#### e-FILING REPORT COVER SHEET

REPORT NAME:	Water Utility	Annual Report A					
COMPANY NAME:	Avion Water	Company, Inc.					
If yes, please s	DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.						
If known, please selec	t designation:	RE (Electric)       RG (Gas)       RW (Water)         RO (Other)					
Report is required by:	<ul> <li>OAR</li> <li>Statute</li> <li>Order</li> <li>Other</li> </ul>	Enter Rule number; e.g., 860-039-0070 ORS 757-125 and 757-135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling					
-	-	fic docket/case? No Yes Enter docket number; e.g.; UM 1484					
Key words: annual re	port						
If known, please selec	t the PUC Sect	tion to which the report should be directed:					
Corporate A	Analysis and W	Vater Regulation					
Economic a	and Policy Ana	alysis					
Electric and	d Natural Gas I	Revenue Requirements					
Electric Ra	tes and Plannin	ng					
☐ Natural Ga	s Rates and Pla	anning					
	ety, Reliability						
	tive Hearings	•					
	Services Section						
<ul> <li>Annua</li> <li>OUS o</li> <li>Any ot</li> <li>Any data</li> </ul>	ll Fee Stateme r RSPF Surch her Telecomn aily safety or s	s form or e-filing with the PUC Filing Center for: nt form and payment remittance or narge form or surcharge remittance or nunications Reporting or safety incident reports or quired by ORS 654.715.					

FOR THE YEAR ENDING DECEMBER 31, 2011

# **RESULTS OF OPERATIONS**

# FOR WATER UTILITIES REPORTING GROSS REVENUES OF \$1,000,000 AND GREATER

ANNUAL REPORT FORM A

# Avion Water Company, Inc.

60813 Parrell Road, Bend, OR 97702

(541) 382-5342

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

#### WATER UTILITY ANNUAL REPORT A PUBLIC UTILITY COMMISSION OF OREGON

#### MAILING ADDRESS

PO BOX 2148 SALEM OR 97308-2148 LOCATION ADDRESS

550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

#### **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.

• Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

• Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.

• All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report. report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

## FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-4362.

1. Provide the following information for the contact person regarding this report.

Name: Avion Water Company, Inc.

Address: 60813 Parrell Road, Bend, Oregon 97702

Telephone: (541) 382-5342

Email Address: rick@avionwater.com

Fax Number: (541) 382-5390

 List below the address where the utility's books and records are located: Name: Avion Water Company, Inc. Address: 60813 Parrell Road, Bend, Oregon 97702 Telephone: (541) 382-5342 Email Address: <u>rick@avionwater.com</u>

Fax Number: (541) 382-5390

 List below any audit group reviewing records and operations: Name: Harrigan Price Fronk & Co., LLP Address: 975 SW Colorado Avenue, Suite 200, Bend, Oregon 97702 Telephone: (541) 382-4791 Email Address: price@bendcpa.com Fax Number: (541) 388-1124

4. Date of original organization of the utility (month, day, year): January 1, 1976

NAME TITLE ADDRESS PHONE # E MAIL Jan M. Wick 60813 Parrell Road, Bend, (541) 382jan@avionwater.com President Oregon 97702 5342 Jason J. Wick Executive Vice 60813 Parrell Road, Bend, jason@avionwater.com (541) 382-President Oregon 97702 5342 Richard C. Bailey Secretary-60813 Parrell Road, Bend, (541) 382rick@avionwater.com Treasurer Oregon 97702 5342 Christine Wick 60813 Parrell Road, Bend, (541) 382-Director Oregon 97702 5342 Jordan Wick 5335 Meadows Road, Suite (503) 639-Director 370, Lake Oswego, Oregon 0300 97035 14927 NE Newport Street, David Nelsen (503) 704-Director Portland, Oregon 97023 5543

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Kyle Wuepper, Bryant, Lovlien & Jarvis, PC		591 SW Mill Way, Bend, Oregon 97702	(541) 382- 4331	

Wesley B. Price III, Harrigan Price Fronk & Co., LLP	975 SW Colorado Avenue, Suite 200, Bend, Oregon 97702	(541) 382- 4791	price@bendcpa.com

#### **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Avion Water Company, Inc. (Avion) was formed in 1969 and became a regulated corporate entity in 1976. Avion now serves domestic water to approximately 11,000 residential and 500 commercial customers. Additionally, Avion delivers by separate account, approximately 800 acre feet of irrigation water to about 800 customers. Avion's service territory is located in Deschutes and Crook Counties, Oregon. Current projections anticipate little or no short term growth and long term growth of about 5%.

Name of Company: Avion Water Company, Inc. FOR THE YEAR ENDING DECEMBER 31, 2011

ACCOL	JNTING METHO	D: ACCRUAL	CAS	H (please	e circle or	bold one a	ccounting method)
			ORGAN		J		
NAME OF C	-					ADDRESS: 60	813 Parrell Road
CITY: Bend	Company, Inc.				STATE	ZIP CODE	TELEPHONE NUMBER
TYPE OF O	RGANIZATION: Corp	poration			Oregon	97702	(541) 382-5342
CIR	CLE (OR BOLI	D) ONE: SOLE P	ROPRIETORSHIP	PA	RTNERSHIP	CORPO	DRATION
CIR	CLE (OR BOLI	D) ONE: PRIVAT	E/INVESTOR OW	NED ASS	SOCIATION	MOBILE	HOME PARK
ADDRESSES COMPANY IS	OF ALL PERSONS	HAVING ANY INTER COMPLETE PART B	REST OR EQUI AND GIVE THE	TY IN THE BU NAMES AND /	JSINESS AI ADDRESSE	ND THE AMOU	A AND GIVE THE NAMES AND JNT OF SUCH EQUITY. IF THE REE LARGEST STOCKHOLDERS
		ART A: SOLE				TNERSHI	Ρ
1	NAME OF OWNER OR P	PARTNER	ADDRESS, CITY,	STATE, ZIP CODE	=		
	PERCENT INTEREST OF	REQUITY	PRINCIPAL DUTY	IF EMPLOYED B	Y COMPANY		
	NAME OF OWNER OR P	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE	E		
2	PERCENT INTEREST OF	REQUITY	PRINCIPAL DUTY	Y IF EMPLOYED BY COMPANY			
	NAME OF OWNER OR P	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE	E		
3	PERCENT INTEREST OF	REQUITY	PRINCIPAL DUTY	IF EMPLOYED B	Y COMPANY		
	NAME OF OWNER OR P	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE	E		
4	PERCENT INTEREST OF	REQUITY	PRINCIPAL DUTY	IF EMPLOYED B	Y COMPANY		
		P	ART B: CO	DRPORAT	ION		
	NAME OF STOCKHOLDE Jan M. Wick	ER, DIRECTOR, OFFICER		ADDRESS, CITY, 60813 Parrell Roa	STATE, ZIP C		
1		TITLE					
	OWNED: 44,389 NAME OF STOCKHOLDE	President ER, DIRECTOR, OFFICER		ADDRESS, CITY,	ADDRESS, CITY, STATE, ZIP CODE		
2	Christine Wick NUMBER OF SHARES	TITLE		60813 Parrell Roa	ad, Bend, Oreg	on 97702	
	OWNED: 43,999	Director					
3	NAME OF STOCKHOLDE David Nelsen	ER, DIRECTOR, OFFICER		ADDRESS, CITY, 14927 NE Newpor		ODE and, Oregon 97023	3
5	NUMBER OF SHARES OWNED: 5,000	TITLE Director					
	NAME OF STOCKHOLDE Jordan Wick	ER, DIRECTOR, OFFICER		ADDRESS, CITY, 5335 Meadows Ro		ODE , Lake Oswego, Ore	egon 97035
4	NUMBER OF SHARES	TITLE Director			,	,	
		ER, DIRECTOR, OFFICER		ADDRESS, CITY,			
5	Jason Wick			60813 Parrell Roa	ad, Bend, Oreg	on 97702	
-	NUMBER OF SHARES OWNED: 2,351	TITLE Executive Vice President					

#### WATER UTILITY ANNUAL REPORT A - EXCEL PUBLIC UTILITY COMMISSION OF OREGON

6			ADDRESS, CITY, STATE, ZIP CODE 5335 Meadows Road, Suite 370, Lake Oswego, Oregon  97035		
ů	NUMBER OF SHARES OWNED: 900	TITLE Shareholder			
NAME OF STOCKHOLDER, DIRECTOR, OFFICER Adam Wick 7		ADDRESS, CITY, STATE, ZIP CODE 5335 Meadows Road, Suite 370, Lake Oswe	go, Oregon 97035		
	NUMBER OF SHARES OWNED: 700	TITLE Shareholder			
8			ADDRESS, CITY, STATE, ZIP CODE 60813 Parrell Road, Bend, Oregon 97702		
-	NUMBER OF SHARES OWNED: 700	TITLE Shareholder			
NUMBER O	NUMBER OF SHARES OUTSTANDING AT THE END OF YEAR		COMMON STOCK	PREFERRED STOCK	
PAR OR STATED VALUE PER SHARE		\$ -	\$-		
DIVIDENDS PER SHARE DECLARED DURING THE YEAR			\$-	\$-	

## PLANT ACCOUNTS 101 - 105

ACCT. NO.	ACCOUNT NAME		AMOUNT
	Utility Plant	+	44,247,451
	Deduct: Contributions in Aid of Construction (CIAC)	-	22,364,941
	Deduct: Nonused & Nonuseful Plant	-	
101	Equals: Utility plant in Service	=	\$21,882,510
102	Add: Utility Plant Leased to Others	+	
103	Add: Property Held for Future Use	+	177,359
104	Add: Utility Plant Purchased or sold (net) Use () to indicate a negative number	+	
105	Add: Construction Work in Progress (cwip approved by commission)	+	9,582
	Total Utility Plant	=	\$22,069,451

	ACCUMULATED DEPRECIATION - ACCOUNT	Г 108
ACCT.NO.	CREDITS	Total
	BALANCE FIRST OF YEAR	(10,044,982)
	Credit during year:	
	Accruals charged other accounts (specify)	
108.1	Accumulated depreciation of utility plant in service	(990,455)
108.2	Accumulated depreciation of utility plant leased to others	
108.3	Accumulated depreciation of property held for future use	
	Salvage	
	Other credits (specify)	
	Total Credits	(\$11,035,437)
	DEBITS	(\$11,000,401)
	Debits during year:	
	Book cost of plant retired	58,952
	Cost of removal	
	Other debits (specify)	
	Total Debits	\$58,952
	BALANCE END OF YEAR	(\$10,976,485)
	(Total Debits minus Total Credits)	(\$10,570,465)

(Total Debits minus Total Credits)

#### **ACCUMULATED AMORTIZATION - ACCOUNT 110**

	ACCUMULATED AMORTIZATION - ACCOUNT 110	Total
	BALANCE FIRST OF YEAR	
	Credit during year:	
	Accruals charged to Account 110	
110.1	Accumulated amortization of utility plant in service	
110.2	Accumulated amortization of utility plant leased to others	
	Other	
	Total Credits	\$0
	Debits during year:	
	Book cost of plant retired	
	Other debits (specify)	
	Total Debits	\$0
	BALANCE END OF YEAR	\$0

#### 

**NONUTILITY PROPERTY & INVESTMENT** ACCOUNTS 121, 123, 124, & 125 Report separately each item of property with a book cost of \$10,000 or more. Other items may be grouped by classes of property. **BEGINNING YEAR** YEAR END ADDITIONS RETIREMENT DESCRIPTION BALANCE BALANCE **ACCOUNT 121 - Nonutility Property** TOTAL \$0 **ACCOUNT 123 - Investment in Associated Companies** \$0 TOTAL ACCOUNT 124 - Nonassociated Company Investment used in Provision of Water, i.e., Water Supply TOTAL \$0 **ACCOUNT 125 - Nonassociated Company Investment** TOTAL **\$0** 

SPECIAL DEPOSITS - ACCOUNT 132			
Do Not Include Customer Deposits	BOOK YEAR END		
Description of Special Deposits			
Total Account 132	\$0		

#### ACCOUNTS & NOTES RECEIVABLE & UNCOLLECTIBLES ACCOUNTS 141 - 144

ACCT. NO.	DESCRIPTION	TOTAL			
141	Customer Accounts Receivable	340,726			
140	TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141	\$340,726			
142	Other Accounts Receivable				
	TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142	\$0			
143	Accumulated Provision for Uncollectible Accounts	(34,073)			
	TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - ACCOUNT 143	(\$34,073)			
144	Notes Receivable	5,413			
	TOTAL NOTES RECEIVABLE - ACCOUNT 144	\$5,413			
	TOTAL ACCOUNTS 141 - 144	\$312,066			

## ACCOUNTS & NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNTS 145 - 146

Report each note and account receivable from associated companies separately.					
	% INTEREST	ACCOUNTS RECEIVABLE	NOTES RECEIVABLE		
DESCRIPTION	RATE	ACCOUNT 145	ACCOUNT 146		
Total Accounts 145 - 146		\$0	\$0		

	PREPAYMENTS - ACCOUNT 162			
ACCT. NO.	DESCRIPTION	TOTAL		
162	Prepaid insurance	45,724		
162	Prepaid rents	2,444		
162	Prepaid irrigation assessments	5,439		
162	Prepaid taxes			
162	Other prepayments (specify) - Licenses, dues & fees	3,694		
162				
	Total Account 162	\$57,301		

#### UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT Accounts 181 & 251

	Report the net discount & expense or premium		issue.
		AMOUNT WRITTEN OFF	
ACCT. NO.	DESCRIPTION	DURING YEAR	YEAR END BALANCE
181	Unamortized debt discount & expense		
181			
181			
181			
181			
_	Total Account 181	\$0	\$0
251	Unamortized premium on debt		
251			
251			
251			
251			
251			
	Total Account 251	\$0	\$0

	OTHER DEFERRED EXPEN	ISES & DEBITS - ACCOUNT 18	6
	DESCRIPTION		TOTAL
186.1	Deferred rate case expense		
186.2	Other deferred debits		12,843
	Total Acc	count 186	\$12,843

	ACCUMULATED DEFERRED IN	COME TAXES - ACCOUNT	190
	DESCRIPTION		TOTAL
190.1	Deferred accumulated federal income taxes		
190.2	Deferred accumulated state income taxes		
	Total Accoun	it 190	\$0

<b>CAPITAL STOCK - ACCOUNTS 201 &amp; 204</b>						
DESCRIPTION	COMMON STOCK	PREFERRED STOCK				
Par or stated value per share	0					
Shares authorized	1,000,000					
Shares issued and outstanding	100,000					
Total par value of stock issued						
Dividends declared per share for year						

LONG TERM DEBT - ACCOUNT 224									
			%		PRINCIPAL AMOUNT PER				
DECODIDITION	NOMINAL DATE		INTEREST	OF	BALANCE	PRINCIPAL			
DESCRIPTION	OF ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT			
Bank of the Cascades #3	3/11/2009	3/10/2019	6.75%	Monthly	6,439,312	6,439,312			
Diversified Lenders	12/30/2009	12/30/2014	8.94%	Monthly	39,853	39,853			
Ally Financial (GMAC #1)	5/21/2009	5/21/2014	7.24%	Monthly	14,344	14,344			
Chase Bank	9/17/2008	9/30/2014	4.90%	Monthly	11,419	11,419			
Ally Financial (GMAC #2)	12/21/2009	2/5/2016	0.00%	Monthly	20,820	20,820			
Ally Financial #1	1/20/2011	2/4/2016	0.00%	Monthly	28,804	28,804			
Ally Financial #2	8/31/2011	9/30/2016	0.00%	Monthly	34,775	34,775			
CoActive Capital Partners	10/24/2011	11/30/2016	11.22%	Monthly	6,444	6,444			
Total Account 224						\$6,595,771			

ACCOUNTS PAYABLE - ACCOUNT 231								
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT		
Report each item separately								
Operating accounts payable						541,699		
Total Account 231						\$541,699		

NOTES PAYABLE - ACCOUNT 232								
					PRINCIPAL			
	NOMINAL		%	FREQUENCY	AMOUNT PER			
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL		
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT		
Allen, Larry (SRH Water Co., Inc.)	12/28/2007	12/10/2017	6.00%	Monthly	37,420	37,420		
Total Account 232					\$37,420	\$37,420		

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 233				
DESCRIPTION	TOTAL			
Total Account 233	\$0			

NOTES PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 234							
					PRINCIPAL		
	NOMINAL		%	FREQUENCY	AMOUNT PER		
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL	
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT	
Total Account 234					\$0	\$0	

#### ACCRUED TAXES & ACCRUED INTEREST - ACCOUNTS 236 - 237

TOTAL ACCOUNTS 408 - 409	(\$150,223)	\$523,470	\$515,083	(\$141,836)
Other taxes & licenses (ref acct. 408.13)		99,797	99,797	
Payroll Taxes (ref acct. 408.12)		131,435	131,435	
Property taxes (ref acct 408.11)	(150,223)	292,238	283,851	(141,836)
DESCRIPTION OF TAXES	BALANCE	ACCRUED	TAXES PAID	BALANCE
	FIRST OF YEAR	TAXES		END OF YEAR

		INTEREST	ACCRUED		
ACCOUNT 237.1 ACCRUED INTEREST		% INTEREST			
ON LONG TERM DEBT - List each	FIRST OF YEAR	ACCRUED		INTEREST PAID	END OF YEAR
separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
Bank of the Cascades #3	26,286	6.75%	447,264	447,352	26,198
Diversified Lenders	274	8.94%	4,007	4,105	176
Ally Financial (GMAC #1)	90	7.24%	1,237	1,276	51
Chase Bank	4	4.90%	660	647	17
Allen, Larry (SRH Water Co., Inc.)	202	6.00%	2,389	2,406	185
CoActive Capital Partners	0	11.22%	168	146	22
TOTAL ACCOUNT 237.1	\$26,856		\$455,725	\$455,932	\$26,649

TOTAL ACCOUNT 237.2	\$0		\$2,711	\$2,711	\$0
Misc. short term payables			296	296	
Customer deposits			3	3	
Insurance payment contract			2,412	2,412	
List each separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
	FIRST OF YEAR			INTEREST PAID	END OF YEAR
ACCOUNT 237.2 ACCRUED INTEREST		% INTEREST			
		INTEREST	ACCRUED		

<b>MISCELLANEOUS CURRENT &amp; ACCRUED LIABILITIES - ACCOUNT 241</b>		
DESCRIPTION	BALANCE END OF YEAR	
Accrued wages & withholdings	31,494	
Developer payments payable	2,200	
Blue water payable	816	
Due to/from shareholder	(30,463)	
TOTAL ACCOUNT 237.2	\$4,047	

<b>ADVANCES FOR CONSTRUCTION - ACCOUNT 252</b>				
	AMOUNT OF	DEBIT	INTEREST	
NAME OF PERSON MAKING ADVANCE	ADVANCE	ACCOUNT NO.	ACCRUED	
BALANCE FIRST OF YEAR				
Add advances during year:				
TOTAL ACCOUNT 252	\$0		\$0	

<b>CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC - ACCOUNT 271</b>				
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL	
BALANCE FIRST OF YEAR			\$22,143,560	
Add CIAC during year:	264,356		\$264,356	
Deduct charges during the year	(42,975)		(\$42,975)	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
BALANCE END OF YEAR - ACCOUNT 271	\$221,381	\$0	\$22,364,941	

DETAIL - CIAC RECEIVED DURING THE YEAR				
DESCRIPTION OF CHARGE	NUMBER OF UNITS	CHARGE PER UNIT	TOTAL AMOUNT	
Capacity Charge			13,000	
Main Line Extension Charges				
Customer Connection Charges				
Other				
Developer's property			251,356	
TOTAL CREDITS	\$0		\$264,356	

## ACCUMULATED AMORTIZATION OF CIAC - ACCOUNT 272

		OTHER THAN	
DESCRIPTION	WATER	WATER	TOTAL
BALANCE FIRST OF YEAR	\$3,324,958		\$3,324,958
Add TOTAL AMOUNT of Amortization of CIAC during year:	456,839		\$456,839
BALANCE END OF YEAR ACCOUNT 272	\$3,781,797	\$0	\$3,781,797

	ACCUMULATED DEFERRED INCOME TAX ACCOUNTS 281-283		
281	Accumulated Deferred Income Tax - Accelerated Amortization		
282	Accumulated Deferred Income Tax - Liberalized Depreciation	399,753	
283	Accumulated Deferred Income Taxes - Other		
	TOTAL ACCOUNTS 281 - 283	\$399,753	

	AMORTIZATION EXPENSE - ACCOUNTS 406 - 407 DO NOT INCLUDE AMORTIZATION OF CIAC			
ACCT. NO.	DESCRIPTION	AMOUNT		
406	Amortization of Utility Plant Acquisition Adjustments			
407.1	Amortization of Limited Term Plant			
407.2	Amortization of Property Losses			
407.3	Amortization of Other Utility Plant			
407.4	Amortization of Regulatory Assets			
407.5	Amortization of Regulatory Liabilities			
	Other			
	TOTAL ACCOUNTS 406 - 407	\$0		

NO.		
	TAXES OTHER THAN INCOME TAX	Amount
408.11	Property Tax	292,238
408.12	Payroll Tax	131,435
408.13	Other Tax Other Than Income Tax	99,797
408.2	Nonutility Taxes Other Than Income Tax	· · ·
	TOTAL TAX OTHER THAN INCOME TAXES ACCOUNT 408	\$523,470
	INCOME TAXES	
409.1	Federal Income Tax	51,482
409.11	State Income Tax	9,680
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
		¢64.460
	TOTAL INCOME TAX ACCOUNT 409	\$61,162
PR	OVISION FOR DEFERRED INCOME TAXES - ACCOUNT	
440.4	Description	Amount
410.1	Deferred Federal Income Taxes – Utility Operations	280,836
410.11 411.1	Deferred State Income Taxes – Utility Operations Provision for Deferred Income Taxes – Credit – Utility Operations	73,490
411.1		<b>1</b>
	TOTAL DEFERRED TAXES UTILITY OPERATIONS	\$354,326
440.0	Descriptions for Deferment la serve Terrera, Others la serve and Deductions	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions	
410.2 411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions	
-	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS -	
-	Provision for Deferred Income Taxes – Credit – Other income & Deductions	\$354,326
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411	
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO	DUNT 414
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO	DUNT 414 Amount
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO	DUNT 414
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO	DUNT 414 Amount
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO Description Scrap sold	<b>DUNT 414</b> Amount 2,601
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 ACCOUNTS 410 - 411 Description Scrap sold Two (2) service trucks	DUNT 414 Amount 2,601 1,000
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO Description Scrap sold	DUNT 414 Amount 2,601
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 ACCOUNTS 410 - 411 Description Scrap sold Two (2) service trucks	DUNT 414 Amount 2,601 1,000
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 ACCOUNTS 410 - 411 Description Scrap sold Two (2) service trucks TOTAL GAINS	DUNT 414 Amount 2,601 1,000 \$3,601
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411  AINS/LOSSES FROM UTILITY PROPERTY SALE - ACCO Description Scrap sold Two (2) service trucks TOTAL GAINS abandoned main	DUNT 414 Amount 2,601 1,000 \$3,601 340
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411 ACCOUNTS 410 - 411 Description Scrap sold Two (2) service trucks TOTAL GAINS	DUNT 414 Amount 2,601 1,000 \$3,601

#### UTILITY EXTRAORDINARY INCOME - ACCOUNT 433

Description	Amount	
TOTAL ACCOUNT 433	\$0	

<b>UTILITY EXTRAORDINARY DEDUCTIONS – ACCOUNT 434</b>		
Description	Amount	
TOTAL ACCOUNT 434	\$0	
NET UTILITY EXTRAORDINARY INCOME & DEDUCTIONS	\$0	

## **PUBLIC RELATIONS/ADVERTISING EXPENSE - ACCOUNT 660**

Report Each Item Separately			
ltem	Description/Purpose	Amount	
	Hexavalent Chromium response	8,102	
	TOTAL ACCOUNT 660	\$8,102	

#### **AMORTIZATION OF RATE CASE EXPENSE - ACCOUNT 666**

	EXPENSE INCURRED DURING	AMOUNT TRANSFERRED TO	CHARGED	OFF DURING YEAR
<b>DESCRIPTION OF CASE &amp; DOCKET #</b>	YEAR	ACCOUNT # 186.1	ACCT. #	AMOUNT
Total Account 666	\$0	\$0		\$0

MISCELLANEOUS EXPENSE - ACCOUNT 675				
ITEM		AMOUNT		
Loan guarantee fee		106,795		
Bank & merchant fees		28,864		
Oregon corporate fee		100		
Dues		3,180		
	Total Account 675	\$138,939		

## OPERATING REVENUE WATER SALES REVENUE

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING OF YEAR # OF CUSTOMERS	YEAR END # OF CUSTOMERS	AMOUNT OF WATER SOLD	CF OR GALS	OPERATING REVENUES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	460	Unmetered water sales					
2	461.1	Metered sales to RESIDENTIAL customers	10,834	10952	256892603	CF	5,279,393
3	461.2	Metered sales to COMMERCIAL customers	333	338	42949741	CF	695,465
4	461.3	Metered sales to INDUSTRIAL customers					
5	461.4	Other metered sales to public authorities					
6	461.5	Metered sales to multiple family dwellings					
7	462.1	Public fire protection revenue					26,791
8	462.2	Private fire protection revenue					
9	464	Other Sales to public authorities					
10	465	Sales to irrigation customers	798	790			297,402
11	466	Sales for resale					19,473
12	467	Water Sales to golf course/recreation revenue					
13	468	Special contract/agreement revenue					
14		TOTALS	11,965	12,080	299,842,344		\$6,318,524

	<b>MISCELLANEOUS &amp; OTHER REVENUE ACCOUNTS</b>						
LINE NO.	ACCT. NO.	MISCELLANEOUS REVENUE	# OF OCCURRENCES	TOTAL YEAR REVENUE			
1	471	Connection Charge for New Service Revenues		33,744			
2	471	Meter Testing Revenues					
3	471	Pressure Testing Revenues					
4	471	Late Payment Charge Revenues		16,175			
5	471	Return Check Charge Revenues		2,450			
6	471	Trouble Call Charge Revenues					
7	471	Disconnection Charge Revenues		10,680			
8	471	Reconnection Charge Revenues		6,710			
9	471	Unauthorized Restoration of Service Charge Revenues					
10	471	Damage/Tampering Charge Revenues					
11	471	Disconnect Visit Charge Revenues					
12							
13							
14	471						
15	471	MISCELLANEOUS CHARGES REVENUE	Total Lines 1-12	\$69,759			

	OTHER REVENUE					
16	472	Rents from Water Property				
17		Including Income from Leased Plant				
18	474	Other Water Revenue		112,242		
19	475	Cross Connection Control Revenue		227,570		
20						
21						
22						
23		TOTAL OTHER REVENUE	Total Lines 16-22	\$339,812		
24	400	TOTAL MISCELLANEOUS AND OTHER REVENUE		\$409,571		

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	WATER UTILITY EXPENSE ACCOUNTS					
LINE NO.	ACCT. NO.	ITEM	REPORTING YEAR	PRECEDING YEAR		
(a)	(b)	(c)	(d)	(e)		
1	601	Salaries and Wages - employees	1,150,722	1,099,135		
2	603	Salaries and Wages – officers, directors, and majority stockholders	415,719	387,461		
3	604	Employee Pensions & Benefits	546,985	512,116		
4	610	Purchased Water	177,195	171,893		
5	611	Telephone/Communications	29,950	25,327		
6	615	Purchased Power	682,699	633,483		
7	616	Fuel for Power Production	0	0		
8	617	Utilities - Other	4,277	3,692		
9	618	Chemicals	0	0		
		Office Supplies	7,873	6,305		
10	619	(619.1 Postage)	4,825	4,240		
11	620	Materials & Supplies (O&M)	151,676	237,802		
12	621	Repairs to Water Plant	115,991	208,533		
13	631	Contractual Services - engineering	6,017	0		
14	632	Contractual Services - accounting	5,398	10,613		
15	633	Contractual Services - legal	10,223	7,610		
16	634	Contractual Services - management	0	0		
17	635	Contractual Services – testing / sampling	40,092	29,949		
18	636	Contractual Services – labor	603	0		
19	637	Contractual Services - billing/collections	98,558	79,947		
20	638	Contractual Services - meter reading	123,379	122,883		
21	639	Contractual Services - other	72,565	67,907		
22	641	Rental of Building / Real Property	25,332	28,137		
23	642	Rental of Equipment	15,312	16,373		
24	643	Small Tools	11,756	3,841		
25	648	Computer Expenses	28,677	26,370		
26	650	Transportation Expenses	150,135	120,738		
27	656	Insurance - Vehicle	11,033	14,471		
28	657	Insurance – General Liability	28,792	40,262		
29	658	Insurance – Workman's Compensation	23,241	37,625		
30	659	Insurance – Other	54,333	50,326		
31	660	Public Relation / Advertising Expense	8,102	459		
32	666	Amortization of Rate Case Expense	0	0		
33	667	Regulatory Commission Fee (Gross Rev Fee)	15,802	9,532		
34	668	Water Resource Conservation Expense	20,600	27,596		
35	670	Bad Debt Expense	36,563	138,085		
36	671.1	Cross Connection Control Program Expense	40	0		
37	671.2	Cross Connection Testing & Maint Services	0	430		
38	672	System Capacity Development Program Exp	0	0		
39	673	Training & Certification Expense	12,462	12,934		
40	674	Consumer Confidence Report	800	6,316		
41	675	Miscellaneous Expense	138,939	140,267		
42		TOTAL OPERATING EXPENSE	\$4,226,666	\$4,282,658		

Page 17

	UTILITY PLANT ACCOUNTS							
ACCT. NO.	ACCOUNT NAME	BALANCE @ FIRST OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE @ END OF YEAR		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
301	Organization	211				211		
302	Franchises	0				C		
303	Land & land rights	1,739,570	84,716			1,824,286		
304	Structures & improvements	1,473,694	2,949			1,476,643		
305	Collecting & impounding reservoirs	4,769				4,769		
306	Lake, river & other intakes	33,478				33,478		
307	Wells & springs	1,473,818	2,233			1,476,051		
308	Infiltration galleries & tunnels	106				106		
309	Supply mains	22,456	118,553			141,009		
310	Power generation equipment	1,203				1,203		
311	Pumping equipment	1,612,687				1,612,687		
320	Water treatment equipment	0	14,309			14,309		
330	Distribution reservoirs & standpipes	3,402,058				3,402,058		
331	Transmission & distribution mains	29,568,318	1,173,940	8,504		30,733,754		
333	Services	1,167,524	39,895			1,207,419		
334	Meters & meter installations	727,612	48,929	2,601		773,940		
335	Hydrants	112,062	33,444			145,506		
336	Backflow prevention devices (utility owned)	105,705	16,673			122,378		
339	Other plant & miscellaneous equipment (SPECIFY)	210,713				210,713		
340	Office furniture & equipment	148,384	2,571			150,955		
341	Transportation equipment	419,056	80,179	48,254		450,981		
343	Tools, shop & garage equipment	85,671	4,300			89,971		
344	Laboratory equipment	0				C		
345	Power operated equipment	105,654				105,654		
346	Communication equip	92,511	938			93,449		
347	Electronic & computer Equipment	127,865	34,481			162,346		
348	Miscellaneous Equipment	6,455	7,123			13,578		
	TOTAL PLANT	\$42,641,580	\$1,665,233	\$59,359	\$0	\$44,247,454		

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE	
(ACCUMULATED DEPRECIATION)	

25	Total /	Accumulated Depreciation	\$10,044,982	\$990,455	\$58,952	\$10,976,485
24		Miscellaneous Equipment*	3,771	716		4,487
23		Electronic/computer equipment	32,758	25,129		57,887
22	346	Communication equipment	72,096	6,206		78,302
21	345	Power operated equipment	103,397	291		103,688
20	344	Laboratory equipment	0	0		0
19	343	Tools, shop & garage equipment	68,408	3,570		71,978
18	341	Transportation equipment	298,404	45,016	47,847	295,573
17	340	Office furniture & equipment	123,715	6,599		130,314
16	339	Other	84,241	5,300		89,541
15	336	Cross connection prevention devices (utility-owned)	25,014	7,603		32,617
14	335	Hydrants	50,669	2,917		53,586
13	334	Meters & meter installations	319,699	29,644	2,601	346,742
12	333	Services	474,096	28,092		502,188
11	331	Transmission & distribution mains	5,850,713	594,463	8,504	6,436,672
10	330	Distribution reservoirs & standpipes	828,525	91,041		919,566
9	320	Water treatment equipment	0	60		60
8	311	Pumping equipment	1,013,315	62,081		1,075,396
7	310	Power generation equipment	875	21		896
6		Supply mains	1,322	794		2,116
5	308	Infiltration galleries & tunnels	73	2		75
4	307	Wells and & springs	267,023	46,701		313,724
3	306	Lake, river, & other intakes	15,612	669		16,281
2	305	Collecting & impounding reservoirs	2,577	104		2,681
1		Structures & improvements	408,679	33,436	(-)	442,115
(a)	(b)	(c)	(d)	(e)	(f)	(g)
NO.	NO.	ACCOUNT NAME	YEAR	DEPRECIATION	DEPRECIATION	OF YEAR
LINE	ACCT.		<b>BEGINNING OF</b>	ACCUMULATED	ACCUMULATED	BALANCE END
			DEPRECIATION	BOOKED TO	CHARGED TO	DEPRECIATION
			ACCUMULATED	ACCRUALS	PLANT RETIRED	ACCUMULATED

Use ( ) to denote reversal entries.

#### \*Specify nature of transaction.

26	Miscellaneous Equipment DETAIL				0
27					0
28					0
29					0
30					0
31					0
32					0
33					0
34					0
35					0
36					0
37					0
38	TOTAL MISCELLANEOUS EQUIPMENT	\$0	\$0	\$0	\$0

		<b>BASIS FOR WA</b> T	<b>FER DEPREC</b>	IATION CHA	RGES	
LINE NO.	ACCT. NO.		AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE PERCENTAGE	DEPRECIATION RATE APPLIED	ANNUAL DEPRECIATION EXPENSE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & Improvements	35	0%	2.9%	33,436
2	305	Collecting & Impounding Reservoirs	50	0%	2.0%	104
3	306	Lake, River & Other Intakes	35	0%	2.9%	669
4	307	Wells & Springs	25	0%	4.0%	46,701
5	308	Infiltration Galleries & Tunnels	25	0%	4.0%	2
6	309	Supply Mains	50	0%	2.0%	794
7	310	Power Generation Equipment	30	0%	3.3%	21
8	311	Pumping Equipment	20	0%	5.0%	62,081
9	320	Water Treatment Equipment	20	0%	5.0%	60
10	330	Distribution Reservoirs & Standpipes	30	0%	3.3%	91,041
11	331	Transmission & Distribution Mains	50	0%	2.0%	594,463
12	333	Services	30	0%	3.3%	28,092
13	334	Meters & Meter Installations	20	0%	5.0%	29,644
14	335	Hydrants	40	0%	2.5%	2,917
15	336	Backflow Prevention Devices (utility- owned)	15	0%	6.7%	7,603
16	339	Other Plant	15	0%	6.7%	5,300
17	340	Office Furniture & Equipment	20	0%	5.0%	6,599
18	341	Transportation Equipment	7	0%	14.3%	45,016
19	343	Tools, Shop & Garage Equipment	15	0%	5.0%	3,570
20	344	Laboratory Equipment	15	0%	5.0%	0
21	345	Power Operated Equipment	10	0%	10.0%	291
22	346	Communication Equipment	10	0%	10.0%	6,206
23	347	Electronic/Computer Equipment	5	0%	20.0%	25,129
24	348	Miscellaneous Equipment	10	0%	10.0%	716
25						
26						
27		*Water Plant Composite Depreciation Rate				
28	403	TOTAL PLANT D	EPRECIATION			\$990,455

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

OFFICERS COMPENSATION						
	ent as an officer compared to time s ceived as an officer from the compa			e compensation		
NAME TITLE WILLITY SALARY BONU						
Jan M. Wick	President	100%	153,375			
Jason J. Wick	Executive Vice President	100%	122,679	3,914		
Richard C. Bailey	Secretary-Treasurer	100%	89,450	6,035		
	TOTAL OFFICERS' C	OMPENSATION	\$365,504	\$9,949		

## **DIRECTORS COMPENSATION**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the company for the reporting year.

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED ANNUALLY	DIRECTOR'S YEARLY SALARY	DIRECTOR'S YEARLY BONUS
Jan M. Wick	President	1		
Christine M. Wick	Director	1		
Jason J. Wick	Executive Vice President	1		
David Nelsen	Director	1	40,266	
Jordan Wick	Director	1		
	\$0			

		<b>INCOME SUMMARY</b>	
LINE NO.	ACCT. NO.	ACCOUNT NAME	AMOUNT FOR REPORTING YEAR
(a)	(b)	(c)	(e)
1	400	Total Gross Operating Revenue	6,728,095
2	401	Total Operating Expense	4,226,666
	403	Depreciation Expense	498,543
	406	Amortization of plant acquisition adjustments	
3	407	Amortization expenses	
4	408	Taxes Other Than Income (property tax, payroll tax, other)	523,470
	409.1	Tax Expense (federal income tax)	51,482
	409.11	Tax Expense (state income tax)	9,680
5	409.2	Other income taxes and deductions	
	410	Provision for Deferred Income Taxes	(354,326)
6	411	Provision for Deferred Income Taxes - credit	
	413	Income from Utility Plant Leased To Others	
7	414	Gains & Losses from Property Disposition	3,261
	433	Extraordinary Income	
8	434	Extraordinary Deductions	
9		Net Income	\$1,067,189

		UTILITY PLANT SUMMARY	
10	101	Utility Plant in Service	44,247,451
11	108	Deduct: Accumulated Depreciation	10,976,485
12	110	Deduct: Accumulated Amortization	
13	271	Deduct: Contributions In Aid of Construction (CIAC)	22,364,941
14	252	Deduct: Advances for Construction	
15		Subtotal	\$10,906,025
16	105	Add: Construction Work In Progress (CWIP) Commission	
17	103	Add: Plant Held for Future Use	177,359
18	272	Add: Accumulated Amortization of CIAC	3,781,797
19	151	Add: Materials and Supplies in Inventory	202,151
21	114	Add: Utility Plant Acquisition Adjustments (2)	59,090
22	115	Deduct: Accumulated Amortization of Acquisition Adjustments (2)	
23	190	Add: Accumulated Deferred Income Taxes (asset)	
24	281- 283	Deduct: Accumulated Deferred Income Taxes (liability)	399,753
25		Net Utility Plant	\$14,726,669
26		Add: Working Capital Allowance (1/12 of total operating expense)	352,222
Note:	(1) Es	stimate if not known. Indicate if estimated.	

(2) Include only those acquisition adjustments that have been approved by the Commission.

#### PARENT/AFFILIATE ORGANIZATION DESCRIPTION BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

Part 1. Specific instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Some types of transactions to include are: management, legal and accounting services; computer services; engineering and construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF SERVICE AND NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATE	(P) Purchase (S) Sold	ANNUAL CHARGE
Jan M . Wick, 44.389% shareholder	Salary and benefits	Order #07-081		184,727
Jan and Christine Wick, 88.388% shareholders	Guarantee fee	Order #07-417		106,795
David Nelsen, 5.000% shareholder	Salary and benefits	Order #07-296		60,267
<u> </u>				
			TOTAL	\$351,789

#### **STATEMENT OF RETAINED EARNINGS**

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account 439.

	ACCOUNT NAME	AMOUNTS
-		
(a)	(C)	(d)
215	Unappropriated retained earnings (balance @ beginning of year)	8,019,990
	Credits:	61,012
	Debits	
435	Balance transferred from income (line 12, page 7)	634,183
436	Appropriations of retained earnings	
	SUBTOTAL (add lines 1-5)	\$8,715,185
	Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	190,000
439	Changes to account: Adjustments to retained earnings	
	TOTAL DIVIDENDS DECLARED (add lines 7, 8, 9, & 10)	\$190,000
	BALANCE @ END OF YEAR (line 6 minus line 12)	\$8,525,185
	435 436 437 438	NO.       ACCOUNT NAME         (b)       (c)         215       Unappropriated retained earnings (balance @ beginning of year)         Credits:       Debits         435       Balance transferred from income (line 12, page 7)         436       Appropriations of retained earnings         Dividends declared:       SUBTOTAL (add lines 1-5)         A37       Preferred stock dividends declared         438       Common stock dividends declared

# APPROPRIATED RETAINED EARNINGS (state\_balance s, purpose of each appropriated amount at year end)

	rerate natalise & hithose of each abbi obligation allocation of Acal elim				
13	214				
14	214				
15	214				
16	214				
17	214				
18	214				
19	214				
20	214				
21		TOTAL APPROPRIATED RETAINED EARNINGS	\$0		
22		TOTAL RETAINED EARNINGS (total lines 12 & 22)	\$8,525,185		

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT RESULTING FROM PROVIDING WATER SERVICE

Complete the following for any business that is conducted as a byproduct, coproduct, or joint product as a result of providing water service.

This would include any business that requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Nonutility Property-Account 121 (page 14), along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUE GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None						

#### **COMPARATIVE OPERATING STATEMENT**

		ACCOUNTING METHOD:	ACCRUAL BASIS	CASH BASIS		
			✓ Check Box 1	Check Box 2		
	UTILITY OPERATING INCOME & DEDUCTIONS					
	<u> </u>		DEDUCTION			
LINE	ACCT.					
NO. (a)	NO. (b)	ACCOUNT NAME (c)	REPORTING YEAR (e)	PREVIOUS YEAR (f)		
(a) 1	400	TOTAL OPERATING UTILITY REVENUE	6,728,095	6,316,114		
2	401	Total Operating Expenses	4,226,666	4,282,658		
3	403	Annual Depreciation Expense	498,543	472,821		
4	406	Amortization of Utility Plant Acquisition Adjustment	100,010	172,021		
5	407	Amortization Expense				
6	408	Taxes Other Than Income Taxes (total)	523,470	516,889		
7	409	Income Taxes	61,162	284,407		
8	410.1	Provision for Deferred Income Taxes (utility operations)	,	,		
9	411.1	Provision for Deferred Income Taxes (utility credit)	354,326	(26,659)		
10		TOTAL OPERATING EXPENSES	\$5,664,167	\$5,530,116		
11	413	Income From Utility Plant Leased to Others				
12	419	Interest & Dividend Income	1,630	4,910		
13		TOTAL OTHER INCOME	\$1,630	\$4,910		
14	427	Interest Expense	458,437	496,872		
15	414	Gains/Losses From Utility Property Disposition (net)	3,261	(7,315)		
	433 &					
16	434	Extraordinary Income/deductions (net)	0			
17		TOTAL OTHER DEDUCTIONS	\$455,176	\$489,557		
18		TOTAL NET UTILITY OPERATING INCOME	\$610,382	\$301,351		
		NONUTILITY INCOME, TAXES &	DEDUCTIONS			
19	421	Nonutility Income				
20	415	Revenue From Merchandising, Jobbing, & Contracts	79,798	17,987		
21		Noutility Extraordinary Income	10,100	11,001		
22		TOTAL NONUTILTY INCOME	\$79,798	\$17,987		
23	426	Nonutility Expense	14,505	4,790		
24	408.2	Nonutility Taxes Other Than Income Tax	11,000	1,100		
25	409.2	Nonutility Income Taxes				
26	410.2	Nonutility Deferred Income Taxes (nonutility)				
		Nonutility Provision for Deferred Income Taxes (nonutility)				
27	411.2	Credit				
28		Nonutility Interest Expense				
29	416	Cost & Expense of Merchandising, Jobbing, Contracts	41,492	7,964		
30		Nonutility Extraordinary Deductions				
31		TOTAL NONUTILITY DEDUCTIONS	\$55,997	\$12,754		
32		TOTAL NET NONUTILITY INCOME	· · · · ·	\$5,233		
	1		+=0,001	<i></i>		

## **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

	ACCT.		BEGINNING OF	ENDING YEAR
NO.	NO. (b)		YEAR BALANCE	BALANCE
(a) 1	(u)	(c) NET UTILITY PLANT	(e) \$32,833,050	(f) \$33,516,99
		NONUTILITY PROPERTY & IN	VESTMENT	
2	121	Nonutility Property Less: Accumulated Depreciation & Amortization of		
3	122	Nonutility Plant		
4		Net Nonutility Property	\$0	\$
5	123	Investment in Associated Companies		
		Investment in Nonassociated Companies (in providing		
6 7	124 125	water service, i.e. water supply Other Investments in Nonassociated Companies		
1	125	· · ·		
		TOTAL NONUTILITY PROPERTY &		•
8		INVESTMENT	\$0	\$
9	131	CURRENT & ACCRUED A		634.81
9	131	Cash	591,195	634,81
10	132	Special Deposits		
11	141	Customer Account Receivables	403,809	340,72
12	142	Other Accounts Receivable		
13	143	Accumulated Provisions for Uncollectible Accounts	40,526	34,07
14	144	Notes Receivable	3,685	5,41
15	145 & 146	Accounts & Notes Receivable From Associated Companies		
16	151	Inventory: Plant Material & Supplies	369,424	202,15
17	162	Prepayments	81,598	57,30
18	171	Accrued Interest & Dividends Receivable		
19	172	Rents Receivable & Accrued		
20	174	Miscellaneous Current & Accrued Assets		
21		TOTAL CURRENT AND ACCRUED ASSETS	\$1,409,185	\$1,206,330
		DEFERRED DEBITS	6	
22	181	Unamortized Debt Discount & Expense		
23	182	Extraordinary Property Losses		
24	186	Miscellaneous Deferred Debits	14,635	12,84
25	190	Accumulated Deferred Income Taxes (asset)		
26		Total Deferred Debits	\$14,635	\$12,84
27		TOTAL ASSETS AND OTHER DEBITS	\$34,256,870	\$34,736,17

Note: (1) Estimate if not known. Indicate if estimated.

## **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

LINE	ACCT.		BEGINNING YEAR	ENDING YEAR
NO.	NO.	ACCOUNT NAME	BALANCE	BALANCE
(a)	(b)	(c)	(e)	(f)
		EQUITY CAPITAL		
1	201	Common stock issued	47,668	47,668
2	204	Preferred stock issued		
3	207	Premium on capital stock	191,670	191,670
4	211	Other paid-in capital		
5	212	Discount on capital stock		
6	213	Capital stock expense		
7	214	Appropriated retained earnings		
8	215	Unappropriated retained earnings	8,019,990	8,525,185
9	216	Reacquired capital stock	75,000	75,000
10	218	Proprietary Capital (proprietorship & Partnership only)		
11		Total equity capital	\$8,184,328	\$8,689,523
CUR	RENT A	AND ACCRUED LIABILITIES		
12	224	Long-term debt	6,880,907	6,595,771
13	231	Accounts payable	404,720	541,699
14	232	Notes payable	42,341	37,420
15	233	Accounts payable to associated companies		
16	234	Notes payable to associated companies		
17	235	Customer deposits	500	0
18	236	Accrued taxes	(150,223)	(141,836)
19	237	Accrued interest	26,856	26,649
20	238	Accrued dividends		
21	241	Miscellaneous current and accrued liabilities	3,412	4,047
22		Total current and accrued liabilities	\$7,208,513	\$7,063,750
DEFE	ERRED	CREDITS		
23	251	Premium on unamortized debt		
24	252	Advances for construction		
25	253	Other deferred credit		
26		Total deferred credits	\$0	\$0
CON	TRIBU	TIONS IN AID OF CONSTRUCTION - CIAC		
27	271	Contributions in aid of construction (ciac)	22,143,560	22,364,941
28	272	Deduct accumulated amortization of CIAC	3,324,958	3,781,797
29		Total net CIAC	\$18,818,602	\$18,583,144
ACCI		TED DEFERRED INCOME TAXES		
30	281	Accumulated deferred income taxes-accelerated amortization		
31	282	Accumulated deferred income taxes-Liberalized Depreciation	45,427	399,753
32	283	Accumulated deferred income taxes-other	-,	,-
33		Total accumulated deferred income taxes	\$45,427	\$399,753
34	ļ	TOTAL EQUITY CAPITAL AND LIABILITIES	\$34,256,870	\$34,736,170
07		IVIAL LOUITI VAFITAL AND LIADILITES	ψ0 <del>-</del> 7,200,070	ψ0 <del>-</del> ,100,170

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
Net income for the year:		634,183
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Interest expense - tax effect		458,437
Deferred tax adjustment		354,326
Current year tax accruals		61,162
Income recorded on books not included in return:		
CIAC write off		(492,283)
Deduction on return not charged against book income:		
Difference in book/tax depreciation		(864,406)
Federal t	ax net income	\$151,419
Federal tax at 34% = \$51,482; Oregon taxable ir		
VERIFICATION: I DECLARE UNDER PENALTIES OF FALSE SW		
ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS		
BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRE	CT AND COMPL	
SIGNATURE:		TITLE:
PRINT NAME:		DATE
FULL NAME OF REPORTING UTILITY		TELEPHONE NUMBER
Avion Water Company, Inc.		(541) 382-5342

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

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SIGNATURE:		Exec. Vice Pres.
PRINT NAME: Jason Wick		DATE /
FULL NAME OF REPORTING UTILITY		ZZ9/12 TELEPHONE NUMBER
Avion Water Company, Inc.		(541) 382-5342
Avion water company, no.	the second s	