#### e-FILING REPORT COVER SHEET

Annual Repor	t Form C
Shadow Wood	d Water Service
submit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information the terms of an applicable protective order.
et designation:	☐ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RO (Other)
OAR Statute Order Other	Enter Rule number; e.g., 860-039-0070 ORS 757.125 and 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling
-	fic docket/case? No Yes Enter docket number; e.g.; UM 1484
ter Utility Ann	ual Report C
et the PUC Sec	tion to which the report should be directed:
Analysis and V	Vater Regulation
and Policy Ana	alysis
d Natural Gas	Revenue Requirements
tes and Planni	ng
s Rates and Pla	anning
ety, Reliability	& Security
tive Hearings	Division
Services Section	on
	Shadow Wood TTAIN CONFI ubmit only the 001-0070 or the t designation:  OAR Statute Order Other  d with a specificocket number: ter Utility Ann t the PUC Sec Analysis and V and Policy Ana d Natural Gas tes and Planning s Rates and Planning s Rates and Planning ety, Reliability tive Hearings

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

### FOR THE YEAR ENDING DECEMBER 31, 2011

### **RESULTS OF OPERATIONS**

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

## **Shadow Wood Water Service**

23875 NE Dillon Rd. Newberg, OR 97132

PHONE #503-554-8333

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

1. Provide the following information for the contact person regarding this report.

Name: Silas Olson

Address: 23875 NE Dillon Rd. Newberg, OR 97132

Telephone: 503-537-4504

Email Address: silas@hilandwater.com

Fax Number: 503-554-9215

2. List below the address where the utility's books and records are located:

Name: Hiland Water Corp.

Address: 211 N. Meridian St. Suite 201 Newberg, OR 97132

Telephone: 503-554-8333

Email Address: N/A

Fax Number: 503-554-9215

3. List below any audit group reviewing records and operations:

Name: N/A

Address: Telephone: Email Address: Fax Number:

- 4. Date of original organization of the utility (month, day, year): October 1, 1997
- 5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Melvin Olson	President	4054 N. Garden Dr. Newberg, OR 97132	503-312-9206	pipedoc.mel@gmail.com
Micah Olson	Vice President	745 NW 9th Street, Redmond, OR 97756	971-563-3128	micah@hilandwater.com
Marilyn Olson	Secretary	4054 N. Garden Dr. Newberg, OR 97132	503-554-8333	marilyn@hilandwater.com
Matthew Olson	Board Member	58995 Alexander, St. Helens, OR 97051	503-438-0471	matt@hilandwater.com
Elijah Olson	Board Member	58401 Lindsay Ln. Warren, OR 97053	503-740-9563	elijaholson@yahoo.com
Silas Olson	Board Member	3124 SW 2nd Ave. Portland, OR 97201	503-537-4504	silas@hilandwater.com
Seth Olson	Board Member	64089 N. Hwy 97, Bend, OR 97701	503-476-6857	sethoolson@gmail.com
Zachary Olson	Board Member	23875 NE Dillon Rd. Newberg, OR 97132	503-487-7592	zach@hilandwater.com
Aaron Olson	Board Member	23875 NE Dillon Rd. Newberg, OR 97132	503-487-7591	aaron.olson90@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Want & Emery CPA's Terry Emery	СРА	PO Box 1029 Newberg, OR 97132	503-538-5023	terry@wantcpa.com
Greene & Markley, Gary Blacklidge	Legal Counsel	1515 SW Fifth Ave, Suite 600 Portland, OR 97201	503-295-2668	Gary.Blacklidge@greenemarkley.com
Olson, LLC Micah & Christine Olson	Primary contractor	PO Box 1776 Redmond, OR 97756	971-563-3128	micah@olsonllc.com

### **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Hiland Water Corporation is a water and sewer utility that was incorporated in 1997. It owns and manages water systems (including the one in this report) and one sewer system in the State of Oregon. Services include water system maintenance, improvements, customer service, and all other aspects contained in owning and managing water systems.

In general, Hiland's goals are to provide good water/sewer service to residential and commercial properties at a reasonable price. Hiland strives to grow, provide jobs, and provide value to its stakeholders.

Hiland is a small, privately-owned utility, and has no major operating divisions. It is administered from a central office located in Newberg, OR, which serves to coordinate the crew in the field, communicate with customers and other entities, receive payments, complete billing, and execute other tasks as needed. There is also a crew (provided by Olson, LLC) that serves to address emergencies on site at water systems, complete sampling & meter reading, and perform any other projects or required maintenance in the field.

During 2011, Hiland enjoyed a significant growth in its customer base of roughly 40%, establishing a new service area in Otis, both in a management capacity (as PUC appointed regents at Rose Lodge) and in an ownership capacity (at Echo Mt./Riverbend water systems). This growth has been accompanied by water system deficiencies that will require significant resources to address during 2012. While we do not have expectations for significant growth during 2012 (outside of our ongoing work in Otis), we will not hesitate to evaluate growth opportunities. Projected growth patterns beyond 2012 are currently unestablished.

2012 includes completing the acquisition of Bear Creek and Boulder Creek water systems at Rose Lodge. At a company level, we expect our efforts at these systems to continue to affect our operations, but the service and rates at the water utility in this report will not be affected.

ACCOL	JNTING METHO	D: ACCRU	AL.						
			ORGAN	NIZATION	J				
NAME OF C	COMPANY: Shadow V	Vood Water Servi		<u>IILAI IOI</u>		ADDRESS: 2	3875 NE Dillon Rd.		
CITY: Newb	perg				STATE OR	ZIP CODE 97132	TELEPHONE NUMBER 503-554-8333		
TYPE OF O	RGANIZATION				OK	91 132	303-334-6333		
CIR	CLE (OR BOLD	O) ONE: SOLE	PROPRIETORSHIE	P PA	RTNERSHIP	CORP	PORATION		
	•	•							
CIR	CLE (OR BOLD	D) ONE: PRIV	ATE/INVESTOR OW	NED ASS	SOCIATION	MOBIL	E HOME PARK		
							T A AND GIVE THE NAMES AND		
							DUNT OF SUCH EQUITY. IF THE HREE LARGEST STOCKHOLDERS		
AND ALL OF	FICERS AND DIRECTO								
		ART A: SOLE				TNERSH	IP		
1	NAME OF OWNER OR PA	ARINER	ADDRESS, CITY	, STATE, ZIP CODE	Ξ.				
'	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUT	Y IF EMPLOYED B	Y COMPANY				
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY	, STATE, ZIP CODE					
2	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUT	PRINCIPAL DUTY IF EMPLOYED BY COMPANY					
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY	ADDRESS, CITY, STATE, ZIP CODE					
3	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUT	Y IF EMPLOYED B	Y COMPANY				
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY	Y, STATE, ZIP CODE					
4	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUT	ITY IF EMPLOYED BY COMPANY					
			PART B: CO						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICE		ADDRESS, CITY,	STATE, ZIP				
1	Melvin Olson NUMBER OF SHARES	TITLE		4054 N. Garden D	orive, Newberg	J, OR 97132			
	OWNED: 15	President							
0	NAME OF STOCKHOLDE Micah Olson	R, DIRECTOR, OFFICE	ER	ADDRESS, CITY, STATE, ZIP CODE 745 NW 9th Street, Redmond, OR 97756					
2	NUMBER OF SHARES OWNED: 10	TITLE Vice President							
	NAME OF STOCKHOLDER, DIRECTOR, OFFICER Marilyn Olson			ADDRESS, CITY, STATE, ZIP CODE 4054 N. Garden Drive, Newberg, OR 97132					
3	NUMBER OF SHARES	TITLE		4004 N. Galdell L	olive, Newberg	g, OK 97 132			
OWNED: 15 Secretary  NAME OF STOCKHOLDER, DIRECTOR, OFFICER		R	ADDRESS, CITY, STATE, ZIP CODE						
4	Matthew Olson			58995 Alexandra, St. Helens, OR 97051					
	NUMBER OF SHARES OWNED: 10	TITLE Board Member							
NUMBER OF	F SHARES OUTSTAND	OING AT THE END	OF YEAR	COMI	MON STOC		PREFERRED STOCK		
				<u>55.WII</u>	2.1.0100				
PAR OR STA	ATED VALUE PER SHA	ARE		\$		- \$	-		
DIVIDENDS	PER SHARE DECLARE	ED DI IRING THE V	/FAR	\$		- \$	_		
PINIDENDS	FER SHARE DEGLARE	בט טטאוואט ואב ז	EAR	φ		- 2	-		

OF	FICERS AND EM	PLOYEES	
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES
Officer:			
Operator:			
Manager:			
Employee:			
TOTAL	0		\$ -

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#### **SCHEDULE 1** ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY) (include all revenue received from the sale of water, including base and usage rates revenue) **Amount of Water** Sold **Account Name** Indicate cubic feet **Account** (Water Sales Only) **Customer Count** (cf) or gallons (g) Revenues Year Year **Beginning Ending Flat Rate Customers** Flat Rate Residential Revenues 1 460 (separated) Flat Rate Other Revenues 2 460 (separated) 3 **Metered Customers** Metered Sales - Residential 4 461.1 Customers 63 63 4,406,940 \$ 37,186.00 Metered Sales - Commercial 5 461.2 Customers gallons Metered Sales - Industrial 6 461.3 Customers 7 461.4 Metered Sales - Public Authorities Metered Sales - Multiple Family 8 461.5 Units Metered Sales - Multiple 9 461.6 Commercial Units 10 465.1 Sales to Irrigation Customers 11 465.2 Sales to Golf Courses - Irrigation TOTAL 12 (add lines 1,2,4,5,6,7,8,9,10,11) 63 4,406,940 \$ 37,186.00 63 Fire Protection 13 14 462.1 Public Fire Protection 15 462.2 Private Fire Protection TOTAL FIRE PROTECTION 16 (add lines 14, 15) 0 0 0 \$ Other Customers 17 Special Contracts to Public 18 464 Authorities 19 466 Sales for Resale 20 467 Sales to Recreational Use 21 468 Special Contracts - Other **TOTAL OTHER** CUSTOMERS (Add lines 18, 19, 20 22 & 21 above) 0 0 0 TOTALS (Add lines 12, 23 4,406,940 \$ 16 & 22 above) 63 63 37,186.00

	AVERAGE MONTHLY BILL AND CONSUMPTION PER CUSTOMER						
1	FLAT RATE CUSTOMERS	CUSTOMER A CONSUMPTIO by number of months)	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)				
2	Residential Flat - Master Meter		Circle (or Bold) One: cf or gals				
3	METERED CUSTOMERS	CONSUMPTIO	VERAGE MONTHLY N (Annual consumption divided customers divided by 12	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)			
4	Metered Sales - Residential Customers	5,829	Circle (or Bold) One: cf or gals	\$ 49.19			
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals				
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals				
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals				
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals				
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals				
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals				
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals	·			
12	Sales for Resale		Circle (or Bold) One: cf or gals				
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals				
14	Special Contracts - Other		Circle (or Bold) One: cf or gals				

	SCHEDULE 2 - REVENUE OTHER THAN WATER SALES (IF ANY)						
15	470	Forfeited discounts					
16	471	Miscellaneous service revenues	\$	374.00			
17	472	Rents from water property					
18	473	Interdepartmental rents					
19	475	Cross Connection sales & services revenues					
20		Other					
21		TOTAL OTHER REVENUE	\$	374.00			

	SCHEDULE 3 - TAXES - Federal, State & Utility Property						
22	TO WHOM PAID	KIND OF TAX	AMOUNT				
23	FEDERAL GOVERNMENT	INCOME TAX	\$347.00				
24	STATE GOVERNMENT	INCOME TAX	\$147.00				
25	CITY	FRANCHISE FEE					
26	COUNTY	PROPERTY TAX	\$612.00				
27	DEFERRED TAXES	DEFERRED TAX					
28	OTHER - SPECIFY						
29		TOTAL	\$ 1,106.00				

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR						
			DONAT	ΓED			
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1					\$ -		
2					\$ -		
3					\$ -		
4					\$ -		
5					\$ -		
6					\$ -		
7					\$ -		
8					\$ -		
9				_	\$ -	_	
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ -	\$ -	\$ -	\$ -		\$ -
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	\$ -	\$ -	\$ -	\$ -		\$ -

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR A	CCUMULATED
#	ITEMS	AMOUNT
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ -
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$ -
15	CIAC UTILITY PLANT SALVAGE	
16	CIAC OTHER (SPECIFY)	
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED	
18	COST OF REMOVING RETIRED CIAC PLANT	
19	OTHER (SPECIFY)	
	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:	\$ -

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	SCHEDULE	E 6 -	- UTILITY	/ PLANT	AND DEF	PRE	CIATION	DETAIL	S
	CLASSES OF FIXED CAPITAL	P	TOTAL JTILITY LANT IN ERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)		END OF YEAR BALANCE (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSE (6)
1	INTANGIBLE CAPITAL					\$	-		
2	SOURCE OF SUPPLY LAND	\$	300.00			\$	300.00		
3	WATER RIGHTS, EASEMENTS	\$	-			\$	-		
4	OTHER LAND	\$	10,600.00			\$	10,600.00		
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$	49,073.00			\$	49,073.00	35	\$ 1,402.00
6	OTHER STRUCTURES	\$	-			\$	-		
7	PUMPING EQUIP	\$	7,492.00			\$	7,492.00	20	\$ 152.00
8	PURIFICATION SYSTEM	\$	-			\$	-		
9	RESERVOIRS & STANDPIPES	\$	77,021.00			\$	77,021.00	30	\$ 2,568.00
10	WATER MAINS & CANALS	\$	141,564.00			\$	141,564.00	50	\$ 2,831.00
11	SERVICES	\$	4,326.00			\$	4,326.00	30	
12	CONSUMERS' METERS	\$	8,829.00			\$	8,829.00	20	\$ 144.00
13	HYDRANTS	\$	10,005.00			\$	10,005.00	40	\$ 250.00
14	TRANSPORTATION EQUIP	\$	-			\$	-		
15	OFFICE FURNITURE	\$	-			\$	-		
16	TOOLS & SHOP EQUIP	\$	-			\$	-		
17	ELECTRONIC EQUIP	\$	-			\$	-		
18	COMMUNICATION EQUIP	\$	1			\$	-		
19	GENERAL EQUIP	\$	13,405.00			\$	13,405.00	10	\$ 1,341.00
20	OTHER PLANT (BLOW OFF)	\$	1,616.00			\$	1,616.00	30	\$ 54.00
21	UNDISTRIBUTED FIXED CAPITAL	\$	-			\$	-		
22	PLANT ACQUISITION ADJUSTMENTS	\$	-			\$	-		
	TOTAL PLANT IN SERVICE (Add Lines 1 -								
23	23)	\$	324,231.00	\$ -	\$ -	\$	324,231.00		\$ 8,742.00
24	UTILITY PLANT LEASED TO OTHERS								
25	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS								
26	<b>TOTAL PLANT</b> (Add lines 23, 24, 25 above)	\$	324,231.00	\$ -	\$ -	\$	324,231.00		

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 101,840.00
2	ADD: DEPRECIATION EXPENSE	\$ 8,742.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 110,582.00

		DETAILED CALCULATION OF ACHIE Reve	EVED RATE OF RETURN WORKSHE	ET	
		-	AMOUNT each expense separately)		
#	ACCT	SHOULD BE THE SAME AS OR EMBEDDED IN:			
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	37,186.00
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21		
2	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg 10, Line 21		
4	610	Purchased water	Pg 10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$	419.00
6	615	Power purchased	Pg 10, Line 13	\$	2,515.00
7	616	Fuel for power production	Pg 10, Line 22		
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	955.00
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	215.00
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	8,042.00
12	621	Repairs of water plant	Pg 10, Line 17		
13	631	Contract services – Engineering	Pg 10, Line 18	\$	179.00
14	632	Contract services – Accounting	Pg 10, Line 18	\$	173.00
15	633	Contract services – Legal	Pg 10, Line 18		
16	634	Contract services – Management	Pg 10, Line 18	\$	2,430.00
17	636	Contract services – Labor	Pg 10, Line 18	\$	4,507.00
18	637	Contract services – Billing/Collection	Pg 10, Line 18	\$	612.00
19	638	Contract services – Meter Reading	Pg 10, Line 18	\$	768.00
20	639	Contract services – Other	Pg 10, Line 18	\$	555.00
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	479.00
22	643	Small tools	Pg 10, Line 22		
23	648	Computer/electronic expense	Pg 10, Line 22	\$	103.00
24	650/656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	730.00
25	657	Insurance - general liability	Pg 10, Line 22	\$	21.00
26	658	Insurance – worker's compensation	Pg 10, Line 22		
27	659	Insurance - other	Pg 10, Line 22		
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	94.00
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29		
33	671.1	Cross connection control program expense	Pg 10, Line 22		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
36	673	Training & certification expense	Pg 10, Line 22	\$	24.00
37	674	Consumer confidence report expense	Pg 10, Line 22		
38	675	Miscellaneous expense	Pg 10, Line 22	\$	77.00
39	401	TOTAL OPERATING EXPENSE		\$	22,898.00

		CALCULATION OF ACHIEVED RATE O	OF RETURN WORKSHEET - CONTIN	UED	
		OTHER DE	EDUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	8,742.00
41	407	Amortization expense	Pg 10, Line 25	\$	-
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	612.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	494.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	32,746.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	4,440.00
		UTILIT	Y PLANT		
			Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	324,231.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	110,582.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	213,649.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	-
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	213,649.00
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$	4,440.00
		ACHIEVED RATE OF RETURN	, , , , , , , , , , , , , , , , , , , ,		,,
		(percentage)			
62		(Line 47 divided by line 60)			2.08%

<sup>(1)</sup> Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

INCOME STATEMENT							
#	PREVIOUS YEAR OPERATING REVENUES (1)			R	YEAR EPORTED (2)		
			. ,		. ,		
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$	-	\$	-		
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)	\$	_	\$	<u>-</u>		
	RESIDENTIAL ( METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	37,171.00	\$	37,186.00		
	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)	\$	-	\$	_		
	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	\$	=	\$	-		
	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)	\$	-	\$	-		
	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)	\$	-	\$	-		
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)	\$	-	\$	-		
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)	\$	-	\$	-		
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$	37,171.00	\$	37,186.00		
11	OPERATING EXPENSES AND DEDUCTIONS						
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)	\$	-	\$	-		
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	2,800.00	\$	2,515.00		
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	825.00	\$	955.00		
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	259.00	\$	215.00		
16	O & M – MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	1,825.00	\$	8,042.00		
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$	=	\$	-		
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	10,553.00	\$	9,224.00		
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	328.00	\$	479.00		
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)	\$	1,145.00	\$	730.00		
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)	\$	-	\$	-		
22	<b>TOTAL -</b> REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5 (611), 7 (616), 8 (617), 22 (643), 23 (648), 25 (657), 26 (658), 27 (659), 28 (660), 29 (666), 30 (667), 31 (668), 33 (671.1), 34 (671.2), 35 (672), 36 (673), 37 (674), 38 (675)	\$	1,513.00	\$	738.00		
23	TOTAL OPERATING & MAINTENANCE EXPENSE  (Add lines 12-22)	\$	19,248.00	\$	22,898.00		
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	8,748.00	\$	8,742.00		
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)	\$	-	\$	-		
	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	680.00	\$	612.00		
	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	827.00	\$	494.00		
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)	\$	-	\$	-		
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)	\$	-	\$	-		
30	TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46) Add lines 23-29 above	\$	29,503.00	\$	32,746.00		

	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30		
31	(Revenue Deductions) above	\$ 7,668.00	\$ 4,440.00
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)	\$ 231.00	\$ 374.00
33	INTEREST CHARGES PAID (ACCT 427)	\$ 9,431.00	\$ 6,334.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		
	NET INCOME		
36	Add Lines 31 & 32 minus Lines 33 – 35 above	\$ (1,532.00)	\$ (1,520.00)

STATEMENT OF RETAINED EARNINGS DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF								
PER	PER SHARE. SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN AC ACCU.  ACCUNT NAME							
1	NO.							
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ 119,160.00					
3		CREDITS:						
4		DEBITS:						
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (1,520.00)					
6	436	APPROPRIATIONS OF RETAINED EARNINGS						
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ 117,640.00					
8		DIVIDENDS DECLARED:						
9	437	PREFERRED STOCK DIVIDENDS DECLARED						
10	438	COMMON STOCK DIVIDENDS DECLARED						
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS						
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$ -					
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ 117,640.00					

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET						
#	ASSETS & OTHER DEBITS		LANCE AT GINNING OF YEAR (Col 1)	BALANCE AT END OF YEAR (Col 2)			
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	324,231.00	\$	324,231.00		
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(101,840.00)	\$	(110,582.00)		
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$	-	\$	-		
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	-	\$	-		
5	NONUTILITY PROPERTY (ACCT 121)						
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)						
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)						
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)						
9	CASH (ACCT 131)						
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)						
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)						
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)						
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)						
14	TOTAL ASSETS AND OTHER DEBITS	\$	222,391.00	\$	213,649.00		
15	LIABILITIES AND OTHER CREDITS						
16	CAPITAL STOCK (ACCTS 201 & 204)						
17	OTHER PAID-IN CAPITAL (ACCT 211)						
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)						
19	RETAINED EARNINGS (ACCT 214)	\$	119,160.00	\$	117,640.00		
20	PROPRIETARY CAPITAL (ACCT 218)						
21	LONG-TERM DEBT (ACCT 224)	\$	103,231.00	\$	96,009.00		
22	CUSTOMER DEPOSITS (ACCT 235)						
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)						
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)						
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)						
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)						
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)	\$	-	\$	-		
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)						
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	222,391.00	\$	213,649.00		

SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS				
1	NUMBER OF WELLS	1					
2	NUMBER OF SPRINGS						
3	NUMBER OF SURFACE SOURCES						
4	PURCHASES						
5	OTHER SOURCES						
6	EMERGENCY SOURCES						
7	NUMBER OF PUMPS IN SERVICE	1					
8	TOTAL PUMPING CAPACITY (GPM)	50 GPM					
9	PURIFICATION? YES NO_X	( IF YES, WHAT TYPE?					

	SERVICE CONNECTIONS									
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR				
		Metered	Flat	Metered	Flat	Metered	Flat			
1	RESIDENTIAL	63		0						
2	COMMERCIAL									
3	INDUSTRIAL									
4	IRRIGATION									
5	MULTI-FAMILY									
6	FIRE PROTECTION (HYDRANTS)									
7	OTHER - SPECIFY									
8										
9										
10	TOTAL	63	0	0	0	0	0			

	STORAGE FACILITIES								
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS						
1	RESERVOIRS/TANKS								
2	CONCRETE	2	44,000						
3	EARTH								
4	STEEL								
5	WOOD								
6	PRESSURE TANKS								
7	OTHER								
8	TOTAL CAPACITY IN GALLONS		44,000						

Т	TRANSMISSION AND DISTRIBUTION PIPE (do not include customer service pipes)									
#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES - 6"	TOTAL LINEAR FEET		
1	CAST IRON							0		
2	WELDED STEEL							0		
3	STANDARD SCREW							0		
4	CEMENT - ASBESTOS							0		
5	PLASTIC				820	60	1,220	2,100		
6	OTHER (specify) HDPE		840				400	1,240		
7	OTHER (specify) Cast Iron		800	1,000	1,000			2,800		
8	OTHER (specify)							0		
9	OTHER (specify)							0		
10	PRESSURE RANGE	: MAXIMUM _	60PSI		MINIMUM	40	PSI			
EXPL	ANATION OF UNUS	UAL CHANGES	IN DEPRECIAT	ION RESERVE:						

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# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### **UTILITY OPERATIONS**

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT	
(1)	(2)	(3)	
Net Income for the year		\$	(1,520.00)
Reconciling items for the year			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Additional Depreciation		\$	6,609.00
Federal tax net income:		\$	(8,129.00)
Computation of tax: 4.17% of total company taxes		\$	494.00

**VERIFICATION:** I DECLARE UNDER PENALTIES OF FALSE SWEARING THAT THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME AND, TO THE BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRECT AND COMPLETE REPORT OF OPERATIONS

24	TITLE: President
PRINT NAME:	DATE 16-Mar-12
	TELEPHONE NUMBER 503-554-8333