e-FILING REPORT COVER SHEET

REPORT NAME:	Annual Repor	t Form C
COMPANY NAME:	Squaw Creek	Canyon Development
If yes, please s	submit only the	DENTIAL INFORMATION? \(\subseteq \text{No } \subseteq \text{Yes} \) The cover letter electronically. Submit confidential information the terms of an applicable protective order.
If known, please selec	et designation:	☐ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RO (Other)
Report is required by:	OAR Statute Order Other	Enter Rule number; e.g., 860-039-0070 Enter Statute; e.g., ORS 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling
_		fic docket/case? No Yes Enter docket number; e.g.; UM 1484
Key words: List appli	icable keyword	ls for this report to facilitate electronic search
If known, please selec	t the PUC Sect	tion to which the report should be directed:
Corporate A	Analysis and W	Vater Regulation
Economic a	and Policy Ana	alysis
Electric and	d Natural Gas 1	Revenue Requirements
Electric Ra	tes and Plannir	ng
Natural Gas	s Rates and Pla	anning
Utility Safe	ety, Reliability	& Security
Administra Administra	tive Hearings l	Division
Consumer S	Services Section	on

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

FOR THE YEAR ENDING SEPTEMBER 30, 2011

RESULTS OF OPERATIONS

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

Squaw Creek Canyon Rec. Estates Inc.

P. O. Box 760 Sisters, OR 97759 541.549.6261

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT C

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS

LOCATION ADDRESS

PO BOX 2148 SALEM OR 97308-2148 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures exactly as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362

CHECKLIST

	Organ	ization – Pg 1						
1		e that all items have been completed and that the names of owners, stockholders, directors and						
		s are correctly reported.						
	Balance Sheet – Pg 12							
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).						
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.						
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).						
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.						
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.						
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.						
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.						
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.						
	i.	Balance Sheet , Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.						
	Sched	ule 1 - Utility Plant and Depreciation Details – Pg 6						
	DO NO	OT INCLUDE CIAC						
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.						
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).						
	Sched	chedule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7						
		ule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the						
	1	t shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual						
4	10, line	ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with count shown in Income Statement, Amortization Expense (page 10, line 25, column 2).						
		Please attach a schedule of amortization claimed, if any.						

1. Provide the following information for the contact person regarding this report.

Name: Ronald D. Remund Jr.

Address: P. O. Box 760 Sisters, OR 97759

Telephone: 541.549.6261

Email Address: Fax Number:

2. List below the address where the utility's books and records are located:

Name:

Address: P. O. Box 760 Telephone: 541.549.6261

Email Address: Fax Number:

3. List below any audit group reviewing records and operations:

Name:

Address:

Telephone:

Email Address:

Fax Number:

- 4. Date of original organization of the utility (month, day, year):
- 5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Ronald D. Remund	President	P.O. Box 760 Sisters, OR	541.549.6261	
				-

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Wesley B Price	CPA	Bend, Oregon	541.382.4791	
Neil Bryant	Attroney	Bend, Oregon	541.382.4331	
**************************************			79.8	

COMPANY PROFILE

Provide a	brief narrative	that covers	the	following	areas:
-----------	-----------------	-------------	-----	-----------	--------

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns

f. Major transactions having a material effect on operations
The Company supplies water services to a single subdivision located near Sisters, Oregon. Ownership is working
hard to keep operating costs low and survive during
the current economic down turn. Revenues have
stabilized in years 2010 and 2011.

ACCOU	INTING WETHOL	J. ACC	RUAL	CAS	n (piease	e circie of	DOID OI	ie acc	ounting metho	ou)
The second secon		1		PGAN	IZATION		101616161616161616161616161616161616161			Adjacent with a negative of the last of th
IAME OF CO	OMPANY: Squaw Cr	reek Canyon				STREET	ADDRES	S: PO B	8ox 760	
CITY: Sister	S	,				STATE OR	ZIP COI 97759		TELEPHONE NU 541.549.6261	MBER
YPE OF OF	RGANIZATION	1400								
	Some state to Superior these seasons									
	CLE (OR BOLE	•				RTNERSHIP	C	ORPORA	TION	
CIR	CLE (OR BOLE	O) ONE:	PRIVATE/INV	ESTOR OW	NED ASS	SOCIATION	M	OBILE HO	OME PARK	
	NS: IF THE COMPA									
	OF ALL PERSONS									CONTRACTOR
	A CORPORATION, OFFICERS AND DIRECTOR						S UF THE	HKE	E LARGEST STO	NHOLDERS
							TINEER	NEI ID		# 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
**************************************	NAME OF OWNER OR PA	titalitic engineering in.		**************************************	STATE, ZIP CODE	3 \$1 v \$65 \$0 . 6v 6v 6v 6v 4 av \$ av 12 v		2431JE		1
1			,,,,,							
	PERCENT INTEREST OR EQUITY PRINCIPAL DUT			NCIPAL DUTY	'IF EMPLOYED B	Y COMPANY				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ORESS, CITY,	STATE, ZIP CODE							
۷	PERCENT INTEREST OR EQUITY PRINCIPAL DU		NCIPAL DUTY	TTY IF EMPLOYED BY COMPANY						
	NAME OF OWNER OR PA	ARTNER	ADI	ORESS, CITY,	Y, STATE, ZIP CODE					
3	PERCENT INTEREST OR	EQUITY	PRI	NCIPAL DUTY	UTY IF EMPLOYED BY COMPANY					
	NAME OF OWNER OR PA		ADI	DESS CITY	Y, STATE, ZIP CODE					
4	TANKE OF OWNER OR PA	MATINER	ADL	JAEOG, UII T,						
7	PERCENT INTEREST OR	EQUITY	PRI	NCIPAL DUTY	TY IF EMPLOYED BY COMPANY					
		TO THE RESERVE TO THE PROPERTY OF THE PROPERTY	**************************************	*******************	DERECE STATE	A 24 A 24 A 24 A 24 A 24 A 24 A 26 A 26				
	NAME OF STOCKHOLDE Jr.	R, DIRECTOR, C	OFFICER Rona	ld D. Remund	ADDRESS, CITY,	STATE, ZIP C	ODE PO Bo	x 760		
1	NUMBER OF SHARES OWNED: 100	TITLE Presider	nt		Sisters, OR 97759					
A STATE OF THE STA	NAME OF STOCKHOLDE	R, DIRECTOR, C	OFFICER		ADDRESS, CITY, STATE, ZIP CODE					
2	NUMBER OF SHARES	TITLE								
	OWNED: NAME OF STOCKHOLDE	D DIDECTOR O	DEELCER		ADDDESS OF	OTATE ZID O	ODE			
	IAVAIE OL 9 LOCKUOTTE	n, Director, C	JI-PIUEK		ADDRESS, CITY,	STATE, ZIP C	ODE			
3	NUMBER OF SHARES OWNED:	TITLE								
	NAME OF STOCKHOLDER, DIRECTOR, OFFICER			ADDRESS, CITY,	STATE, ZIP C	ODE				
4	NUMBER OF SHARES	TITLE								
	OWNED:	11166								
UMBER OF SHARES OUTSTANDING AT THE END OF YEAR 100			AR 100	COM	MON STOC	K		PREFERRED ST	<u>ock</u>	
AR OR STA	TED VALUE PER SHA	ARE None			\$	1	,000.00	\$		-
					9					
VIDENDS PER SHARE DECLARED DURING THE YEAR None				Vone	none			\$		-

OFFICERS AND EMPLOYEES					
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES		
Officer: Ronald D Remund Jr.		0	\$ -		
Officer:					
Officer:	All services provided	by independent	contractors		
Officer;					
Operator:					
Manager:					
Employee:	-				
Employee:		~			
Employee:	2				
Employee:			=		
TOTAL			\$		

	SCHEDULE 1 ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY) (include all revenue received from the sale of water, including base and usage rates revenue)					
	Account	Account Name (Water Sales Only)	Custome		Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues
			Year Beginning	Year Ending		
\$ 74 - 45 2 44 40 40 4 40 4 6 4 6 4 6 4 6 4 6 4 6 4	1	Flat Rate Eustomers		MARKO		
1	460	Flat Rate Residential Revenues (separated)				
2	460	Flat Rate Other Revenues (separated)			PARLAMBAN MARKAN MA	
3	A company of the comp	Metered Gustomers	event () to some () to	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (
4	461.1	Metered Sales - Residential Customers	138	139	15,897,500	\$ 87,487.00
5	461.2	Metered Sales - Commercial Customers				
6	461.3	Metered Sales - Industrial Customers				
7	461.4	Metered Sales - Public Authorities				
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465,1	Sales to Irrigation Customers				
11	465.2	Sales to Golf Courses - Irrigation				
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	138	139	15,897,500	\$ 87,487.00
13	The state of the s		Allen and the grade of the confidence of the con			
14	462.1	Public Fire Protection				
15	462.2	Private Fire Protection	mana manana m			i i i i i i i i i i i i i i i i i i i
16		TOTAL FIRE PROTECTION (add lines 14, 15)		0		\$
17	A the Charles of the control of the	Other Customers	Property of the second	GO OF MISS TO THE PROPERTY OF		
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Special Contracts - Other	TANTECCANA SERVICE SE			
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)	0	0	0	\$
23		TOTALS (Add lines 12, 16 & 22 above)	######################################	139	15,897,500	

and the second second

Squaw Creek Canyon Rec. Estates Inc. FOR THE YEAR ENDING SEPTEMBER 30 , 2011

\$2,773,700,70,45,1,45,765,765,765,765,765,765,765,765,765,76			NSUMPROVIPERED STON	
	FLAT RATE CUSTOMERS	(eUstomeria	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)	
2	Residential Flat - Master Meter		Circle (or Bold) One: cf or gals	
3	METERED CUSTOMERS	CONSUMPTIC	VERAGE MONTHLY IN (Annual consumption divided customers divided by 12	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)
4	Metered Sales - Residential Customers	9,531	Circle (or Bold) One: cf or gals	\$ 52.45
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals	
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals	
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals	
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals	
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals	
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals	
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals	
12	Sales for Resale		Circle (or Bold) One: cf or gals	
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals	
14	Special Contracts - Other		Circle (or Bold) One: cf or gals	

representation of the control of the	WILLIAM WATER SALES (IEDANY) - WILLIAM WATER SALES (IEDANY) - WILLIAM WATER SALES (IEDANY)					
15	470	Forfeited discounts				
16	471	Miscellaneous service revenues				
17	472	Rents from water property	N/A			
18	473	Interdepartmental rents				
19	475	Cross Connection sales & services revenues				
20		Other				
21		TOTAL OTHER REVENUE	\$			

des to the second of the secon		TAXES: Federal State & Utility Proper	
*************	The state of the s	KIND OF TAX	- AMOUNT
23	FEDERAL GOVERNMENT	INCOME TAX	
24	STATE GOVERNMENT	INCOME TAX	\$150.00
25	CITY	FRANCHISE FEE	
26	COUNTY	PROPERTY TAX	\$6,755.00
27	DEFERRED TAXES	DEFERRED TAX	
28	OTHER - SPECIFY		
29		TOTAL	\$ 6,905.00

	SCHEDULE 4— CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR DONATED									
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)			
1					8					
2	Line extension	\$ -	\$ 10,000.00		\$ 10,000.00	50	\$ -			
3				,	\$ -					
4					\$		In service 2012			
5					8					
6					\$ 22 3					
7					\$.					
8	8				\$					
9					3 21.0 kg/2022					
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$	\$=210,000.00	\$	\$ 10,000.00		\$			
11	Less CIAC Accumulated Depreciation									
12	NET CIAC UTILITY PLANT	\$ 1.2	\$ 10,000.00	8	\$ 10,000.00	Comment of the commen				

Ħ	ITEMS	AMOUNT
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$
15	CIAC UTILITY PLANT SALVAGE	
16	CIAC OTHER (SPECIFY)	
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED	
18	COST OF REMOVING RETIRED CIAC PLANT	
19	OTHER (SPECIFY)	
20	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR	5

		6 Unilla	Y	PLANT	AND DE	ŔΕ	e ATTONE	DETEAL	6
		TOTAL UTILITY PLANT IN	9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ADJRING	DURING		ENDIOEE	SERVI GE	DEPRECIATION
	EGEASSES OF EXCEPT	SERVICE		YEAR	YEAR	100 000 000 000 000 000 000 000 000 000	SALANGE	LIFE	7007370017001700170017001700170017001700
		(4)		(2)	(3)		(4)	(5)	(6)
1	INTANGIBLE CAPITAL					S		### ### ##############################	The state of the
2	SOURCE OF SUPPLY LAND		-	•		S		\$\frac{1}{2}\text{Print(\$\frac{1}\text{Print(\$\frac{1}\text{Print(\$\frac{1}{2}\text{Print(\$\frac{1}{2}\text{Print(\$\frac{1}\text{Print(\$\frac{1}\text{Print(\$\frac{1}\text{Print(\$\frac{1}\text{Print(\$\frac{1}Print(\$\t	
3	WATER RIGHTS, EASEMENTS		\dashv			\$		100 100 000 000 000 000 000 000 000 000	
4	OTHER LAND		\dashv					70170 A 670	
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 369,74	12	\$ 11,14	0	9	380,882	50	\$ 7,618
6	OTHER STRUCTURES					\$			
7	PUMPING EQUIP	\$ 65,3°	10	0 00 000		\$	65,310	25	\$ 2,612
8	PURIFICATION SYSTEM					\$			
9	RESERVOIRS & STANDPIPES	\$ 55,4	70			\$	55.470	30	\$ 1,849
10	WATER MAINS & CANALS					\$			
11	SERVICES		٦			\$			
12	CONSUMERS' METERS					\$			
13	HYDRANTS					\$			
14	TRANSPORTATION EQUIP	\$ 19,34	14			\$	19,344	7	\$ 2,763
15	OFFICE FURNITURE					8			
16	TOOLS & SHOP EQUIP					\$			
17	ELECTRONIC EQUIP					\$		W. W.	
18	COMMUNICATION EQUIP					s			
19	GENERAL EQUIP	\$ 111,19	90			S	111.190	15	\$ 7,413
20	OTHER PLANT (SPECIFY)					\$			
21	UNDISTRIBUTED FIXED CAPITAL					\$			
22	PLANT ACQUISITION ADJUSTMENTS					\$			
	TOTAL PLANT IN							0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	SERVICE (Add Lines 1 -						a da sa marangan da kangangan da kangan da kangan Mangangan da kangan	######################################	
23	UTILITY PLANT LEASED TO	\$ 621,0	6	\$ 11,14	0. \$	- \$	632,196	20 27 42 4 2 4 2 4 2 4 2 4 2 4 2 2 2 2 2 2	\$ 22,255
24	OTHERS							23 - 5	
<u></u>	ALL OTHER UTILITY PLANT		\dashv			+			
25	INCREASE ADJUSTMENTS			1990					
	TOTAL PLANT (Add lines	COLUMN TO THE OWNER OF THE PARTY OF THE PART				to harrie		A CONTROL OF THE PART OF THE P	
26	23, 24, 25 above)	\$ 621,056.0					632,196.00	1	

#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 265,000.00
2	ADD: DEPRECIATION EXPENSE	\$ 22,25
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR NATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:	\$ 287.25

A CONTROL OF THE CONT		DETAILED CALCULATION OF ACHI Rev	EVED RATE OF RETURN WORKSI enues	ilien i	
ACTIVATION BRIDE	1	REVENUES AND EXPENSES	(whole \$'s only)		AMOUNT each expense
	TO THE POWER OF TH				separately)
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:	And the way of the property of	\$ \delta \text{first } \sigma \text{first } \delta
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	87,487.00
6. 10. 6. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	VALUE	WATERUTIETY EXPENSED	TAIL (separate costs by account)	Abanda in	
1	601	Employee salaries and wages	Pg-10-124	10000000000000000000000000000000000000	
2	603	Officer salaries & wages	neil the least sparton Line 21 - 11 4 1 1 1 1 1 1	Transition of the second of th	
3	604	Employee pension & benefit	21 Pg 10; Line 21	100200 100200 110200	
4	610	Purchased water	Pa 10: Line 12		
5	611	Telephone & communications	Pg 10, Ene 22	\$	4,995.00
6	615	Power purchased	Hardward Period Inedamine state	\$	12,471.00
7	616	Fuel for power production	Pc i0 Line 22		
8	617	Other Utilities (garbage, natural gas)	Pg-10, Line 22	A CANADA A CANA	
9	618/ 635	Chemicals/testing & contract test services	Pg 10: Line 14	\$	900.00
10	619	Offices supplies (619.1 postage)	Here Light Ponton Inel State (4.6)	\$	2,090.00
11	620	Materials & supplies (operation & maint)	Potot belief	77 - 476 3 77 - 672 2 77 - 672 2 77 - 677 6 77 - 677 6	
12	621	Repairs of water plant	Sand Sand Ro-10 Pide Fair and Sand	\$	3,491,00
13	631	Contract services – Engineering	Red 18 Per 18 Pe		7711
14	632	Contract services - Accounting	Pg:10, Line 18	14441 14411 14411 14411 14411 14411	
15	633	Contract services – Legal	Rg O Ence Samuel History	\$	1,373.00
16	634	Contract services – Management	Pg 10, Line 18	17700 17700 187404 187404	
17	636	Contract services – Labor	High and Police Bell Control	NACO NACO NACO NACO NACO NACO NACO NACO	
18	637	Contract services Billing/Collection	Burning 1985 Pg 10 Line 18 18 18 18 18 18 18 18 18 18 18 18 18	TATALANTANA AND AND AND AND AND AND AND AND AND	
19	638	Contract services - Meter Reading	Pg 0, Line 18 in 1995	0499 -4465 -6485 -6485	
20	639	Contract services – Other	Pg 10, Ene 18	\$	31,470.00
21	641/642	Rental-building (real property) & equipment	Pg: 0, Line 19		
22	643	Small tools	Pg 10, Line 22	**************************************	
23	648	Computer/electronic expense	Pg. 10, Ene 22	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	5,369.00
25	657	Insurance - general liability	Pg 10 Line 22	\$	4,652.00
26	658	Insurance – worker's compensation	Pg 10, Line 22		
27	659	Insurance - other	Pg:10. Line 22	5753 5763 5762	
28	660	Public relations/advertising expense	Pg 10, Line 22	Salah Salah Salah	
29	666	Amortization of rate case expense	Pg 10 Fine 22	CA 994 C	
30	667	PUC Gross Revenue Fee		\$	622,00
31	668	Water resource conservation expense		64% 64%	
32	670	Bad debt expense	Pg.10, Line 29	A PARTIE OF THE	
33	671.1	Cross connection control program expense		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	,,,,,,
34	671.2	Cross connection testing & maint services	Pig-10-Line-22		
35	672	Other Utilities (garbage, natural gas)	Pg 10, tine 22	1777.22 1777.22 1797.63	
36	673	Training & certification expense			
37	674	Consumer confidence report expense	Pg 10 Line 22		
38	675	Miscellaneous expense	Pg 10; Line(22	\$	160.00

39	401	TOTAL OPERATING EXPENSE	\$ 67,593,00
9272		TOTAL OPERATING EXPENDE	

1374 () 774 () 101 1374 () 774 () 104 1374 () 774 () 104 1375 () 104 () 104 1375 () 104 () 104 1375 () 104 () 104 104 () 104 104 () 104 () 104 104 () 104 104 () 104 () 104 104 () 104 104 () 104 () 104 104 () 104 () 104 104 () 104 () 104 104 (CALCULATION OF ACHIEVED RATE O)FRETURN WORKSHEEL ECONTI	VIJED:	
10 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	OTHER DE	DUCTIONS	\$ 1 \(\) \(
40	403	Depreciation expense	Pg:10 Line 24	\$.	22,255.14
41	407	Amortization expense		\$	
42	408	Taxes other than income expenses(1)	aji in maji Rg 10 Line 26 il Liu is s	\$	6,755.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg:10. Line:27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg.10 Line 28	12 12 12 12 12 12 12 12 12 12 12 12 12 1	
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10 Line 28	32 32 32 32 33 34	
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	25	96,753.14
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Lne 31	\$	(9,266.14)
	12		YPLANT		
			Schedule 6, Line 26	100	
48	101	Utility plant in service (NO CIAC)	ennanderum en	\$	632,196.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7. Line 9	\$	287,255.14
50	252	Minus advances for construction	Bg 12: Line 26: Column 2: 11: 12: E	JAC S	
51		Subtotal		\$	344,940.86
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2	7 (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$, 4
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	344,940.86
			Line 47 Aboye (should match	982 667 167 168 168 168 168 168 168 168 168	
61	400	UTILITY OPERATING INCOME	income Statement, Pg:10, line 30, Column 2	\$	(9,266.14)
		ACHIEVED RATE OF RETURN			
		(percentage)			
62		(Line 47 divided by line 60)	nto that have been approved by the Commission		-2.69%

⁽¹⁾ Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

Code to the Company of the Company o	BALANCE SHEET	years to use and the second to			
2 (NEANGEAT		The second secon	
\$\text{\$\frac{1}{2} \cdot \frac{1}{2} \frac{1}{2} \cdot \frac{1}{2} \cdo		BE	GINNING OF		A EANGE AT
2 C C C C C C C C C C C C C C C C C C C			YEAR	EN	D OF YEAR
	ASSETS & OTHER DEBITS		(Col 1)	•	(0.61 2)
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4) ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7.	\$	621,056.00	\$	632,196.00
2	LINES 1 & 9)	\$	(265,000.00)	\$	(287,255.14)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$		\$	(10,000.00)
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$		\$	-
5	NONUTILITY PROPERTY (ACCT 121)				
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)				
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)				
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)				
9	CASH (ACCT 131)	\$	9,908.00	\$	21,424.00
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)				
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)				
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)				
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)				
13	TOTAL ASSETS AND OTHER DEBITS	.	365 964 00		356.364.86
16	LIABILITIES AND OTHER CREDITS				
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	1,000.00	\$	1,000.00
17	OTHER PAID-IN CAPITAL. (ACCT 211)	Ť	1,000.00	Ť	.,,,,,,,,,
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)				
19	RETAINED EARNINGS (ACCT 214)	\$	4,772.00	\$	(4,494.14)
20	PROPRIETARY CAPITAL (ACCT 218)	Ė	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
21	LONG-TERM DEBT (ACCT 224)	\$	360,192.00	\$	359,869.00
22	CUSTOMER DEPOSITS (ACCT 235)				, , , , , , , , , , , , , , , , , , ,
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)				
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)				
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)				
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)				
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)				
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)				
29	THE TABLETIES AND OTHER CREDITS	\$	365,964.00	\$	356,374.86

200 100 100 100 100 100 100 100 100 100	SERVICES FUNDING DATA									
CTC CAS AND	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS							
1	NUMBER OF WELLS	. 3								
2	NUMBER OF SPRINGS									
3	NUMBER OF SURFACE SOURCES									
4	PURCHASES									
5	OTHER SOURCES									
6	EMERGENCY SOURCES									
7	NUMBER OF PUMPS IN SERVICE	3								
8	TOTAL PUMPING CAPACITY (GPM)	250 GPM								
9	PURIFICATION? YESNO	x IF YES, WHAT TYPE?								

1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	SERVICE CONNECTIONS										
7	CLASSIFICATION.	NO. OF CON AT BEGIN REPORTI	NINGEO	EONNEOTIC	F NEW DNS AT THE EPORTING AR	NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR					
- \$6 from \$1.5 ray wards All Prof. \$2 up no \$2.5 c. \$4 All Prof. \$2 up no \$2.5 c. \$4 All Prof. \$3.5 c. \$4.5 c		Metered	Flat	Metered	a fa	Metered	Flat				
1	RESIDENTIAL	138		1		2					
2	COMMERCIAL										
3	INDUSTRIAL										
4	IRRIGATION										
5	MULTI-FAMILY										
6	FIRE PROTECTION (HYDRANTS)										
7	OTHER - SPECIFY										
8											
9											
10	TOTAL	138	0		6	E 5 1 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0.1				

100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STORAGE FACILITIES									
And and John Miles	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS							
1	RESERVOIRS/TANKS									
2	CONCRETE	2	120,000							
3	EARTH									
4	STEEL									
5	WOOD									
6	PRESSURE TANKS									
7	OTHER									
8	TOTAL CAPACITY IN GALLONS	2	120,000							

**************************************	irvansmissi@	NANDD		neraf	्राह्माना स्टाइट इ.स.च्या	િલ્ફાલાઇકો(છે) કુલાઇકો(છે)	ite instemute(e pippes)
#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1/2 INCH	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INGHES LINEAR FEET	4 INGHES LINEAR FEET	"in (+ 6) (Pay (b : 6 - 6at) . bady was a spare of the	TOTAL LINEAR FEET
1	CAST IRON							i de la companya de l
2	WELDED STEEL	AL 12-24-00						0.00
3	STANDARD SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC					18,952	23,232	42,184
6	OTHER (specify)							0
7	OTHER (specify)							o
8	OTHER (specify)							0
9	OTHER (specify)							0
10	PRESSURE RANGE			PSI	MINIMUM	95	PSI	
EXPL	ANATION OF UNUS	UAL CHANGES	IN DEPRECIAT	TION RESERVE	:			

Pg. 15

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
(1)	(2)	(3)
Net Income for the year		\$ (9,266.14
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
2011 depreciation - book in excess of tax		\$ 1,636.00
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income:		\$ (7,630.14
Computation of tax: Oregon		\$ 150,00
3		
VERIFICATION: I DECLARE UNDER PENALT ANY ACCOMPANYING SCHEDULES AND S BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS SIGNATURE:	STATEMENTS, HA	S BEEN EXAMINED BY ME AND, TO THE
SIGNATURE:	1/1	IIILE: President

PRINT NAME: Ronald D. Remund Jr.

DATE April 1, 2012

FULL NAME OF REPORTING UTILITY
Squaw Creek Canyon Recreational Estates,
Inc.