1, 7, 9, 19, or 24 or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous billing, where appropriate; however, in no event will the charge be less than the Fractional Period Minimum Billings amount specified in Schedule 66.

2. Corrected Billings. Whenever it is determined that a Customer was incorrectly billed, the Customer may be rebilled the correct amount as described in OAR 860-021-0135. The Company may not bill for services provided more than three years for over-billed amounts and no more than two years for under-billed amounts before the date the Company discovered the billing error. The corrected billings will not exceed a 12-month period from the date the last incorrect bill was issued.

For under-billed amounts, the Company shall provide written notice to the Customer detailing the circumstances, time period, and the adjustment amount of the underbilling. If an underbilling occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. The Customer shall be notified in writing of the opportunity for time payments and of the Commission's dispute resolution process. For any overbillings, the Customer will have the choice of a refund or a credit on future bills.

3. Due Dates. The Company's practices relating to Due Dates are governed by the Oregon Administrative Rules (OAR) of the Oregon Public Utility Commission, in effect at the time the event occurred which required application of the OAR. If the Company's Rules and Regulations on file with the Oregon Public Utility Commission contain provisions which conflict with the OAR, the provisions of the OAR supersede those included in the Company's Rules and Regulations.

4. Returned Checks. Checks or payments remitted by Customers in payment of bills are accepted conditionally. A Returned Check Charge, as specified in Schedule 66, will be assessed the Customer for handling each check or payment upon which payment has been refused by the bank.

5. Late Payments. Beginning August 31, 2013, a Late Payment Charge, as provided in Schedule 66, will be levied against any unpaid account that is not paid in full each month, except for accounts of agencies of the State of Oregon as described below. All payments received by the subsequent month's billing date will apply to the Customer's account prior to calculating the Late Payment Charge. Payments will satisfy the oldest portion of the billing first and the current portion of the billing last. A Late Payment Charge will not be applied to a Residential account with a Time Payment Agreement or a Budget Pay Plan that is current.

Late Payment Charges to agencies of the State of Oregon will follow provisions of Oregon Code §293.462. Any state agency that claims that it falls within the provisions of Oregon Code §293.462 must notify Idaho Power Company in writing of such claim.

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**BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON
550 CAPITOL STREET NORTHEAST
SALEM, OREGON 97310-1380**

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
 _____) NO. _____
 IDAHO POWER COMPANY)
 (Utility Company))

TO WAIVE STATUTORY NOTICE.

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME).

Update to Rule G, Billings. Please also see Advice No. 14-08 filed on August 18, 2014.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM).

Rule G - Billings, Sheet No. G-1.

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM).

Rule G - Billings, Sheet No. G-1.


4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Idaho Power Company is submitting this L.S.N. for this supplemental filing for Advice No. 14-08. The replacement tariff in this supplemental filing is being provided less than thirty days between the date of this filing and the requested effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S):

September 23, 2014

6.

AUTHORIZED SIGNATURE 	TITLE IDAHO POWER COMPANY LEAD COUNSEL	DATE 8/26/14
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	