FOR THE YEAR ENDING DECEMBER 31, \_2011\_\_\_\_\_

# **RESULTS OF OPERATIONS**

## FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

# **Pelican Bay Heights Water System LLC**

15819 Hwy 101 S, Brookings, OR 97415

541-412-7566

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

## WATER UTILITY ANNUAL REPORT C PUBLIC UTILITY COMMISSION OF OREGON

#### MAILING ADDRESS

#### PO BOX 2148 SALEM OR 97308-2148

LOCATION ADDRESS

550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

## **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.

• If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.

• Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

• Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.

• All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

## CHECKLIST

	Organ	ization – Pg 1
1		e that all items have been completed and that the names of owners, stockholders, directors and s are correctly reported.
	Balan	ce Sheet – <mark>Pg 12</mark>
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.
	h.	<b>Balance Sheet, Advances for Construction</b> (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.
	i.	Balance Sheet , Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.
	Sched	lule 1 - Utility Plant and Depreciation Details – Pg 6
	DO NO	DT INCLUDE CIAC
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).
	Sched	ule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7
		lule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the
_		nt shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual
4		ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with
		nount shown in <b>Income Statement, Amortization Expense</b> (page 10, line 25, column 2).
	Note:	Please attach a schedule of amortization claimed, if any.
		•

1. Provide the following information for the contact person regarding this report.

Name: Jan Amlin

Address: PO Box 2767, Harbor, OR 97415

Telephone: 54-412-7566

Email Address: jamlin@nwtec.com

Fax Number: 541-412-7646

 List below the address where the utility's books and records are located: Name: Pelican Bay Heights Water System LLC Address: PO Box 2767, Harbor, OR 97415 Telephone: 541-412-7566 Email Address: jamlin@nwtec.com Fax Number: 541-412-7646

3. List below any audit group reviewing records and operations:

Name: Address: Telephone: Email Address: Fax Number:

4. Date of original organization of the utility (month, day, year): 4-Jun-10

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Henry Westbrook,	Sole member	PO Box 2767 Harbor, OR	541-412-7566	hw2@nwtec.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Jerry Lesan	Attorney	PO Box 359, Coos Bay, OR	541-269-5565	

## **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Pelican Bay Heights Water System was formed in June 2010 and continued the operations of water distribution which

#### WATER UTILITY ANNUAL REPORT C - EXCEL PUBLIC UTILITY COMMISSION OF OREGON

ACCOL	JNTING METHO	D: ACCRUAL	CAS	H (please	e circle or l	bold one a	ccounting metho	d)
			ORGAN	IIZATION				
Pelican Bay	Heights Water Syster	n LLC			15819 Hwy	101 S		
Brookings					OR	9741	5 541-412-7566	
TYPE OF O	RGANIZATION							
CIR	CLE (OR BOLD	O) ONE: SOLE PP	ROPRIETORSHIP	PA	RTNERSHIP	CORPO	RATION LLC	
CIR	CLE (OR BOLD	D) ONE: PRIVATE	E/INVESTOR OW	NED ASS	SOCIATION	MOBILE	HOME PARK	
ADDRESSES	DNS: IF THE COMPA S OF ALL PERSONS S A CORPORATION, C FICERS AND DIRECT	HAVING ANY INTER COMPLETE PART B A	EST OR EQUI	TY IN THE BU NAMES AND A	ISINESS AN ADDRESSES	D THE AMOU	JNT OF SUCH EQUI	TY. IF THE
		ART A: SOLE F	-		-	NERSHI		
1	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
1	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	( IF EMPLOYED BY	Y COMPANY			
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
2	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	(IF EMPLOYED B)	Y COMPANY			
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
3	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
4	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			
		P	ART B: CO	DRPORAT	ION			
	NAME OF STOCKHOLDE			ADDRESS, CITY,		DE		
1	NUMBER OF SHARES	TITLE						
	OWNED: NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CO	DE		
2	NUMBER OF SHARES	TITLE						
	OWNED:							
<u> </u>	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CO	DE		
3	NUMBER OF SHARES OWNED:	TITLE						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CO	DE		
4	NUMBER OF SHARES	TITLE						
	OWNED:				1011 0			
NUMBER OF	SHARES OUTSTANE	DING AT THE END OI	F YEAR		MON STOCK		PREFERRED STO	DCK
PAR OR STA	ATED VALUE PER SHA	ARE		\$		- \$		-
DIVIDENDS	PER SHARE DECLARI	ED DURING THE YEA	٨R	\$		- \$		-

Pg. 2

OF	OFFICERS AND EMPLOYEES				
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES		
Officer:					
Operator: Jan Amlin					
Manager: Jan Amlin	10	18.5	\$ 2,220.00		
Employee: Steve Nicholson	10	35	\$ 4,200.00		
Employee: Chris Dorsey	4	12	\$ 576.00		
Employee:					
TOTAL	24		\$ 6,996.00		

		ANNUAL WATER OPERA		UE (WATE	-	
	(include a	All revenue received from the s Account Name ( Water Sales Only)		e of water, including base and usage rates revo Amount of Water Sold Indicate cubic feet Customer Count (cf) or gallons (g)		
			Year Beginning	Year Ending		
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)	0	0		
2	460	Flat Rate Other Revenues (separated)	0	0		
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers	20	20	634,590	\$ 10,304.00
5	461.2	Metered Sales - Commercial Customers	0	0		
6	461.3	Metered Sales - Industrial Customers	0	0		
7	461.4	Metered Sales - Public Authorities	0	0		
8	461.5	Metered Sales - Multiple Family Units	0	0		
9	461.6	Metered Sales - Multiple Commercial Units	0	0		
10	465.1	Sales to Irrigation Customers	0	0		
11	465.2	Sales to Golf Courses - Irrigation	0	0		
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	20	20	634,590	\$ 10,304.00
13		Fire Protection		-		
14	462.1	Public Fire Protection	0	0		
15 16	462.2	Private Fire Protection TOTAL FIRE PROTECTION	0	0	0	¢
17		(add lines 14, 15) Other Customers	0	0	0	\$-
18	464	Special Contracts to Public Authorities	0	0		
19	466	Sales for Resale	0	0		
20	467	Sales to Recreational Use	0	0		
21	468	Special Contracts - Other	0	0		
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)		0	0	\$-
23		TOTALS (Add lines 12, 16 & 22 above)	20	20	634,590	

	AVERAGE MONTHLY E	BILL AND CC	<b>NSUMPTION PER CUSTON</b>	IER
				AVERAGE
			VERAGE MONTHLY	CUSTOMER
			· ·	MONTHLY BILL
		-	customers divided by 12	(Revenue/No. of
1	FLAT RATE CUSTOMERS	months)	1	customers/12)
2	Residential Flat - Master Meter	0	Circle (or Bold) One: cf or gals	
				AVERAGE
			VERAGE MONTHLY	CUSTOMER
			· ·	MONTHLY BILL
		-	customers divided by 12	(Revenue/No. of
3	METERED CUSTOMERS	months)	I	customers/12)
4	Metered Sales - Residential Customers	2,644	Circle (or Bold) One: cf or gals	\$ 43.00
5	Metered Sales - Commercial Customers	0	Circle (or Bold) One: cf or gals	\$ -
6	Metered Sales - Industrial Customers	0	Circle (or Bold) One: cf or gals	\$ -
7	Metered Sales - Public Authorities	0	Circle (or Bold) One: cf or gals	\$ -
8	Metered Sales - Multiple Family Units	0	Circle (or Bold) One: cf or gals	\$ -
9	Sales to Irrigation Customers	0	Circle (or Bold) One: cf or gals	\$-
10	Sales to Golf Courses - Irrigation	0	Circle (or Bold) One: cf or gals	\$ -
11	Special Contracts to Public Authorities	0	Circle (or Bold) One: cf or gals	\$ -
12	Sales for Resale	0	Circle (or Bold) One: cf or gals	\$ -
13	Special Contracts - Recreational	0	Circle (or Bold) One: cf or gals	\$ -
14	Special Contracts - Other	0	Circle (or Bold) One: cf or gals	

	SCHEDULE 2 - F	<b>REVENUE OTHER THAN WATER SALES</b>	(IF ANY)	
15	470	Forfeited discounts	\$	-
16	471	Miscellaneous service revenues	\$	-
17	472	Rents from water property	\$	-
18	473	Interdepartmental rents	\$	-
19	475	Cross Connection sales & services revenues	\$	-
20		Other em Infrastructure fee	\$	3,134.00
21		TOTAL OTHER REVENUE	\$	3,134.00

	SCHEDULE 3 - TAXES - Federal, State & Utility Property				
22	TO WHOM PAID	KIND OF TAX	AMOUNT		
23	FEDERAL GOVERNMENT	INCOME TAX	\$0.00		
24	STATE GOVERNMENT	INCOME TAX	\$0.00		
25	CITY	FRANCHISE FEE	\$0.00		
26	COUNTY	PROPERTY TAX	\$0.00		
27	DEFERRED TAXES	DEFERRED TAX	\$0.00		
28	OTHER – SPECIFY		\$0.00		
29		TOTAL	\$ -		

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (C					CTION (C
			DONA	ΓED		
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)
1					\$-	
2					\$-	
3					\$-	
4					\$-	
5					\$ -	
6					\$ -	
7					\$-	
8					\$ -	
9					\$ -	
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ -	\$ -	\$-	\$-	
11	Less CIAC Accumulated Depreciation					
12	NET CIAC UTILITY PLANT	\$-	\$-	\$-	\$-	

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR A	
#	ITEMS	A
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$
15	CIAC UTILITY PLANT SALVAGE	\$
16	CIAC OTHER (SPECIFY)	\$
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED	\$
18	COST OF REMOVING RETIRED CIAC PLANT	\$
19	OTHER (SPECIFY)	\$
20 EXPLA	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:	\$

SIAC) OR
ANNUAL DEPRECIATION EXPENSES (6)
\$ -
\$ -
\$ -

LATED	
MOUNT	
	-
	-
	-
	-
	-
	-
	-
	_

	SCHEDULE 6 - UTILITY PLANT AND DEPRECIATION DETAILS										
	CLASSES OF FIXED CAPITAL	U <sup>.</sup> PL	OTAL TILITY ANT IN RVICE (1)	DUF YE	DED RING AR 2)	RETIRED DURING YEAR (3)		END OF YEAR ALANCE (4)	SERVICE LIFE (5)	DEP	ANNUAL RECIATION XPENSE (6)
1	INTANGIBLE CAPITAL						\$	-			
2	SOURCE OF SUPPLY LAND						\$	-			
3	WATER RIGHTS, EASEMENTS						\$	-			
4	OTHER LAND										
5	WATER SUPPLY STRUCTURES (INC WELLS)						\$	-			
6	OTHER STRUCTURES						\$	-			
7	PUMPING EQUIP	\$	8,929.00	\$	-	\$-	\$	8,929.00	20	\$	446.00
8	PURIFICATION SYSTEM						\$	-			
9	RESERVOIRS & STANDPIPES						\$	-			
10	WATER MAINS & CANALS						\$	-			
11	SERVICES						\$	-			
12	CONSUMERS' METERS						\$	-			
13	HYDRANTS						\$	-			
14	TRANSPORTATION EQUIP										
15	OFFICE FURNITURE										
16	TOOLS & SHOP EQUIP										
17	ELECTRONIC EQUIP										
18	COMMUNICATION EQUIP										
19	GENERAL EQUIP						\$	-			
20	OTHER PLANT: Testing	\$	250.00	\$	-		\$	250.00	10	\$	25.00
21	UNDISTRIBUTED FIXED CAPITAL						\$	-			
22	PLANT ACQUISITION ADJUSTMENTS						\$	-			
	TOTAL PLANT IN SERVICE (Add Lines 1 -										
		\$	9,179.00	\$	-	\$-	\$	9,179.00		\$	471.00
24	UTILITY PLANT LEASED TO OTHERS										
25	ALL OTHER UTILITY PLANT										
26		\$	9,179.00		-	\$-	\$	9,179.00			
ЕХР	LANATION OF UNUSUAL CHAN	ges II	N UTILITY F	'LANT	DURIN	G THE YEAR	:				

	SCHEDULE 7 - DEPRECIATION RESERVE OR ACCUMULATED DEPRECIATION					
ITEMS	AMOUNT					
CCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 314.00					
DD: DEPRECIATION EXPENSE	\$ 471.00					
AMORTIZATION EXPENSE						
UTILITY PLANT SALVAGE						
OTHER (SPECIFY)						
6 MINUS: BOOK COST OF UTILITY PLANT RETIRED						
COST OF REMOVING RETIRED PLANT						
OTHER (SPECIFY)						
CCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 785.00					
TION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:						
	CCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR         DD :       DEPRECIATION EXPENSE         AMORTIZATION EXPENSE         UTILITY PLANT SALVAGE         OTHER (SPECIFY)         IINUS:       BOOK COST OF UTILITY PLANT RETIRED         COST OF REMOVING RETIRED PLANT         OTHER (SPECIFY)         COMPLEX OF REMOVING RETIRED PLANT         OTHER (SPECIFY)					

		_	EVED RATE OF RETURN WORKSHE	ET	
		REVENUES AND EXPENSES	(whole \$'s only)	(Li	AMOUNT st each expense separately)
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:		
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	10,304.00
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21	\$	6,996.00
2	603	Officer salaries & wages	Pg 10, Line 21	\$	-
3	604	Employee pension & benefit	Pg 10, Line 21	\$	-
4	610	Purchased water	Pg 10, Line 12	\$	3,155.00
5	611	Telephone & communications	Pg 10, Line 22	\$	120.00
6	615	Power purchased	Pg 10, Line 13	\$	828.00
7	616	Fuel for power production	Pg 10, Line 22	\$	-
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22	\$	-
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	958.00
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	224.00
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	-
12	621	Repairs of water plant	Pg 10, Line 17	\$	436.00
13	631	Contract services – Engineering	Pg 10, Line 18	\$	-
14	632	Contract services – Accounting	Pg 10, Line 18	\$	-
15	633	Contract services – Legal	Pg 10, Line 18	\$	-
16	634	Contract services – Management	Pg 10, Line 18	\$	-
17	636	Contract services – Labor	Pg 10, Line 18	\$	-
18	637	Contract services – Billing/Collection	Pg 10, Line 18	\$	-
19	638	Contract services – Meter Reading	Pg 10, Line 18	\$	-
20	639	Contract services – Other	Pg 10, Line 18	\$	-
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	-
22	643	Small tools	Pg 10, Line 22	\$	-
23	648	Computer/electronic expense	Pg 10, Line 22	\$	-
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	-
25	657	Insurance - general liability	Pg 10, Line 22	\$	361.00
26	658	Insurance – worker's compensation	Pg 10, Line 22	\$	-
27	659	Insurance - other	Pg 10, Line 22	\$	-
28	660	Public relations/advertising expense	Pg 10, Line 22	\$	-
29	666	Amortization of rate case expense	Pg 10, Line 22	\$	3,153.00
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	62.00
31	668	Water resource conservation expense	Pg 10, Line 22	\$	-
32	670	Bad debt expense	Pg 10, Line 29	\$	-
33	671.1	Cross connection control program expense	Pg 10, Line 22	\$	30.00
34	671.2	Cross connection testing & maint services	Pg 10, Line 22	\$	-
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22	\$	_
36	673	Training & certification expense	Pg 10, Line 22	\$	_
37	674	Consumer confidence report expense	Pg 10, Line 22	\$	-
38	675	Miscellaneous expense	Pg 10, Line 22	\$	250.00
39	401	TOTAL OPERATING EXPENSE	-	\$	16,573.00

Pg. 9

		CALCULATION OF ACHIEVED RATE C	F RETURN WORKSHEET - CONTIN	UED	
		OTHER DE	DUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	471.00
41	407	Amortization expense	Pg 10, Line 25	\$	-
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	-
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	-
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	17,044.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	(6,740.00)
		UTILITY	( PLANT		
			Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	9,179.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	785.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	8,394.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	-
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	8,394.00
			Line 47 Above (should match	-	0,0000
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$	(6,740.00)
		ACHIEVED RATE OF RETURN (percentage)			
62		(Line 47 divided by line 60)			-80.30%

(1) Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT					
#	OPERATING REVENUES	PREVIOUS YEAR (1)	YEAR REPORTED (2)			
4			6			
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)		\$	-		
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)		\$	-		
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)		\$	10,304.00		
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)		\$	-		
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)		\$	-		
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)		\$	-		
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)		\$	-		
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)		\$	-		
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)		\$	-		
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$-	\$	10,304.00		
11	OPERATING EXPENSES AND DEDUCTIONS					
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)		\$	3,155.00		
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)		\$	828.00		
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)		\$	958.00		
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)		\$	224.00		
16	O & M – MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)		\$	-		
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)		\$	436.00		
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)		\$	-		
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)		\$	-		
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)		\$	-		
21	SALARIES, WAGES, & BENEFITS – EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)		\$	6,996.00		
22	<b>TOTAL - REMAINING EXPENSES</b> (found on Pg. 8) Line/Acct # : Line 5( 611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)		\$	3,976.00		
	TOTAL OPERATING & MAINTENANCE EXPENSE					
23	(Add lines 12-22 )	\$ -	\$	16,573.00		
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)		\$	471.00		
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)		\$	-		
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)		\$	-		
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)		\$	-		
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)		\$	-		
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)		\$	-		

	TOTAL REVENUE DEDUCTIONS		
30	(Should equal pg 9, line 46) Add lines 23-29 above	\$ -	\$ 17,044.00
Pelic	an Bay Heights Water System LLC		Pg. 11
	THE YEAR ENDING DECEMBER 31 2011		-

FOR THE YEAR ENDING DECEMBER 31, \_2011\_\_\_\_\_

	<b>OPERATING INCOME (Should equal Pg 9, Line 47)</b> Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$	-	\$ (6,740.00)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)			\$ 3,134.00
33	INTEREST CHARGES PAID (ACCT 427)			
34	4 ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION			
35	OTHER INCOME DEDUCTIONS			
	NET INCOME			
36	Add Lines 31 & 32 minus Lines 33 – 35 above	\$	-	\$ (3,606.00)

	STATEMENT OF RETAINED EARNINGS DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF DIVIDENDS PER SHARE. SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN ACCOUNT 439.							
1	ACCT. NO.	ACCOUNT NAME	A	MOUNT				
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	APPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)					
3		CREDITS:						
4		EBITS:						
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$	(3,606.00)				
6	436	APPROPRIATIONS OF RETAINED EARNINGS						
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$	(3,606.00)				
8		DIVIDENDS DECLARED:						
9	437	PREFERRED STOCK DIVIDENDS DECLARED						
10	438	COMMON STOCK DIVIDENDS DECLARED						
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS						
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$	-				
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$	(3,606.00)				

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET		
#	ASSETS & OTHER DEBITS	ALANCE AT GINNING OF YEAR (Col 1)	ALANCE AT ID OF YEAR (Col 2)
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$ 9,179.00	\$ 9,179.00
2	ACCUM DEPRECIATION & AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$ (314.00)	\$ (785.00)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$ -	\$ -
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$ -	\$ _
5	NONUTILITY PROPERTY (ACCT 121)		
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)		
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)		
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)		
9	CASH (ACCT 131)		
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)		
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)		
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)		
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)		
14	TOTAL ASSETS AND OTHER DEBITS	\$ 8,865.00	\$ 8,394.00
15	LIABILITIES AND OTHER CREDITS		
16	CAPITAL STOCK (ACCTS 201 & 204)		
17	OTHER PAID-IN CAPITAL (ACCT 211)		
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)		
19	RETAINED EARNINGS (ACCT 214)	\$ -	\$ (3,606.00)
20	PROPRIETARY CAPITAL (ACCT 218)		
21	LONG-TERM DEBT (ACCT 224)		
22	CUSTOMER DEPOSITS (ACCT 235)		
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)		
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)		
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)		
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)		
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)		
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)		
29	TOTAL LIABILITIES AND OTHER CREDITS	\$ -	\$ (3,606.00)

	SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS					
1	NUMBER OF WELLS	0						
2	NUMBER OF SPRINGS	0						
3	NUMBER OF SURFACE SOURCES	0						
4	PURCHASES	0						
5	OTHER SOURCES	0						
6	EMERGENCY SOURCES	0						
7	NUMBER OF PUMPS IN SERVICE	2						
8	TOTAL PUMPING CAPACITY (GPM)	0						
9	PURIFICATION? YES NO_	IF YES, WHAT TYPE?						

SERVICE CONNECTIONS							
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR	
		Metered	Flat	Metered	Flat	Metered	Flat
1	RESIDENTIAL	20	0	0	0	0	0
2	COMMERCIAL	0	0	0	0	0	0
3	INDUSTRIAL	0	0	0	0	0	0
4	IRRIGATION	0	0	0	0	0	0
5	MULTI-FAMILY	0	0	0	0	0	0
6	FIRE PROTECTION (HYDRANTS)	0	0	0	0	0	0
7	OTHER - SPECIFY	0	0	0	0	0	0
8							
9							
10	TOTAL	20	0	0	0	0	0

STORAGE FACILITIES					
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS		
1	RESERVOIRS/TANKS	0			
2	CONCRETE	0			
3	EARTH	0			
4	STEEL	0			
5	WOOD	0			
6	PRESSURE TANKS	0			
7	OTHER	0			
8	TOTAL CAPACITY IN GALLONS		0		

TRANSMISSION AND DISTRIBUTION PIPE (do not include customer service pipes)								
#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
1	CAST IRON							0
2	WELDED STEEL							0
3	STANDARD SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC	3,598						3,598
6	OTHER (specify)							0
7	OTHER (specify)							0
8	OTHER (specify)							0
9	OTHER (specify)							0
	PRESSURE RANGE			SI	MINIMUM _	32	PSI	
EXPL	EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:							

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## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT	
(1)	(2)	(3)	
Net Income for the year		\$ (3,606.00)	
Reconciling items for the year			
Taxable income not reported on books:		\$ -	
Deductions recorded on books not deducted for return:		\$	
		\$	
Income recorded on books not included in return:		\$	
Deduction on return not charged against book income:		\$ -	
Federal tax net income:			
Computation of tax:			
VERIFICATION: I DECLARE UNDER PENALT ANY ACCOMPANYING SCHEDULES AND S BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS	TATEMENTS, HAS	S BEEN EXAMINED BY ME AND, TO THE	
SIGNATURE:	TITLE:		
Jan Amlin	Manager/Operator		
PRINT NAME:	DATE		
Jan Amlin	29-Mar-12		
FULL NAME OF REPORTING UTILITY	TELEPHONE NUMBER		
Pelican Bay Heights Water System LLC	541-412-7566		