

April 11, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

**RE: Advice No. 14-008
Compliance Filing for Docket UE 263—Lake Side 2 Separate Tariff Rider
Schedule 80—Generation Investment Adjustment**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. These tariff sheets are filed in compliance with Order No. 13-474 in docket UE 263 (the Company's 2013 general rate case). The Company requests an effective date of June 1, 2014.

Thirteenth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents—Schedules
Third Revision of Sheet No. 80	Schedule 80	Generation Investment Adjustment

The purpose of this filing is to implement the separate tariff rider for recovery of the Oregon-allocated costs of the Company's investment in the Lake Side 2 natural-gas-fired generating plant and associated interconnection (Lake Side 2), as agreed to in the all-party stipulation in docket UE 263 and approved by the Public Utility Commission of Oregon (Commission) in Order No. 13-474 in the Company's 2013 general rate case.¹

In the stipulation, PacifiCorp, Commission Staff, the Citizens' Utility Board of Oregon (CUB), the Industrial Customers of Northwest Utilities (ICNU), Fred Meyer Stores and Quality Food Centers, divisions of The Kroger Co., Wal-Mart Stores, Inc., and Noble Americas Energy Solutions (Stipulating Parties) agreed that the Company may recover the revenue requirement of Lake Side 2 through a separate tariff rider with the following conditions: (1) the project becomes operational by June 30, 2014; (2) the Company provides an attestation by a corporate officer that

¹ *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket No. UE 263, Order No. 13-474 at 4-5 (Dec. 18, 2013).

the project has been placed in service and is operational; and (3) the Company facilitates the parties' review and audit of the final project costs.²

All of these conditions have been met or are expected to be met before the proposed June 1, 2014 effective date for Schedule 80³. Lake Side 2 is expected to go into service by May 20, 2014. The Company will supplement this filing with an attestation from a corporate officer that the project has been placed in service and is operational. The Company has actively facilitated the parties' review and audit of project costs. On January 23, 2014, the Company provided actual costs through the close of the fourth quarter of 2013. The Company provided updated costs through the end of January and February on February 26 and March 20, 2014, respectively. The Company also responded to data requests related to the updated costs and conducted a workshop on April 8, 2014, to discuss the status of the project, review project costs to date, and answer parties' questions. Representatives from Commission Staff, CUB, and ICNU attended the workshop.

Costs of the project included in the proposed tariff rider are actual costs as reflected in the Company's SAP accounting system as of March 31, 2014, and forecast costs for the remaining period before the plant goes into service. As discussed in the April 8 workshop, if the forecast costs for the period from April 1, 2014, through the in-service date (expected to be May 20, 2014) are greater than the actual costs, the Company will defer the revenue requirement reduction for future inclusion in rates. The Company will not seek a deferral if actual costs during that period exceed the forecast costs.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0230, PacifiCorp submits the tariff sheets listed above with the following supporting workpapers:

Attachment A:	Oregon Revenue Requirement Summary ⁴
Confidential Attachment B:	Detailed Capital Expenditures
Attachment C:	Rate Spread and Rate Calculation ⁵
Attachment D:	Estimated Impact of Proposed Rate Change

² Order No. 13-474, Appendix A at 4-5. The stipulation included additional conditions if the project were placed in service after June 30, 2014. *Id.* at 5. Because the project will be in service before that date, those additional conditions are not applicable.

³ Schedule 80 was previously named the Transmission Investment Adjustment and was used to reflect the costs associated with the Mona-to-Oquirrh transmission line. *See* Advice 13-011 (filed May 10, 2013). When the Mona-to-Oquirrh was incorporated into base rates in docket UE 263, Schedule 80 was set to zero cents per kilowatt hour.

⁴ The Company calculated the revenue requirement using the rate of return and revenue sensitive components identified on page 4 of Exhibit A to the stipulation in docket UE 263. Order No. 13-474, Appendix A at 4, ¶ 13.

⁵ The Company determined rate spread and rate design consistent with the stipulation in docket UE 263, which states "the Company will use the base rate revenues and applicable functionalized revenue requirement allocation factors presented on page 4 of Exhibit B [to the stipulation] as the rate spread allocation factors for rate changes until the Commission approves new functionalized revenue requirement allocation factors in a subsequent general rate case filing." Order No. 13-474, Appendix A at 7, ¶ 18. The stipulation specifically stated that the "applicable functionalized revenue requirement allocation factors on page 4 of Exhibit B will apply to the Lake Side 2 tariff rider[.]" *Id.* Additionally, the stipulation states that for "rate schedules 28/728, 30/730, 47/747, and 48, 748, the Company agrees to calculate tariff rider rates to provide for collection of two-thirds of the costs of Lake Side 2 through demand charges and one-third through energy charges." Order No. 13-474, Appendix A at 4, ¶ 13.

Advice No. 14-008
Public Utility Commission of Oregon
April 11, 2014
Page 3

Confidential Attachment B is confidential under the protective order in this docket (Order No. 13-061). Due to the volume of data, the line item detail from the Company's accounting system is provided in electronic form only on the enclosed CD.

This proposed change will affect approximately 587,000 customers and results in an overall annual rate impact of approximately \$21.9 million or 1.8 percent. This rate impact is approximately \$1.1 million less than the rate impact presented in Exhibit C of the stipulation in docket UE 263.⁶ A residential customer using 900 kWh per month would see a bill impact of \$1.58 per month as a result of this change.

Please direct questions about this filing to Gary Tawwater at (503) 813-6805.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Bryce Dalley". The signature is written in a cursive, flowing style with a long horizontal stroke extending to the right.

R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: UE 263 Service List

⁶ *Id.*, Appendix A at 28.

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Application on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

UE 263

OPUC Dockets (W)
Citizens' Utility Board of Oregon
610 SW Broadway, Suite 400
Portland, OR 97205
dockets@oregoncub.org

G. Catriona McCracken (W) (C)
Citizens' Utility Board of Oregon
610 SW Broadway, Suite 400
Portland, OR 97205
catriona@oregoncub.org

Melinda J. Davison (W) (C)
Davison Van Cleve PC
333 SW Taylor, Suite 400
Portland, OR 97204
mjd@dvclaw.com

Michael T. Weirich (W) (C)
Department of Justice
Business Activities Section
1162 Court St. NE
Salem, OR 97301-4096
Michael.weirich@state.or.us

Sarah Wallace (W) (C)
Pacific Power
825 NE Multnomah St., Ste. 1800
Portland, OR 97232
Sarah.wallace@pacificorp.com

Deborah Garcia (W) (C)
Marianne Gardner (W) (C)
Oregon Public Utility Commission
PO Box 2148
Salem, OR 97308-2148
deborah.garcia@state.or.us
Marianne.gardner@state.or.us

Douglas C. Tingey (W)
Portland General Electric
121 SW Salmon 1 WTC13
Portland, OR 97204
Doug.tingey@pgn.com

Robert Jenks (W) (C)
Citizens' Utility Board of Oregon
610 SW Broadway, Suite 400
Portland, OR 97205
Bob@oregoncub.org

Irion Sanger (W) (C)
Davison Van Cleve PC
333 SW Taylor, Suite 400
Portland, OR 97204
ias@dvclaw.com

Kevin Higgins (W)
Energy Strategies
215 State St., Suite 200
Salt Lake City, UT 84111-2322
Khiggins@energystrat.com

Oregon Dockets (W)
Pacific Power
825 NE Multnomah St., Suite 2000
Portland, OR 97232
oregondockets@pacificorp.com

Katherine A. McDowell (W) (C)
McDowell Rackner & Gibson PC
419 SW 11th Avenue, Suite 400
Portland, OR 97205
Katherine@mcd-law.com

Greg Bass (W)
Noble Americas Energy Solutions, LLC
401 West A Street, Suite 500
San Diego, CA 92101
gbass@noblesolutions.com

Gregory M. Adams (W)
Richardson & O'Leary
PO Box 7218
Boise, ID 83702
greg@richardsonandoleary.com

Kurt J. Boehm (W)
Jody Kyler Cohn (W)
Boehm Kurtz & Lowry
36 E. Seventh Street, Suite 1510
Cincinnati, OH 45202
kboehm@bkllawfirm.com
jkyler@bkllawfirm.com

Samuel L. Roberts (W) (C)
Hutchinson, Cox, Coons, Orr & Sherlock, P.C.
PO Box 10886
Eugene, OR 97440
sroberts@eugenelaw.com

Maja K. Haium (W)
Tracy Rutten (W)
League of Oregon Cities
PO Box 928
Salem, OR 97308
mhaium@orcities.org
trutten@orcities.org

Dated this 11th of April, 2014.

Jay Tinker (W)
Portland General Electric
121 SW Salmon 1WTC-0702
Portland, OR 97204
Pge.opuc.filings@pgn.com

Nona Soltero (W)
Fred Meyer Stores/Kroger
3800 SE 22nd Avenue
Portland, OR 97202
Non.soltero@fredmeyer.com

Steve W. Chriss (W) (C)
Wal-Mart Stores, Inc.
200 I SE IO'h Street
Bentonville, AR 72716
stephen.chriss@wal-mart.com



Amy Eissler
Coordinator, Regulatory Operations

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service

ADJUSTMENTS		
80	Generation Investment Adjustment	(C)
90	Summary of Effective Rate Adjustments	
91	Low Income Bill Payment Assistance Fund	
93	Independent Evaluator Cost Adjustment	
94	Distribution Safety Surcharge	
96	Property Sales Balancing Account Adjustment	
97	Intervenor Funding Adjustment	
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
101	Municipal Exaction Adjustment	
103	Multnomah County Business Income Tax Recovery	
199	Klamath Dam Removal Surcharges	
202	Renewable Adjustment Clause – Supply Service Adjustment	
203	Renewable Resource Deferral – Supply Service Adjustment	
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment	
205	TAM Adjustment for Other Revenues	
206	Power Cost Adjustment Mechanism – Adjustment	
270	Renewable Energy Rider – Optional	
271	Energy Profiler Online – Optional	
272	Renewable Energy Rider – Optional Bulk Purchase Option	
290	Public Purpose Charge (3%)	
294	Transition Adjustment	
295	Transition Adjustment – Three-Year Cost of Service Opt-Out	
297	Energy Conservation Charge	
299	Rate Mitigation Adjustment	

GENERATION INVESTMENT ADJUSTMENT
Purpose

This schedule reflects an adjustment associated with the Lake Side 2 generation investment and interconnection, consistent with Order No. 13-474. (C)
(C)

Applicable

To all Residential Consumers and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No.36 shall have applied an amount equal to the product of all kWh, and/or, as appropriate, kW, multiplied by the following applicable rate as listed by Delivery Service schedule. (C)

Delivery Service Schedule	Secondary	Primary	Transmission	
Schedule 4, per kWh	0.170¢			(I)
Schedule 5, per kWh	0.170¢			(I)
Schedule 15, per kWh	0.120¢			(I)
Schedule 23, 723, per kWh	0.168¢	0.163¢		(I)
Schedule 28, 728, per kWh	0.058¢	0.055¢		(N)
Schedule 28, 728, per kW	\$0.34	\$0.29		(I)
Schedule 30, 730, per kWh	0.055¢	0.054¢		(N)
Schedule 30, 730, per kW	\$0.40	\$0.37		(I)
Schedule 41, 741, per kWh	0.166¢	0.161¢		(I)
Schedule 47, 747, per kWh	0.054¢	0.053¢	0.048¢	(N)
Schedule 47, 747, per On-Peak kW	\$0.41	\$0.45	\$0.62	(I)
Schedule 48, 748, per kWh	0.054¢	0.053¢	0.048¢	(N)
Schedule 48, 748, per On-Peak kW	\$0.41	\$0.45	\$0.62	(I)
Schedule 50, per kWh	0.120¢			(I)
Schedule 51, 751, per kWh	0.120¢			(I)
Schedule 52, 752, per kWh	0.120¢			(I)
Schedule 53, 753, per kWh	0.120¢			(I)
Schedule 54, 754, per kWh	0.120¢			(I)

Rates "per kWh" shall apply to all kilowatt-hours of use per month.

Rates "per kW" and "per On-Peak kW" shall be charged based on measured monthly Demand and On-Peak Demand, respectively, as defined in each respective Delivery Service schedule.

ATTACHMENT A

PacifiCorp
Oregon
Revenue Requirement: Lake Side 2 Project

Lake Side 2				
Revenue Requirement				
Total Company	Factor	Factor %	Oregon Allocated	
Capital Investment	670,585,382	SG	26.0530%	174,707,620
Depreciation Reserve	(11,113,095)	SG	26.0530%	(2,895,295)
Accumulated DIT Balance	(97,168,107)	SG	26.0530%	(25,315,208)
Cash Working Capital	(1,574,133)	SG	26.0530%	(410,109)
Net Rate Base	560,730,047			146,087,008
	10.75%			10.75%
Pre-Tax Return on Rate Base	60,300,331			15,710,046
Operation & Maintenance	1,239,645	SG	26.0530%	322,965
Depreciation	20,083,948	SG	26.0530%	5,232,471
Rev. Reqt. Before Franchise Tax & Bad Debt	81,623,925			21,265,482
Uncollectible Accounts	441,637			115,060
Franchise Tax	1,933,526			503,742
Resource Supplier Tax	67,253			17,521
Total Revenue Requirement	84,066,341			21,901,805

PacifiCorp
Oregon
Revenue Requirement: Lake Side 2 Project

	Lake Side 2 Addition (May 2014)			Results with Price Change
	Total Company	Oregon Allocated	Price Change	
Operating Revenues:				
General Business Revenues	-	-	21,901,805	21,901,805
Interdepartmental	-	-	-	-
Special Sales	-	-	-	-
Other Operating Revenues	-	-	-	-
Total Operating Revenues	-	-	21,901,805	21,901,805
Operating Expenses:				
Steam Production	1,239,645	322,965	-	322,965
Nuclear Production	-	-	-	-
Hydro Production	-	-	-	-
Other Power Supply	-	-	-	-
Embedded Cost Differential	-	-	-	-
Transmission	-	-	-	-
Distribution	-	-	-	-
Customer Accounting	-	-	115,060	115,060
Customer Service & Info	-	-	-	-
Sales	-	-	-	-
Administrative & General	-	-	-	-
Total O&M Expenses	1,239,645	322,965	115,060	438,025
Depreciation	20,083,948	5,232,471	-	5,232,471
Amortization	-	-	-	-
Taxes Other Than Income	-	-	521,263	521,263
Income Taxes - Federal	(69,963,100)	(18,227,488)	7,105,010	(11,122,477)
Income Taxes - State	(9,506,823)	(2,476,813)	965,453	(1,511,360)
Income Taxes - Def Net	66,059,468	17,210,474	-	17,210,474
Investment Tax Credit Adj.	-	-	-	-
Misc Revenue & Expense	-	-	-	-
Total Operating Expenses:	7,913,138	2,061,610	8,706,786	10,768,396
Operating Rev For Return:	(7,913,138)	(2,061,610)	13,195,019	11,133,409
Rate Base:				
Electric Plant In Service	670,585,382	174,707,620	-	174,707,620
Plant Held for Future Use	-	-	-	-
Misc Deferred Debits	-	-	-	-
Elec Plant Acq Adj	-	-	-	-
Nuclear Fuel	-	-	-	-
Prepayments	-	-	-	-
Fuel Stock	-	-	-	-
Material & Supplies	-	-	-	-
Working Capital	(1,574,133)	(410,109)	-	(410,109)
Weatherization Loans	-	-	-	-
Misc Rate Base	-	-	-	-
Total Electric Plant:	669,011,249	174,297,511	-	174,297,511
Rate Base Deductions:				
Accum Prov For Deprec	(11,113,095)	(2,895,295)	-	(2,895,295)
Accum Prov For Amort	-	-	-	-
Accum Def Income Tax	(97,168,107)	(25,315,208)	-	(25,315,208)
Unamortized ITC	-	-	-	-
Customer Adv For Const	-	-	-	-
Customer Service Deposits	-	-	-	-
Misc Rate Base Deductions	-	-	-	-
Total Rate Base Deductions	(108,281,202)	(28,210,503)	-	(28,210,503)
Total Rate Base:	560,730,047	146,087,008	-	146,087,008
Return on Rate Base		-1.41%		7.62%
Return on Equity		-7.54%		9.80%
TAX CALCULATION:				
Operating Revenue	(21,323,593)	(5,555,436)	21,265,482	15,710,046
Other Deductions	-	-	-	-
Interest (AFUDC)	-	-	-	-
Interest	14,012,644	3,650,714	-	3,650,714
Schedule "M" Additions	20,083,948	5,232,471	-	5,232,471
Schedule "M" Deductions	194,149,105	50,581,669	-	50,581,669
Income Before Tax	(209,401,394)	(54,555,349)	21,265,482	(33,289,866)
State Income Taxes	(9,506,823)	(2,476,813)	965,453	(1,511,360)
Oregon/Utah State Tax Credits	-	-	-	-
Total State Income Taxes	(9,506,823)	(2,476,813)	965,453	(1,511,360)
Taxable Income	(199,894,571)	(52,078,536)	20,300,030	(31,778,506)
Federal Taxes Before Credits	(69,963,100)	(18,227,488)	7,105,010	(11,122,477)
Renewable Energy Tax Credit	-	-	-	-
Federal Income Taxes	(69,963,100)	(18,227,488)	7,105,010	(11,122,477)

PacifiCorp
Oregon
Revenue Requirement: Lake Side 2 Project

Depreciation Rate - Consistent with Lake Side 1	3.020%
---	--------

Lake Side 2 Project
In Service: May 2014

Month	Capital Addition Pieces		Depreciation Pieces (Capital)	
	Addition Per Month	Capital Addition Balance	Depreciation Expense	Depreciation Reserve
May-14	657,273,464	657,273,464	827,069	(827,069)
Jun-14	-	657,273,464	1,654,138	(2,481,207)
Jul-14	-	657,273,464	1,654,138	(4,135,346)
Aug-14	-	657,273,464	1,654,138	(5,789,484)
Sep-14	-	657,273,464	1,654,138	(7,443,622)
Oct-14	-	657,273,464	1,654,138	(9,097,760)
Nov-14	-	657,273,464	1,654,138	(10,751,898)
Dec-14	-	657,273,464	1,654,138	(12,406,037)
Jan-15	-	657,273,464	1,654,138	(14,060,175)
Feb-15	-	657,273,464	1,654,138	(15,714,313)
Mar-15	-	657,273,464	1,654,138	(17,368,451)
Apr-15	-	657,273,464	1,654,138	(19,022,590)
May-15	-	657,273,464	1,654,138	(20,676,728)
Total	657,273,464	657,273,464	19,849,659	(10,751,898)
		13 Month Average	Annual Level	13 Month Average

Composite Transmission Rate	1.760%
-----------------------------	--------

Lake Side 2 Interconnect
In Service: May 2013

Month	Capital Addition Pieces		Depreciation Pieces (Capital)	
	Addition Per Month	Capital Addition Balance	Depreciation Expense	Depreciation Reserve
May-14	13,311,918	13,311,918	19,524	(244,052)
Jun-14	-	13,311,918	19,524	(263,576)
Jul-14	-	13,311,918	19,524	(283,100)
Aug-14	-	13,311,918	19,524	(302,624)
Sep-14	-	13,311,918	19,524	(322,148)
Oct-14	-	13,311,918	19,524	(341,673)
Nov-14	-	13,311,918	19,524	(361,197)
Dec-14	-	13,311,918	19,524	(380,721)
Jan-15	-	13,311,918	19,524	(400,245)
Feb-15	-	13,311,918	19,524	(419,769)
Mar-15	-	13,311,918	19,524	(439,293)
Apr-15	-	13,311,918	19,524	(458,817)
May-15	-	13,311,918	19,524	(478,342)
Total	13,311,918	13,311,918	234,290	(361,197)
		13 Month Average	Annual Level	13 Month Average
		Ref. Page 1	Ref. Page 1	Ref. Page 1

PacifiCorp
Oregon
Revenue Requirement: Lake Side 2 Project

SG Allocation Factor 26.0530%

Federal Tax Rate 35.0000%
State Tax Rate 4.54%

Capital Structure and Cost				
	%	Cost	Weighted Cost	Pre-Tax Cost
Debt	47.600%	5.250%	2.499%	2.499%
Preferred	0.300%	5.427%	0.016%	0.026%
Common	52.100%	9.800%	5.106%	8.229%
			7.621%	10.754%

Revenue Sensitive Items	
Operating Revenue	100%
Operating Deductions	
Uncollectable Accounts	0.525%
Taxes Other - Franchise Tax	2.300%
Taxes Other - Revenue Tax	0.00%
Taxes Other - Resource Supplier	0.080%
Taxes Other - Gross Receipts	0.00%
Sub-Total	97.095%
State Income Tax @ 4.54%	4.408%
Sub-Total	92.687%
Federal Income Tax @ 35.00%	32.440%
Net Operating Income	<u>60.246%</u>

Grossed Up Revenue Sensitive Items	
Uncollectable Accounts	0.541%
Franchise Tax	2.369%
Resource Supplier Tax	0.082%

ATTACHMENT B IS CONFIDENTIAL AND WILL BE PROVIDED SEPARATELY ON A CONFIDENTIAL CD SUBJECT TO THE TERMS AND CONDITIONS OF THE PROTECTIVE ORDER IN THIS DOCKET.

ATTACHMENT C

**PACIFIC POWER
STATE OF OREGON
Functionalized Generation Investment Adjustment Revenue Requirement
Forecast 12 Months Ended December 31, 2014
Dollars in Thousands**

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Residential	General Service	General Service	General Service	General Service	Large Power Service	Irrigation	Street Lgt.				
			Sch 23	Sch 28	Sch 30	Sch 48T	Sch 41	Sch 51, 53, 54						
			(sec)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(sec)	(pri)	(tm)		
1	Lakeside 2 Revenue Requirement	\$21,902												
2	Collection for Schedules not included in COS Study*	\$338												
3	Revenue Requirement for Schedules Included in COS Study	\$21,564												
4														
5														
6	Generation Allocation Factors from UE 263 Stipulation	100.00%	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
7														
8														
9	Functionalized Revenue Requirement- (Target)	\$21,564	\$9,140	\$1,851	\$2	\$3,406	\$30	\$2,039	\$148	\$938	\$2,396	\$1,204	\$385	\$26

*Revenues by rate schedule as follows:

Schedule 47 Primary	\$248
Schedule 47 Transmission	\$66
Schedule 15	\$11
Schedule 50	\$9
Schedule 51 (partial)	\$10
Schedule 52	\$1
Emp Disc	(\$7)
Total not in study	\$338

PACIFIC POWER
STATE OF OREGON
Generation Investment Adjustment Proposed Rates and Rate Spread

Forecast 12 Months Ended December 31, 2014

Rate Schedule	Annual Forecast Energy or Demand		Proposed Generation Investment Adjustment	
			Rates	Revenues
Schedule 4, Residential Secondary Voltage	5,379,568,669	kWh	0.170 ¢/kWh	\$9,145,267
Schedule 23, Small General Service Secondary Voltage	1,099,810,037	kWh	0.168 ¢/kWh	\$1,847,681
Primary Voltage	1,147,117	kWh	0.163 ¢/kWh	\$1,870
Schedule 28, General Service 31-200kW Secondary Voltage	1,974,277,099	kWh	0.058 ¢/kWh	\$1,145,081
	6,608,093	kW	\$0.34 \$/kW	\$2,246,752
Primary Voltage	18,573,773	kWh	0.055 ¢/kWh	\$10,216
	68,711	kW	\$0.29 \$/kW	\$19,926
Schedule 30, General Service 201-999kW Secondary Voltage	1,246,164,161	kWh	0.055 ¢/kWh	\$685,390
	3,417,800	kW	\$0.40 \$/kW	\$1,367,120
Primary Voltage	91,598,045	kWh	0.054 ¢/kWh	\$49,463
	264,892	kW	\$0.37 \$/kW	\$98,010
Schedule 41, Agricultural Pumping Service Secondary Voltage	230,988,811	kWh	0.166 ¢/kWh	\$383,441
Primary Voltage	414,701	kWh	0.161 ¢/kWh	\$668
Schedule 47, Large General Service, Partial Requirements 1,000kW and over Secondary Voltage	0	kWh	0.054 ¢/kWh	\$0
	0 on-peak	kW	\$0.41 \$/kW	\$0
Primary Voltage	123,942,339	kWh	0.053 ¢/kWh	\$65,689
	405,068 on-peak	kW	\$0.45 \$/kW	\$182,281
Transmission Voltage	18,535,048	kWh	0.048 ¢/kWh	\$8,897
	92,839 on-peak	kW	\$0.62 \$/kW	\$57,560
Schedule 48, Large General Service, 1,000kW and over Secondary Voltage	575,745,854	kWh	0.054 ¢/kWh	\$310,903
	1,536,500 on-peak	kW	\$0.41 \$/kW	\$629,965
Primary Voltage	1,529,472,682	kWh	0.053 ¢/kWh	\$810,621
	3,526,702 on-peak	kW	\$0.45 \$/kW	\$1,587,016
Transmission Voltage	829,896,081	kWh	0.048 ¢/kWh	\$398,350
	1,285,292 on-peak	kW	\$0.62 \$/kW	\$796,881
Schedule 15, Outdoor Area Lighting Service Secondary Voltage	9,286,499	kWh	0.120 ¢/kWh	\$11,144
Schedule 50, Mercury Vapor Street Lighting Service Secondary Voltage	7,823,337	kWh	0.120 ¢/kWh	\$9,388
Schedule 51, Street Lighting Service, Company-Owned System Secondary Voltage	19,612,310	kWh	0.120 ¢/kWh	\$23,535
Schedule 52, Street Lighting Service, Company-Owned System Secondary Voltage	523,143	kWh	0.120 ¢/kWh	\$628
Schedule 53, Street Lighting Service, Consumer-Owned System Secondary Voltage	8,966,764	kWh	0.120 ¢/kWh	\$10,760
Schedule 54, Recreational Field Lighting Secondary Voltage	1,249,347	kWh	0.120 ¢/kWh	\$1,499
Subtotal	13,167,595,817	kWh		\$21,906,002
Employee Discount				-\$7,185
TOTAL				\$21,898,817
Schedule 47 Unscheduled kWh	1,374,749			
Total Forecast kWh	13,168,970,566			

ATTACHMENT D

Generation Investment Adjustment (Lake Side 2) Price Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2014

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
						(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	485,586	5,379,569	\$594,427	\$5,375	\$599,802	\$603,572	\$5,375	\$608,947	\$9,145	1.5%	\$9,145	1.5%	1
2	Total Residential		485,586	5,379,569	\$594,427	\$5,375	\$599,802	\$603,572	\$5,375	\$608,947	\$9,145	1.5%	\$9,145	1.5%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	73,886	1,100,957	\$117,865	\$5,035	\$122,900	\$119,715	\$5,035	\$124,750	\$1,850	1.6%	\$1,850	1.5%	3
4	Gen. Svc. 31 - 200 kW	28	9,924	1,992,850	\$175,993	\$2,967	\$178,960	\$179,415	\$2,967	\$182,382	\$3,422	1.9%	\$3,422	1.9%	4
5	Gen. Svc. 201 - 999 kW	30	762	1,337,763	\$104,154	\$951	\$105,105	\$106,354	\$951	\$107,305	\$2,200	2.1%	\$2,200	2.1%	5
6	Large General Service ≥= 1,000 kW	48	205	2,935,115	\$201,500	(\$9,275)	\$192,225	\$206,034	(\$9,275)	\$196,759	\$4,534	2.3%	\$4,534	2.4%	6
7	Partial Req. Svc. ≥= 1,000 kW	47	6	143,852	\$11,738	(\$455)	\$11,283	\$12,053	(\$455)	\$11,598	\$314	2.3%	\$314	2.4%	7
8	Agricultural Pumping Service	41	8,046	231,404	\$26,022	(\$1,271)	\$24,751	\$26,406	(\$1,271)	\$25,135	\$384	1.5%	\$384	1.6%	8
9	Total Commercial & Industrial		92,829	7,741,941	\$637,273	(\$2,048)	\$635,225	\$649,977	(\$2,048)	\$647,929	\$12,704	2.0%	\$12,704	2.0%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,768	9,286	\$1,174	\$223	\$1,397	\$1,186	\$223	\$1,409	\$11	1.0%	\$11	0.8%	10
11	Street Lighting Service	50	251	7,823	\$853	\$174	\$1,027	\$862	\$174	\$1,036	\$9	1.1%	\$9	0.9%	11
12	Street Lighting Service HPS	51	747	19,612	\$3,389	\$721	\$4,110	\$3,413	\$721	\$4,134	\$24	0.7%	\$24	0.6%	12
13	Street Lighting Service	52	44	523	\$68	\$12	\$80	\$68	\$12	\$80	\$1	0.9%	\$1	0.8%	13
14	Street Lighting Service	53	266	8,967	\$549	\$113	\$662	\$560	\$113	\$673	\$11	2.0%	\$11	1.6%	14
15	Recreational Field Lighting	54	104	1,249	\$102	\$20	\$122	\$104	\$20	\$124	\$1	1.5%	\$1	1.2%	15
16	Total Public Street Lighting		8,180	47,460	\$6,135	\$1,263	\$7,398	\$6,192	\$1,263	\$7,455	\$57	0.9%	\$57	0.8%	16
17	Total Sales to Ultimate Consumers		586,595	13,168,970	\$1,237,834	\$4,590	\$1,242,424	\$1,259,740	\$4,590	\$1,264,330	\$21,906	1.8%	\$21,906	1.8%	17
18	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		18
19	Employee Discount				(\$464)	(\$3)	(\$467)	(\$471)	(\$3)	(\$474)	(\$7)		(\$7)		19
20	Total Sales		586,595	13,168,970	\$1,239,809	\$4,587	\$1,244,396	\$1,261,708	\$4,587	\$1,266,295	\$21,899	1.8%	\$21,899	1.8%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules.