#### e-FILING REPORT COVER SHEET

REPORT NAME:	Annual Repor	t Form C
COMPANY NAME:	Hillview Water	er
If yes, please s	submit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information the terms of an applicable protective order.
If known, please selec	et designation:	☐ RE (Electric) ☐ RG (Gas) ☒ RW (Water) ☐ RO (Other)
Report is required by:	OAR Statute Order Other	Enter Rule number; e.g., 860-039-0070 ORS 757.125 and 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling
<u> </u>	-	fic docket/case? No Yes Enter docket number; e.g.; UM 1484
Key words: 2011 Wa	ter Utility Ann	ual Report C
If known, please selec	et the PUC Sec	tion to which the report should be directed:
Corporate .	Analysis and V	Vater Regulation
☐ Economic	and Policy Ana	alysis
Electric and	d Natural Gas	Revenue Requirements
Electric Ra	ites and Planni	ng
☐ Natural Ga	s Rates and Pla	anning
Utility Safe	ety, Reliability	& Security
Administra	ntive Hearings	Division
Consumer	Services Section	on

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

#### FOR THE YEAR ENDING DECEMBER 31, 2011

#### **RESULTS OF OPERATIONS**

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

#### **Hillview Water**

23875 NE Dillon Rd. Newberg, OR 97132

PHONE #503-554-8333

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

1. Provide the following information for the contact person regarding this report.

Name: Silas Olson

Address: 23875 NE Dillon Rd. Newberg, OR 97132

Telephone: 503-537-4504

Email Address: silas@hilandwater.com

Fax Number: 503-554-9215

2. List below the address where the utility's books and records are located:

Name: Hiland Water Corp.

Address: 211 N. Meridian St. Suite 201 Newberg, OR 97132

Telephone: 503-554-8333

Email Address: N/A

Fax Number: 503-554-9215

3. List below any audit group reviewing records and operations:

Name: N/A

Address:
Telephone:
Email Address:
Fax Number:

- 4. Date of original organization of the utility (month, day, year): October 1, 1997
- 5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Melvin Olson	President	4054 N. Garden Dr. Newberg, OR 97132	503-312-9206	pipedoc.mel@gmail.com
Micah Olson	Vice President	745 NW 9th Street, Redmond, OR 97756	971-563-3128	micah@hilandwater.com
Marilyn Olson	Secretary	4054 N. Garden Dr. Newberg, OR 97132	503-554-8333	marilyn@hilandwater.com
Matthew Olson	Board Member	58995 Alexander, St. Helens, OR 97051	503-438-0471	matt@hilandwater.com
Elijah Olson	Board Member	58401 Lindsay Ln. Warren, OR 97053	503-740-9563	elijaholson@yahoo.com
Silas Olson	Board Member	3124 SW 2nd Ave. Portland, OR 97201	503-537-4504	silas@hilandwater.com
Seth Olson	Board Member	64089 N. Hwy 97, Bend, OR 97701	503-476-6857	sethoolson@gmail.com
Zachary Olson	Board Member	23875 NE Dillon Rd. Newberg, OR 97132	503-487-7592	zach@hilandwater.com
Aaron Olson	Board Member	23875 NE Dillon Rd. Newberg, OR 97132	503-487-7591	aaron.olson90@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Want & Emery CPA's Terry Emery	СРА	PO Box 1029 Newberg, OR 97132	503-538-5023	terry@wantcpa.com
Greene & Markley, Gary Blacklidge	Legal Counsel	1515 SW Fifth Ave, Suite 600 Portland, OR 97201	503-295-2668	Gary.Blacklidge@greenemarkley.com
Olson, LLC Micah & Christine Olson	Primary contractor	PO Box 1776 Redmond, OR 97756	971-563-3128	micah@olsonllc.com

#### **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Hiland Water Corporation is a water and sewer utility that was incorporated in 1997. It owns and manages water systems (including the one in this report) and one sewer system in the State of Oregon. Services include water system maintenance, improvements, customer service, and all other aspects contained in owning and managing water systems.

In general, Hiland's goals are to provide good water/sewer service to residential and commercial properties at a reasonable price. Hiland strives to grow, provide jobs, and provide value to its stakeholders.

Hiland is a small, privately-owned utility, and has no major operating divisions. It is administered from a central office located in Newberg, OR, which serves to coordinate the crew in the field, communicate with customers and other entities, receive payments, complete billing, and execute other tasks as needed. There is also a crew (provided by Olson, LLC) that serves to address emergencies on site at water systems, complete sampling & meter reading, and perform any other projects or required maintenance in the field.

During 2011, Hiland enjoyed a significant growth in its customer base of roughly 40%, establishing a new service area in Otis, both in a management capacity (as PUC appointed regents at Rose Lodge) and in an ownership capacity (at Echo Mt./Riverbend water systems). This growth has been accompanied by water system deficiencies that will require significant resources to address during 2012. While we do not have expectations for significant growth during 2012 (outside of our ongoing work in Otis), we will not hesitate to evaluate growth opportunities. Projected growth patterns beyond 2012 are currently unestablished.

2012 includes completing the acquisition of Bear Creek and Boulder Creek water systems at Rose Lodge. At a company level, we expect our efforts at these systems to continue to affect our operations, but the service and rates at the water utility in this report will not be affected.

ACCO	UNTING METHO	D: ACCR	RUAL						
			ORGA	NIZATIOI	V				
NAME OF	COMPANY: Hillview \	Water		· · · · · · · · · · · · · · · · · · ·		ADDRESS: 23	8875 NE Dillon Rd.		
CITY: Nev	vberg				STATE OR	ZIP CODE 97132	TELEPHONE NUMBER 503-554-8333		
TYPE OF (	ORGANIZATION				OK	91 132	300-304-0003		
CII	RCLE (OR BOLI	<b>D) ONE</b> : s	OLE PROPRIETORSHI	P PA	ARTNERSHIF	CORPO	DRATION		
CII	RCLE (OR BOLI	D) ONE:	DIVATE/INIVESTOR OV	MNED AS	SOCIATION	MODILE	HOME PARK		
	`	,							
							A AND GIVE THE NAMES AND UNT OF SUCH EQUITY. IF THE		
	IS A CORPORATION, OFFICERS AND DIRECT					ES OF THE TH	REE LARGEST STOCKHOLDERS		
AND ALL C			LE PROPRIE			RTNERSHI	P		
	NAME OF OWNER OR P			Y, STATE, ZIP COD					
1	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	TY IF EMPLOYED B	BY COMPANY				
	NAME OF OWNER OR P	PARTNER	ADDRESS, CIT	ADDRESS, CITY, STATE, ZIP CODE					
2	2 PERCENT INTEREST OR EQUITY		PRINCIPAL DU	PRINCIPAL DUTY IF EMPLOYED BY COMPANY					
	NAME OF OWNER OR P			(, STATE, ZIP CODE					
3			·						
					NCIPAL DUTY IF EMPLOYED BY COMPANY				
4	NAME OF OWNER OR PARTNER		ADDRESS, CIT	ADDRESS, CITY, STATE, ZIP CODE					
	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	TY IF EMPLOYED BY COMPANY					
			PART B: C						
	NAME OF STOCKHOLDE Melvin Olson	ER, DIRECTOR, OF	FICER	ADDRESS, CITY, STATE, ZIP CODE 4054 N. Garden Drive, Newberg, OR 97132					
1	NUMBER OF SHARES OWNED: 15	TITLE President							
	NAME OF STOCKHOLDS Micah Olson	ER, DIRECTOR, OF	FICER	ADDRESS, CITY, STATE, ZIP CODE 745 NW 9th Street, Redmond, OR 97756					
2	NUMBER OF SHARES OWNED: 10	TITLE Vice President							
	NAME OF STOCKHOLDS		FICER	ADDRESS, CITY, STATE, ZIP CODE					
3	Marilyn Olson  NUMBER OF SHARES	TITLE		4054 N. Garden I	Drive, Newber	g, OR 97132			
	OWNED: 15	Secretary	FIOED	ADDRESS, CITY	OTATE 710	0005			
4	NAME OF STOCKHOLDS Matthew Olson	ER, DIRECTOR, OF	FICER	58995 Alexandra					
7	NUMBER OF SHARES OWNED: 10	TITLE Board Member							
NUMBER (	OF SHARES OUTSTAN	DING AT THE E	ND OF YEAR	COM	MON STO	CK.	PREFERRED STOCK		
NOMBER C	on onaneo oo io ian	DINO AT THE E	IND OF TEAR	<u>001111</u>	MOIT OT O	<u> </u>	THEFERINED OF OOK		
PAR OR ST	TATED VALUE PER SH	ARE		\$		- \$	-		
DIVIDENDS	S PER SHARE DECLAR	RED DURING TH	HE YEAR	\$		- \$	_		
DIVIDENDO	J. LIN OF WINE DECEME	CD DOMINO II	i= 1 =/ 11 \	Ψ		- ψ			

OFFICERS AND EMPLOYEES						
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES			
Officer:						
Officer:						
Officer:						
Officer:						
Operator:						
Manager:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
TOTAL	0		\$ -			

	SCHEDULE 1 ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY)							
	(include	all revenue received from the s		•	•	venue)		
	Account	Account Name ( Water Sales Only)	Custome	er Count	Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues		
			Year Beginning	Year Ending				
		Flat Rate Customers						
1	460	Flat Rate Residential Revenues (separated)						
2	460	Flat Rate Other Revenues (separated)						
3		Metered Customers						
4	461.1	Metered Sales - Residential Customers	13	13	1,589,280	\$ 6,516.00		
5	461.2	Metered Sales - Commercial Customers			gallons			
6	461.3	Metered Sales - Industrial Customers						
7	461.4	Metered Sales - Public Authorities						
8	461.5	Metered Sales - Multiple Family Units						
9	461.6	Metered Sales - Multiple Commercial Units						
10	465.1	Sales to Irrigation Customers						
11	465.2	Sales to Golf Courses - Irrigation						
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	13	13	1,589,280	\$ 6,516.00		
13		Fire Protection						
14	462.1	Public Fire Protection						
15	462.2	Private Fire Protection  TOTAL FIRE PROTECTION						
		(add lines 14, 15)	0	0	0	\$ -		
17		Other Customers						
18	464	Special Contracts to Public Authorities						
19	466	Sales for Resale						
20	467	Sales to Recreational Use						
21	468	Special Contracts - Other  TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)		0	0	\$ -		
23		TOTALS (Add lines 12, 16 & 22 above)		13	1,589,280			

	AVERAGE MONTHLY BILL AND CONSUMPTION PER CUSTOMER							
1	FLAT RATE CUSTOMERS	CUSTOMER A CONSUMPTIO by number of months)	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)					
2	Residential Flat - Master Meter	·	Circle (or Bold) One: cf or gals					
		CUSTOMER A CONSUMPTIO by number of	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of					
3	METERED CUSTOMERS	months)		customers/12)				
4	Metered Sales - Residential Customers	10,188	Circle (or Bold) One: cf or gals	\$ 41.77				
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals					
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals					
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals					
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals					
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals					
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals					
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals					
12	Sales for Resale		Circle (or Bold) One: cf or gals					
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals					
14	Special Contracts - Other		Circle (or Bold) One: cf or gals					

	SCHEDULE 2 - REVENUE OTHER THAN WATER SALES (IF ANY)						
15	470	Forfeited discounts					
16	471	Miscellaneous service revenues	\$	21.00			
17	472	Rents from water property					
18	473	Interdepartmental rents					
19	475	Cross Connection sales & services revenues					
20		Other					
21		TOTAL OTHER REVENUE	\$	21.00			

	SCHEDULE 3 - TAXES - Federal, State & Utility Property							
22	TO WHOM PAID	KIND OF TAX	AMOUNT					
23	FEDERAL GOVERNMENT	INCOME TAX	\$71.00					
24	STATE GOVERNMENT	INCOME TAX	\$30.00					
25	CITY	FRANCHISE FEE						
26	COUNTY	PROPERTY TAX						
27	DEFERRED TAXES	DEFERRED TAX						
28	OTHER - SPECIFY							
29		TOTAL	\$ 101.00					

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR DONATED								
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)		BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)		
1	CIAC - Acct 304	\$ 3,462.00			\$ 3,462.00	35	\$ 99.00		
2	CIAC - Acct 311	\$ 7,323.00			\$ 7,323.00	20	\$ 366.00		
3	CIAC - Acct 330	\$ 724.00			\$ 724.00	30	\$ 24.00		
4	CIAC - Acct 331	\$ 9,448.00			\$ 9,448.00	50	\$ 189.00		
5	CIAC - Acct 334	\$ 1,043.00			\$ 1,043.00	20	\$ 52.00		
6					\$ -				
7					\$ -				
8					\$ -				
9					\$ -				
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ 22,000.00	\$ -	\$ -	\$ 22,000.00		\$ 730.00		
11	Less CIAC Accumulated Depreciation								
12	NET CIAC UTILITY PLANT	\$ 22,000.00	\$ -	\$ -	\$ 22,000.00		\$ 730.00		

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED						
#	ITEMS	AMOUNT					
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ 13,140.00					
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$ 730.00					
15	CIAC UTILITY PLANT SALVAGE						
16	CIAC OTHER (SPECIFY)						
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED						
18	COST OF REMOVING RETIRED CIAC PLANT						
19	OTHER (SPECIFY)						
20	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR	\$ 13,870.00					

EXPLANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:

Pg. 6

	SCHEDULE 6 - UTILITY PLANT AND DEPRECIATION DETAILS								
	CLASSES OF FIXED CAPITAL	TOTAL UTILITY PLANT IN SERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)		END OF YEAR ALANCE (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSE (6)	
1	INTANGIBLE CAPITAL	\$ 2,676.00			\$	2,676.00			
2	SOURCE OF SUPPLY LAND				\$	-			
3	WATER RIGHTS, EASEMENTS				\$	-			
4	OTHER LAND								
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 2,518.00			\$	2,518.00	35	\$ 72.00	
6	OTHER STRUCTURES	\$ -			\$	-			
7	PUMPING EQUIP	\$ 5,325.00			\$	5,325.00	20	\$ 266.00	
8	PURIFICATION SYSTEM	\$ -			\$	-			
9	RESERVOIRS & STANDPIPES	\$ 526.00			\$	526.00	30	\$ 18.00	
10	WATER MAINS & CANALS	\$ 16,831.00			\$	16,831.00	50	\$ 360.00	
11	SERVICES	\$ -			\$	-			
12	CONSUMERS' METERS	\$ 759.00			\$	759.00	20	\$ 38.00	
13	HYDRANTS	\$ -			\$	-			
14	TRANSPORTATION EQUIP	\$ -			\$	-			
15	OFFICE FURNITURE	\$ -			\$	-			
16	TOOLS & SHOP EQUIP	\$ -			\$	-			
17	ELECTRONIC EQUIP	\$ -			\$	-			
18	COMMUNICATION EQUIP	\$ -			\$	-			
19	GENERAL EQUIP	\$ 1,028.00			\$	1,028.00	30	\$ 34.00	
20	OTHER PLANT (SPECIFY)	\$ -			\$	-			
21	UNDISTRIBUTED FIXED CAPITAL	\$ -			\$	-			
22	PLANT ACQUISITION ADJUSTMENTS	\$ -			\$	_			
22	TOTAL PLANT IN SERVICE (Add Lines 1 -	Ψ -			Ψ				
23	23)	\$ 29,663.00	\$ -	\$ -	\$	29,663.00		\$ 788.00	
	UTILITY PLANT LEASED TO OTHERS	20,000.00	Ψ	Ψ	Ψ	20,000.00		700.00	
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS								
	<b>TOTAL PLANT</b> (Add lines 23, 24, 25 above)	\$ 29,663.00	\$ -	\$ -	\$	29,663.00			
	LANATION OF UNUSUAL CHAN								

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 10,207.00
2	ADD: DEPRECIATION EXPENSE	\$ 788.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 10,995.00

		DETAILED CALCULATION OF ACHI	EVED RATE OF RETURN WORKSHE	ET	
		REVENUES AND EXPENSES	enues (whole \$'s only)	AMOUNT (List each expense separately)	
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:	•	верагатегу)
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	6,516.00
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21		
2	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg 10, Line 21		
4	610	Purchased water	Pg 10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$	18.00
6	615	Power purchased	Pg 10, Line 13	\$	644.00
7	616	Fuel for power production	Pg 10, Line 22		
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	160.00
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	44.00
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	51.00
12	621	Repairs of water plant	Pg 10, Line 17		
13	631	Contract services – Engineering	Pg 10, Line 18		
14	632	Contract services – Accounting	Pg 10, Line 18	\$	93.00
15	633	Contract services – Legal	Pg 10, Line 18		
16	634	Contract services – Management	Pg 10, Line 18	\$	465.00
17	636	Contract services – Labor	Pg 10, Line 18	\$	714.00
18	637	Contract services – Billing/Collection	Pg 10, Line 18	\$	39.00
19	638	Contract services – Meter Reading	Pg 10, Line 18	\$	168.00
20	639	Contract services – Other	Pg 10, Line 18		
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	95.00
22	643	Small tools	Pg 10, Line 22		
23	648	Computer/electronic expense	Pg 10, Line 22	\$	21.00
24	650/656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	109.00
25	657	Insurance - general liability	Pg 10, Line 22	\$	4.00
26	658	Insurance – worker's compensation	Pg 10, Line 22		
27	659	Insurance - other	Pg 10, Line 22		
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	17.00
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29		
33	671.1	Cross connection control program expense	Pg 10, Line 22		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
36	673	Training & certification expense	Pg 10, Line 22	\$	5.00
37	674	Consumer confidence report expense	Pg 10, Line 22	Ψ	3.00
38	675	Miscellaneous expense	Pg 10, Line 22	\$	8.00
39	401	TOTAL OPERATING EXPENSE		\$	2,655.00
39	401	IOTAL OPERATING EXPENSE		Ф	∠,655.0

		CALCULATION OF ACHIEVED RATE O	OF RETURN WORKSHEET - CONTIN	UED	
		OTHER DE	EDUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	788.00
41	407	Amortization expense	Pg 10, Line 25	\$	-
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	-
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	101.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	3,544.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	2,972.00
		UTILITY	Y PLANT		
			Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	29,663.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	10,995.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	18,668.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	-
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	18,668.00
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$	2,972.00
		ACHIEVED RATE OF RETURN	, , , , , , , , , , , , , , , , , , , ,		,
		(percentage)			
62		(Line 47 divided by line 60)			15.92%

<sup>(1)</sup> Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT						
#	OPERATING REVENUES	Р	REVIOUS YEAR (1)	RE	YEAR EPORTED (2)		
#	OPERATING REVENUES		(1)		(2)		
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$	-	\$	-		
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)	\$	-	\$	•		
3	RESIDENTIAL ( METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	6,763.00	\$	6,516.00		
	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)	\$	-	\$	•		
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	\$	-	\$	-		
	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)	\$	-	\$	-		
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)	\$	-	\$			
	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)	\$	-	\$	-		
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)	\$	-	\$	-		
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$	6,763.00	\$	6,516.00		
11	OPERATING EXPENSES AND DEDUCTIONS						
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)	\$	-	\$	1		
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	580.00	\$	644.00		
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	160.00	\$	160.00		
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	53.00	\$	44.00		
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	214.00	\$	51.00		
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$	-	\$	-		
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	2,093.00	\$	1,479.00		
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	167.00	\$	95.00		
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)	\$	129.00	\$	109.00		
	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)	\$	-	\$	-		
	<b>TOTAL -</b> REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5(611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	180.00	\$	73.00		
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22)		3,576.00	\$	2,655.00		
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	788.00	\$	788.00		
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)	\$	-	\$			
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	-	\$	-		
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	259.00	\$	101.00		
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)	\$	-	\$	-		
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)	\$	1	\$	-		
30	TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46) Add lines 23-29 above		4,623.00	\$	3,544.00		

	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30				
31	, , , , , , , , , , , , , , , , , , , ,				2,972.00
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)	\$	24.00	\$	21.00
33	INTEREST CHARGES PAID (ACCT 427)				
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION				
35	OTHER INCOME DEDUCTIONS				
	NET INCOME				
36	Add Lines 31 & 32 minus Lines 33 – 35 above	\$	2,164.00	\$	2,993.00

STATEMENT OF RETAINED EARNINGS  DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS O PER SHARE. SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN A						
1	ACCT. NO.	ACCOUNT NAME		MOUNT		
2	215	JNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)				
3		CREDITS:				
4		DEBITS:				
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$	2,993.00		
6	436	APPROPRIATIONS OF RETAINED EARNINGS				
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$	8,499.00		
8		DIVIDENDS DECLARED:				
9	437	PREFERRED STOCK DIVIDENDS DECLARED				
10	438	COMMON STOCK DIVIDENDS DECLARED				
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS		·		
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$	-		
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$	8,499.00		

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET					
#	ASSETS & OTHER DEBITS		BALANCE AT BEGINNING OF YEAR (Col 1)		LANCE AT D OF YEAR (Col 2)	
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	29,663.00	\$	29,663.00	
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(10,207.00)	\$	(10,995.00)	
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$	22,000.00	\$	22,000.00	
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	(13,140.00)	\$	(13,870.00)	
5	NONUTILITY PROPERTY (ACCT 121)					
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)					
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)					
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)					
9	CASH (ACCT 131)					
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)					
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)					
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)					
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)					
14	TOTAL ASSETS AND OTHER DEBITS	\$	28,316.00	\$	26,798.00	
15	LIABILITIES AND OTHER CREDITS					
16	CAPITAL STOCK (ACCTS 201 & 204)					
17	OTHER PAID-IN CAPITAL (ACCT 211)	\$	9,000.00	\$	9,000.00	
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)					
19	RETAINED EARNINGS (ACCT 214)	\$	5,506.00	\$	8,499.00	
20	PROPRIETARY CAPITAL (ACCT 218)					
21	LONG-TERM DEBT (ACCT 224)	\$	4,950.00	\$	1,169.00	
22	CUSTOMER DEPOSITS (ACCT 235)					
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)					
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)					
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)					
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)					
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)	\$	8,860.00	\$	8,130.00	
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)					
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	28,316.00	\$	26,798.00	

Ρ	q.	1	3

	SERVICE & PUMPING DATA					
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS			
1	NUMBER OF WELLS	1				
2	NUMBER OF SPRINGS					
3	NUMBER OF SURFACE SOURCES					
4	PURCHASES					
5	OTHER SOURCES					
6	EMERGENCY SOURCES					
7	NUMBER OF PUMPS IN SERVICE	2				
8	TOTAL PUMPING CAPACITY (GPM)	45 GPM				
9	9 PURIFICATION? YES NO_X IF YES, WHAT TYPE?					

	SERVICE CONNECTIONS							
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR		
		Metered	Flat	Metered	Flat	Metered	Flat	
1	RESIDENTIAL	13		0				
2	COMMERCIAL							
3	INDUSTRIAL							
4	IRRIGATION							
5	MULTI-FAMILY							
6	FIRE PROTECTION (HYDRANTS)							
7	OTHER - SPECIFY							
8								
9								
10	TOTAL	13	0	0	0	0	0	

STORAGE FACILITIES							
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS				
1	RESERVOIRS/TANKS						
2	CONCRETE						
3	EARTH						
4	STEEL						
5	WOOD						
6	PRESSURE TANKS						
7	OTHER						
8	TOTAL CAPACITY IN GALLONS		0				

TRANSMISSION AND DISTRIBUTION PIPE (do not include customer service pipes)										
#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES - 6"	TOTAL LINEAR FEET		
1	CAST IRON							0		
2	WELDED STEEL							0		
3	STANDARD SCREW							0		
4	CEMENT - ASBESTOS							0		
5	PLASTIC		500	1,950				2,450		
6	OTHER (specify)							0		
7	OTHER (specify)							0		
8	OTHER (specify)							0		
9	OTHER (specify)							0		
10	PRESSURE RANGE	E: MAXIMUM .	60PSI		MINIMUM	40	PSI			
EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:										

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# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### **UTILITY OPERATIONS**

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT	
(1)	(2)	(3)	
Net Income for the year		\$	2,993.00
Reconciling items for the year			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Additional Depreciation		\$	1,207.00
Federal tax net income:		\$	1,786.00
Computation of tax: 0.85% of total company taxes		\$	101.00

**VERIFICATION:** I DECLARE UNDER PENALTIES OF FALSE SWEARING THAT THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME AND, TO THE BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRECT AND COMPLETE REPORT OF OPERATIONS

	TITLE: President
- · · · · · · · · · · · · · · · · · · ·	DATE 16-Mar-12
	TELEPHONE NUMBER 503-554-8333