e-FILING REPORT COVER SHEET

REPORT NAME:	2011 Annual H	Report				
COMPANY NAME:	DWF Round I	Lake Park & Utilities LLC				
If yes, please s	submit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information e terms of an applicable protective order.				
If known, please selec	et designation:	□ RE (Electric) □ RG (Gas) ⊠ RW (Water) □ RO (Other)				
Report is required by:	 OAR Statute Order Other 	Enter Rule number; e.g., 860-039-0070 Enter Statute; e.g., ORS 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling				
-	-	ic docket/case? 🖾 No 🔲 Yes Enter docket number; e.g.; UM 1484				
Key words: List appli	icable keyword	s for this report to facilitate electronic search				
If known, please selec	t the PUC Sect	ion to which the report should be directed:				
Corporate A	Analysis and W	Vater Regulation				
Economic :	and Policy Ana	ılysis				
Electric and	d Natural Gas I	Revenue Requirements				
Electric Ra	tes and Plannir	ıg				
🗌 Natural Ga	s Rates and Pla	anning				
Utility Safe	ety, Reliability	& Security				
	tive Hearings I					
<u> </u>	Services Section					
 Annua OUS o Any of Any data 	 OUS or RSPF Surcharge form or surcharge remittance or 					

FOR THE YEAR ENDING DECEMBER 31,2011

RESULTS OF OPERATIONS

RECEIVED

. . .

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

DWF Round Lake Park & Utilities LLC

2960 Maywood Dr. #10; Klamath Falls, OR 97603

541-884-5275 Office of Record -- 541-884-2520 Resort Office

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

DWF Round Lake Park & Utilities LLC FOR THE YEAR ENDING DECEMBER 31,2011

1. Provide the following information for the contact person regarding this report.

Name: Dayna Sisemore

Address: 2960 Maywood Dr. #10, Klamath Falls, OR 97603

Telephone: 541-884-5275

Email Address: alliance@gwestoffice.net

Fax Number: 541-273-3232

2. List below the address where the utility's books and records are located:

Name: Alliance Business & Tax Services Inc.

Address: 2960 Maywood Dr. #10, Klamath Falls, OR 97603

Telephone: 541-884-5275

Email Address: alliance@qwestoffice.net

Fax Number: 541-273-3232

3. List below any audit group reviewing records and operations:

Name:

Address:

Telephone:

Email Address:

Fax Number:

4. Date of original organization of the utility (month, day, year):

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL	
David Wright	Manging Mbr	PO Box 750310, Las Vegas, NV 89136	808-846-5545	roundlakeor@hotmail.com	
Jay Diamond	Member	36394 Escena, Yucaipa, CA 92399			
	······································				
		· · · · · · · · · · · · · · · · · · ·			

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	EMAIL
Alliance Business & Tax Services Inc	Accountant	Klamath Falls, OR 97603		alliance@qwestoffice.net
Alan Munitz	Park Manager	4000 Round Lake Rd. #109, Klamath Falls, OR 97601	541-884-2520	<u>roundlakeoffice@hotmail.co</u> <u>m</u>
			~	

DWF Round Lake Park & Utilities LLC FOR THE YEAR ENDING DECEMBER 31,2(

COMPANY PROFILE

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

This utility was purchased by the partnership of DWF Round Lake Park & Utilities LLC on 12/5/2008. This utility currently offers water and sewer services to the subdivision, golf course, club house and mobile home park. There have been many issues with the quality of the water over the years, but the complaints are far and few between now. We implemented mandatory installation of back flow devices and since that time we have not had the issues with the white material in the water. Our suspicions that the contamination was due to the irrigation taking place in the south end of the subdivision seems to have been confirmed. While the water quality issues have improved, the financial stability of the area has declined substantially. Over the last 12 months we have had to shut off three (3) customers for non payment. Collectively they owe \$3219.60. In addition to those customers we have had several more homes, which were rentals, where the renters moved out leaving balances and the landlords will not pay. They do not have tenants therefore they do not see the need to pay the bill to have the services turned bac

Yesterday we learned that two more renters are not paying their rent and therefore the landlord is going to terminate service. The hard economic times have lead to at least 3 foreclosures in the subdivision in the past 12 months. One sold and we do have a customer now, but the other two have not made payments for 18-24 months and we do not know if they will be selling any time soon.

Our short term goal is to generate enough revenue to operate. Our long term goals include installing meters, changing the system over to a metered delivery, and upgrading as necessary.

ACCOU	NTING METHO	D: ACCRUAL	CAS	H (please	e circle or	bold on	e acco	unting met	hod)
			ORGAN	IIZATION					
NAME OF CO		n Allen ann an Allen an Allen a' Allen ann an			STREET A			land and substantia a straight from	nazio estas ha sulla dell'internazionali della
DWF Round CITY:	Lake Park & Utilities	LLC			4000 Rour STATE	nd Lake R			JUMBER
Klamath Falls	S			· · · · ·	OR	97601		41-884-2520	
TYPE OF OF	RGANIZATION								
CIRC	CLE (OR BOLD	J) UNE: SOLE P	ROPRIETORSHIP	PA	RTNERSHIP	CC	ORPORATI	ION	
CIRC	CLE (OR BOLD	D) ONE: PRIVAT	E/INVESTOR OW	NED ASS	OCIATION	МО	BILE HON	IE PARK	
	NS: IF THE COMPA								
ADDRESSES	OF ALL PERSONS A CORPORATION, C	HAVING ANY INTER	EST OR EQUI	TY IN THE BU	ISINESS AN			OF SUCH EC	QUITY. IF THE
	ICERS AND DIRECT								
	P/	ART A: SOLE	PROPRIET	ORSHIP O	OR PAR	TNERS	HIP		
1	NAME OF OWNER OR P/ DAVID WRIGHT	ARTNER		STATE, ZIP CODE LAS VEGAS, NV 8					
3	PERCENT INTEREST OR EQUITY PRINCIPAL DUTY 60%			IF EMPLOYED BY	COMPANY				
				Y, STATE, ZIP CODE A, YUCIAPA, CA 92399					
2 PERCENT INTEREST OR EQUITY 40%		PRINCIPAL DUTY	PRINCIPAL DUTY IF EMPLOYED BY COMPANY						
				STATE, ZIP CODE					
3	PERCENT INTEREST OR EQUITY PRINCIPAL DUTY			TY IF EMPLOYED BY COMPANY					
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE					
4	PERCENT INTEREST OR EQUITY PRINCIPAL			DUTY IF EMPLOYED BY COMPANY					
		P	ART B: CO	REORAT	ON				
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	chose hardenst gift over a pager	ODE	and a second		n an
1	NUMBER OF SHARES	TITLE							
	OWNED:	R, DIRECTOR, OFFICER							
2	·			ADDRESS, CITY, STATE, ZIP CODE					
	NUMBER OF SHARES OWNED:	TITLE							
· .	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP C	ODE		•	
. 3	NUMBER OF SHARES OWNED:	TITLE	••••••••••••••••••••••••••••••••••••••						
	L	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP.C	ODE			
4	NUMBER OF SHARES TITLE						n va knik and the set of the start is the		
	OWNED:	•							
NUMBER OF	SHARES OUTSTANE	DING AT THE END O	F YEAR	COM	MON STOC	K	<u> </u>	PREFERRED	<u>STOCK</u>
PAR OR STA	TED VALUE PER SHA	ARE		\$		·	\$		-
DIVIDENDS P	DIVIDENDS PER SHARE DECLARED DURING THE YEAR					-	\$		-

OF	FICERS AND EM	PLOYEES			
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AN EMPLOYEE SALAR AND WAGES		
Officer: DAVID WRIGHT	25	0	\$	=	
Officer:					
Officer:	·				
Officer:					
Operator: ALAN HARRIS	25	500	\$ 6,1	49.50	
Manager:					
Employee:					
Employee: DALE BREWER	10	10	\$ 1,1	80.00	
Employee:					
Employee:					
Employee:		·			
Employee:					
Employee:				-	
Employee:					
TOTAL	35		\$ 7,32	29.50	

	(include)	ANNUAL WATER OPERA		NUE (WATE		venue)
	Account	Account Name (Water Sales Only)	Customer Count		Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues
			Year Beginning	Year Ending		
		Flat Rate Customers				
. 1	460	Flat Rate Residential Revenues (separated)	60	57		\$ 24,694.86
2	. 460	Flat Rate Other Revenues (separated)	1	. 1		\$ 6,000.00
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers				
5	461.2	Metered Sales - Commercial Customers				
6	461.3	Metered Sales - Industrial Customers				
7	461.4	Metered Sales - Public Authorities		•		·
.8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465.1	Sales to Irrigation Customers				
11	465.2	Sales to Golf Courses - Irrigation	1	1	an a sugar ta da manadali mandaha daka pada yana manada ilan ana ang karana yang sa sana ta manada	\$ 3,000.00
12	·	TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	62	59	0	\$ 33,694.86
13		Fire Protection				
14	462.1	Public Fire Protection	. *			
15	462.2	Private Fire Protection		almananan matairte		
16		TOTAL FIRE PROTECTION (add lines 14, 15)	0	0	0	\$
WEIZE:		Other Customers				
.18	464	Special Contracts to Public				
19	466	Sales for Resale				
20	467	Sales to Recreational Use	·	*		
21	468	Special Contracts - Other				
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)		0	0	\$
23		TOTALS (Add lines 12, 16 & 22 above)	shared extend of the started at 111	59	0	\$ 33,694.86 [,]

	AVERAGE MONTHLY	BILL AND CONSUMPTION PER CUSTOM	IER
	FLAT RATE CUSTOMERS	CUSTOMER AVERAGE MONTHLY CONSUMPTION (Annual consumption divided by number of customers divided by 12	
2	Residential Flat - Master Meter	Circle (or Bold) One: cf or gals	\$ 33.36
3	METERED CUSTOMERS	CUSTOMER AVERAGE MONTHLY CONSUMPTION (Annual consumption divided by number of customers divided by 12 months)	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No: of customers/12)
. 4	Metered Sales - Residential Customers	Circle (or Bold) One: cf or gals	
5	Metered Sales - Commercial Customers	Circle (or Bold) One: cf or gals	
6	Metered Sales - Industrial Customers	Circle (or Bold) One: cf or gals	
7.	Metered Sales - Public Authorities	Circle (or Bold) One: cf or gals	
8	Metered Sales - Multiple Family Units	Circle (or Bold) One: cf or gals	
. 9	Sales to Irrigation Customers	Circle (or Bold) One: cf or gals	
10	Sales to Golf Courses - Irrigation	Circle (or Bold) One: cf or gals	•
• 11	Special Contracts to Public Authorities	Circle (or Bold) One: cf or gals	
[.] 12	Sales for Resale	Circle (or Bold) One: cf or gals	
13	Special Contracts - Recreational	Circle (or Bold) One: cf or gals	
14	Special Contracts - Other	Circle (or Bold) One: cf or gals	

	SCHEDULE 2 - F	REVENUE OTHER THAN WATER SALES	(IF ANY)	
15	470	Forfeited discounts	\$	-
16	471	Miscellaneous service revenues	\$	-
17	472	Rents from water property	\$	-
18	473	Interdepartmental rents	\$	-
19	475	Cross Connection sales & services revenues	\$	-
20		Other	\$	100.00
21		TOTAL OTHER REVENUE	\$	100.00

	SCHEDULE 3 - TA	XES - Federal, State & Utility Property	er and statistical statistical References and statistical
22	TO WHOM PAID	KIND OF TAX	AMOUNT
23	FEDERAL GOVERNMENT	INCOME TAX	
24	STATE GOVERNMENT	INCOME TAX	\$37.50
25	CITY	FRANCHISE FEE	
26	COUNTY	PROPERTY TAX	\$117.88
27	DEFERRED TAXES	DEFERRED TAX	
28	OTHER - SPECIFY	PAYROLL TAXES	\$773.25
29		TOTAL	\$ 928.63

	SCHEDULE 4 – C	ONTRIBUT	IONS IN A DONA	ONSTRU	CTION (O	CIAC) OR
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUÁL DEPRECIATION EXPENSES (6)
1				\$		
2		·		\$		
3			· .	\$		
4				\$		
5				\$		
6				\$		
7				\$		
8		•	-	 \$		
9				\$		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$	\$	\$ \$		\$
11 -	Less CIAC Accumulated Depreciation		-			
12	NET CIAC UTILITY PLANT	\$	\$	\$ \$		\$

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED						
#	ITEMS	AMOUNT					
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$.					
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$					
15	CIAC UTILITY PLANT SALVAGE						
16	CIAC OTHER (SPECIFY)	-					
17	BOOK COST OF CIAC UTILITY PLANT RETIRED						
17 18	COST OF REMOVING RETIRED CIAC PLANT						
		· · · · · · · · · · · · · · · · · · ·					
18	COST OF REMOVING RETIRED CIAC PLANT	\$					

	SCHEDULE 6= UTILITY PLANT AND DEPRECIATION DETAILS							
	CLASSES OF FIXED	UTILITY PLANT IN SERVICE	ADDED DURING YEAR	RETIRED DURING YEAR	END OF YEAR BALANCE	LIFE	ANNUAL DEPRECIATION EXPENSE	
	CAPITAL	(1)	<u>, (2)</u> , (2)	(3)	(4)	(5)	(6)	
1	INTANGIBLE CAPITAL				\$			
2	SOURCE OF SUPPLY LAND	\$ 45,070.00			\$ 45,070.00			
3	WATER RIGHTS, EASEMENTS	· ·			\$		an a	
4	OTHER LAND	\$ 26,625.00			\$ 26,625.00			
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 88,947.00		, , , , , , , , , , , , , , , , , , ,	\$ 88,947.00	15	\$ 6,849.00	
6	OTHER STRUCTURES				\$			
7	PUMPING EQUIP	\$ 1,926.00			\$ 1,926.00	7 -	\$ 271.00	
8	PURIFICATION SYSTEM				\$			
9	RESERVOIRS & STANDPIPES	\$ 23,487.00			\$23,487.00	· 39	\$ 1,505.00	
10	WATER MAINS & CANALS				\$			
11	SERVICES				\$	Ļ	•	
12	CONSUMERS' METERS				\$			
13	HYDRANTS				\$			
14	TRANSPORTATION EQUIP							
15	OFFICE FURNITURE	-						
16	TOOLS & SHOP EQUIP							
17	ELECTRONIC EQUIP							
18	COMMUNICATION EQUIP			.1				
19	GENERAL EQUIP				\$			
20	OTHER PLANT (SPECIFY)						•	
	UNDISTRIBUTED FIXED CAPITAL				\$			
	PLANT ACQUISITION ADJUSTMENTS				\$1.55			
	TOTAL PLANT IN SERVICE (Add Lines 1 -							
	23) UTILITY PLANT LEASED TO OTHERS	\$ 186,055.00		\$ 111111111111111111111111111111111111	\$ 186,055.00		\$ 8,625.00	
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS							
	TOTAL PLANT (Add lines							
	23, 24, 25 above)	\$ 186,055.00	\$	\$	\$ 186,055.00			

S	CHEDULE 7 - DEPRECIATION RESERVE OR ACCU	
	ONE DEL ME DEL NEOLATION RECENTE ON ACCO	
#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 20,357.00
2	ADD : DEPRECIATION EXPENSE	\$ 8,625.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
. 9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 28,982.00
EXPLAN	ATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:	

			EVED RATE OF RETURN WORKSHE	ET	
		REVENUES AND EXPENSES	enues (whole \$'s only)	List ea	AOUNT ch expense arately)
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED		
-	100 00000 2000 2000 2000 2000 2000 2000	TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	33,694.86
	Melokali o		TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21	\$	7,329.50
2	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg 10, Line 21		
4	610	Purchased water	Pg 10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$	618.43
6 ·	615	Power purchased	Pg 10, Line 13	\$	6,975.35
7	616	Fuel for power production	Pg 10, Line 22	1	·····
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22	\$	550.88
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	4,325.41
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	143.19
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	58.67
12	621	Repairs of water plant	Pg 10, Line 17	\$	816.65
13	631	Contract services – Engineering	Pg 10, Line 18	Ψ	010.00
14	632	Contract services – Accounting	Pg 10, Line 18	\$	3,600.00
15	633	Contract services – Legal	Pg 10, Line 18	φ	3,000.00
16	634	Contract services – Management	Pg 10, Line 18	\$	2 510 00
17	636	Contract services – Labor	Pg 10, Line 18	φ	3,510.00
18	637	Contract services - Billing/Collection	Pg 10, Line 18		
19	638	Contract services – Meter Reading	Pg 10, Line 18		
20	639	Contract services – Other	anna a shaan ay aa		
			Pg 10, Line 18		
21	643	Rental-building (real property) & equipment Small tools	Pg 10, Line 19		
22	648		Pg 10, Line 22		
23	650/ 656	Computer/electronic expense	Pg 10, Line 22		070.00
24		Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	878.32
25	657	Insurance - general liability	Pg 10, Line 22 Pg 10, Line 22	\$	1,010.88
26	658	Insurance – worker's compensation	la televanta de la cala de la comunicación de la comunicación de la comunicación de la comunicación de la comu	\$	42.85
27	659	Insurance - other	Pg 10, Line 22		
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22		
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29		
33	671.1	Cross connection control program expense	Pg 10, Line 22		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22		
35 .	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
36	673	Training & certification expense	Pg 10, Line 22	auto consta data w	
37	674	Consumer confidence report expense	Pg 10, Line 22	\$	216.25
38	675	Miscellaneous expense	Pg 10, Line 22	\$	977.57

\$ 31,053.95

Pg. 9

DWF Round Lake Park & Utilities LLC FOR THE YEAR ENDING DECEMBER 31,2011

		CALCULATION OF ACHIEVED RATE C	DF RETURN WORKSHEET - CONTIN	IUED
		OTHER DI	EDUCTIONS	
40	403	Depreciation expense	Pg 10, Line 24	\$ 8,625.00
. 41	407	Amortization expense	Pg 10, Line 25	\$
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$ 891.13
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$ 37.50
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28	
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28	
		Total Deductions		
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$ 40,607.58
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$ (6,912.72)
		UTILIT	Y PLANT	
			Schedule 6, Line 26	
48	101	Utility plant in service (NO CIAC)	Column 4	\$ 186,055.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$ 28,982.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2	
51		Subtotal		\$ 157,073.00
52	105	Add construction work in progress (CWIP)(2)		
53	103	Add plant held for future use		
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2	,
55		Subtotal		
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$
57	115	Minus accumulated amortization of acquisition adj. (2)		
58	190	Minus accumulated deferred income tax		
59				
		TOTAL RATE BASE		
60		(Utility plant in service +/- adjustments)		\$ 157,073.00
			Line 47 Above (should match	
61	400		Income Statement, Pg 10, line 30, Column 2)	\$ (6,912.72)
		ACHIEVED RATE OF RETURN		
		(percentage)	· .	
62		(Line 47 divided by line 60)		-4.40%

(1) Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

3

	INCOME STATEMENT			
1999 1999 1999 1999 1999 1999 1999 199	OPERATING REVENUES	PREVIOUS YEAR (1)	R	YEAR PORTED (2)
_1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$ 18,650.00	\$	24,694.86
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)	\$ 6,000.00	\$	6,000.00
3 ·	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)		\$	an territoria. Antonio de la composición de la composi Antonio de la composición
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)		\$	
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)		\$	
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)	·	\$	
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)		\$	an 1990 - 199
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)	\$ 3,000.00	\$	3,000.00
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)		\$	
10.	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$ 27,650.00	\$	33,694.86
11	OPERATING EXPENSES AND DEDUCTIONS			
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)		\$	
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$ 6,552.21	\$	6,975.35
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$ 3,274.73	\$	4,325.41
15 _.	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$ 183.05	\$	143.19
16	O & M – MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$ 165.98	\$	58.67
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$ 1,131.46	\$	816.65
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$ 19,671.25	\$	7,110.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)		\$	
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)		\$	878.32
21	SALARIES, WAGES, & BENEFITS – EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)	\$ 6,783.86	\$	7,329.50
	TOTAL - REMAINING EXPENSES (found on Pg. 8) Line/Acct # : Line 5(611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$ 2,613.88	\$	3,416.86
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22)			31,053.95
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$ 9,489.00	\$	8,625.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)		\$	-
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$ 759.74	\$	891.13
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)		\$	37.50
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)		\$.
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)		\$)

TOTAL REVEN 30 (Should equal pg 9, line 46) Add I	JE DEDUCTIONS ines 23-29 above \$ 50,625.16 \$ 40,607.58
DWF Round Lake Park & Utilities LLC FOR THE YEAR ENDING DECEMBER 31,2011	Pg. 11
OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) mi	nus line 30

31	(Revenue Deductions) above	\$ (22,975.16)	\$ (6,912.72)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)		\$ 100.00
33	INTEREST CHARGES PAID (ACCT 427)	\$ 5,321.96	\$ 3,899.40
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		
36	NET INCOME Add Lines 31 & 32 minus Lines 33 – 35 above	(28 297 12)	\$ (10,712,12)

STATEMENT OF RETAINED EARNINGS Dividends should be shown for each class and series of capital stock. Show amounts of div PER Share. Show separately the state and federal income tax effect of items shown in account							
	ACCT. NO.	ACCOUNT NAME	AMOUNT				
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)					
3		CREDITS:					
4		DEBITS:					
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (10,712.12)				
6	436	APPROPRIATIONS OF RETAINED EARNINGS					
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ (10,712.12)				
8		DIVIDENDS DECLARED:					
9	437	PREFERRED STOCK DIVIDENDS DECLARED	· .				
10	438	COMMON STOCK DIVIDENDS DECLARED					
.11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS					
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$				
13	•	BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$. (10,712.12)				

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			1920 CHOS AN AMERICAN PROPERTY JUNEARY 1
16			
18	,		
19			1
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$

DWF Round Lake Park & Utilities LLC FOR THE YEAR ENDING DECEMBER 31,2011

DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, \$ \$ \$ 3 COLUMNS 1 & 4) \$ \$ \$ \$ \$ 4 CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20) \$		BALANCE SHEET		levaneg ar tradicis Palanta postati		
1 UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMINS 1 & 4) \$ 186,055.00 \$ 187,137,57 \$ 186,169.00 \$ 186,169.00 \$ 187,137,57 \$ 186,169.00 <th></th> <th>ASSETS & OTHER DEBITS</th> <th>The second</th> <th>GINNING OF YEAR</th> <th>Viet Cerei</th> <th>ID OF YEAR</th>		ASSETS & OTHER DEBITS	The second	GINNING OF YEAR	Viet Cerei	ID OF YEAR
ACCUM DEPRECIATION & AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, 1) LINES 1 & 8) \$ (20.357.00) \$ (28,682.0) DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMINS 1 & 4) \$			¢	and the second second second	đ. đ.	an an an tha an an that
2 LINES 1 & 9) \$ (20,357.00) \$ (20,357.00) DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4) \$	 		φ	100,000.00	φ	100,000.00
3 COLUMNS 18 4) \$ <	2		\$	(20,357.00)	\$	(28,982.00)
4 CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20) \$ \$ 5 NONUTILITY PROPERTY (ACCT 121) Image: Contract of Companies (CCT 123) Image: CCT 124) 6 INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123) Image: CCT 124) Image: CCT 124) 8 OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125) Image: CCT 124) Image: CCT 124) 9 CASH (ACCT 131) \$ 65.00 \$ 64.5 10 ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144) Image: CCT 125) Image: CCT 126) Image: CCT 126) Image: CCT 126) 11 MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57) Image: CCT 126) Image: CCT 127) Image: CCT 126)	3		\$		\$	
6 INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123) UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124) Image: Company Stress Stres	4		\$		\$	
UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV 7 (ACCT 124) 8 OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125) 9 CASH (ACCT 131) 10 ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144) 11 MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57) 12 CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 12 Id2-174) 13 DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 13 143 - 190) 14 TOTAL ASSETS AND OTHER CREDITS 15 LIABILITIES AND OTHER CREDITS 16 CAPITAL STOCK (ACCTS 201 & 204) 17 OTHER PAID-IN CAPITAL (ACCT 211) 18 DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213) 19 RETAINED EARNINGS (ACCT 244) 20 PROPRIETARY CAPITAL (ACCT 218) 21 LONG-TERM DEBT (ACCT 224) \$ 126,536.00 22 CUSTOMER DEPOSITS (ACCT 235) 23 ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232) 24 OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 232-234, 236-238 & 241) 25 OTHER CURRENT & ACCRUED LIABILITIES (ACCT 252 TO BE PAID BACK IN PART OR IN 26 OTHER DEFERRED CREDITS	5	NONUTILITY PROPERTY (ACCT 121)				
7 (ACCT 124) 8 OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125) 9 9 CASH (ACCT 131) \$ 65.00 \$ 64.5 10 ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144) 11 MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57) 12 162-174) 13 181 - 190) TOTAL ASSETS AND OTHER DEBITS \$ 165,763.00 \$ 157,137.57 14 157,137.57 15 157,137.57 157,137.57 16 CAPITAL STOCK (ACCTS 201 & 204) 159,522.00 \$ 41,314.27 18 DISCOUNT & EXPENSE ON CAPITAL ACCT 211) \$ 59,522.00 \$ 41,314.27 19 RETAINED EARNINGS (ACCT 214) \$ (28,297.12) \$ (10,712.12 19 RETAINED EARNINGS (ACCT 214) \$ 126,536.00 \$ 126,536.50 21 LONG-TERM DEBT	6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)				·
9 CASH (ACCT 131) \$ 65.00 \$ 64.5 10 ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	7					
In ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144) In 11 MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57) International Control of the state of t	8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)				
11 MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57) CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174) DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 131 131 - 190) 14 TOTAL ASSETS AND OTHER DEBITS \$ 165,763.00 \$ 157,137,57 14 TOTAL ASSETS AND OTHER CREDITS \$ 165,763.00 \$ 157,137,57 15 LIABILITIES AND OTHER CREDITS \$ 165,763.00 \$ 157,137,57 16 CAPITAL STOCK (ACCTS 201 & 204) \$ 159,522.00 \$ 41,314,27 17 OTHER PAID-IN CAPITAL (ACCT 211) \$ 59,522.00 \$ 41,314,27 18 DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213) 1 19 RETAINED EARNINGS (ACCT 214) \$ (28,297,12) \$ (10,712,12 20 PROPRIETARY CAPITAL (ACCT 218) 2 (28,297,12) \$ (10,712,12 21 LONG-TERM DEBT (ACCT 224) \$ 126,536,00 \$ 126,535,57 22 22 CUSTOMER DEPOSITS (ACCT 235) 2 2 23 ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232) \$ 8,002,12 2 24 OTHER DEFERED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) 4DVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN 2 25 OTHER DEFERRED	9	CASH (ACCT 131)	\$	65.00	\$	64.59
CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 182-174) Image: Construct of the system of the sys	10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)				
12 162-174) DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190) 14 TOTAL ASSETS AND OTHER DEBITS \$ 165,763.00 \$ 157,137.51 15 LIABILITIES AND OTHER CREDITS 16 CAPITAL STOCK (ACCTS 201 & 204) 17 OTHER PAID-IN CAPITAL (ACCT 211) 18 59,522.00 \$ 41,314.21 19 RETAINED EARNINGS (ACCT 214) 19 RETAINED EARNINGS (ACCT 214) 20 PROPRIETARY CAPITAL (ACCT 218) 21 LONG-TERM DEBT (ACCT 224) 23 ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232) 24 OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) 25 OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) 26 OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) 27 ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271) 28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)				٠.
13 181 - 190) TOTAL ASSETS AND OTHER DEBITS \$ 165,763.00 \$ 157,137.55 16 CAPITAL STOCK (ACCTS 201 & 204) Image: construction of the construct	12				-	
15LIABILITIES AND OTHER CREDITS16CAPITAL STOCK (ACCTS 201 & 204)17OTHER PAID-IN CAPITAL (ACCT 211)18DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)19RETAINED EARNINGS (ACCT 214)20PROPRIETARY CAPITAL (ACCT 218)21LONG-TERM DEBT (ACCT 224)22CUSTOMER DEPOSITS (ACCT 235)23ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)24OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)25OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)26FULL)27ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	13					
16CAPITAL STOCK (ACCTS 201 & 204)Image: construction (acct 211)\$ 59,522.00\$ 41,314.2*18DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)Image: construction (acct 214)\$ (28,297.12)\$ (10,712.12)19RETAINED EARNINGS (ACCT 214)\$ (28,297.12)\$ (10,712.12)20PROPRIETARY CAPITAL (ACCT 218)Image: construction (acct 224)\$ 126,536.00\$ 126,535.5021LONG-TERM DEBT (ACCT 224)\$ 126,536.00\$ 126,535.5022CUSTOMER DEPOSITS (ACCT 235)Image: construction (acct 231 & 232)\$ 8,002.1224OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)Image: construction (acct 252 TO BE PAID BACK IN PART OR IN FULL)Image: construction (acct 252 TO BE PAID BACK IN PART OR IN FULL)27ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)Image: construction (acct 280)28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)Image: construction (acct 271)	14	TOTAL ASSETS AND OTHER DEBITS	\$	165,763.00	\$	157,137.59
17OTHER PAID-IN CAPITAL (ACCT 211)\$ 59,522.00\$ 41,314.2*18DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)\$ (28,297.12)\$ (10,712.12)19RETAINED EARNINGS (ACCT 214)\$ (28,297.12)\$ (10,712.12)20PROPRIETARY CAPITAL (ACCT 218)\$ (28,297.12)\$ (10,712.12)21LONG-TERM DEBT (ACCT 224)\$ 126,536.00\$ 126,535.5022CUSTOMER DEPOSITS (ACCT 235)\$ 8,002.1223ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)\$ 8,002.1224OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)\$25OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)\$ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)\$27ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)\$28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)\$	15	LIABILITIES AND OTHER CREDITS				
18DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)19RETAINED EARNINGS (ACCT 214)20PROPRIETARY CAPITAL (ACCT 218)21LONG-TERM DEBT (ACCT 224)22CUSTOMER DEPOSITS (ACCT 235)23ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)24OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)25OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)27ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	16	CAPITAL STOCK (ACCTS 201 & 204)				
19RETAINED EARNINGS (ACCT 214)\$ (28,297.12)\$ (10,712.12)20PROPRIETARY CAPITAL (ACCT 218)21LONG-TERM DEBT (ACCT 224)\$ 126,536.00\$ 126,535.5022CUSTOMER DEPOSITS (ACCT 235)23ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)\$ 8,002.1224OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)25OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)27ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	17	OTHER PAID-IN CAPITAL (ACCT 211)	\$	59,522.00	\$	41,314.21
20PROPRIETARY CAPITAL (ACCT 218)Image: construct of the state	18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)				÷ .
21LONG-TERM DEBT (ACCT 224)\$ 126,536.00\$ 126,535.5022CUSTOMER DEPOSITS (ACCT 235)23ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)\$ 8,002.1224OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)25OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)2525OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)2627ACCUMULATED CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)2728ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)28ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	19	RETAINED EARNINGS (ACCT 214)	\$	(28,297.12)	\$	(10,712.12)
22 CUSTOMER DEPOSITS (ACCT 235)	20	PROPRIETARY CAPITAL (ACCT 218)				
23 ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232) \$ 8,002.12 24 OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)	21	LONG-TERM DEBT (ACCT 224)	\$	126,536.00	\$	126,535.50
24 OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241) 25 OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN 26 FULL) 27 ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271) 28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	22	CUSTOMER DEPOSITS (ACCT 235)				
25 OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410) ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN 26 FULL) 27 ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271) 28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)	\$	8,002.12		
ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL) 27 ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271) 28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)				
26 FULL) 27 ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271) 28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)						
28 ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)						
	27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)				
	28					

	SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS					
1	NUMBER OF WELLS	1						
2	NUMBER OF SPRINGS							
3	NUMBER OF SURFACE SOURCES	· · ·						
4	PURCHASES							
5	OTHER SOURCES							
6	EMERGENCY SOURCES							
7	NUMBER OF PUMPS IN SERVICE	4						
8	TOTAL PUMPING CAPACITY (GPM)							
9	PURIFICATION? YES NO	IF YES, WHAT TYPE?						

	SERVICE CONNECTIONS							
#	CLASSIFICATION	NO. OF CONNECTIONS CONN			F NEW ONS AT THE EPORTING AR	CONNECTION END OF THE	F INACTIVE DNS AT THE REPORTING AR	
		Metered	Flat	Metered	Flat	Metered	Flat	
1	RESIDENTIAL	· ·	60		0		-3	
2	COMMERCIAL		1			-		
· 3	INDUSTRIAL							
4	IRRIGATION		. 1				· ·	
5	MULTI-FAMILY							
6	FIRE PROTECTION (HYDRANTS)						-	
7	OTHER - SPECIFY							
8								
9								
10	TOTAL	0	62	0	0	0	- 3	

STORAGE FACILITIES								
######################################	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS					
1	RESERVOIRS/TANKS	1						
. 2	CONCRETE							
3	EARTH	÷						
4	STEEL	1 .	500,000					
5	WOOD							
6	PRESSURE TANKS							
7	OTHER		· · · · · · · · · · · · · · · · · · ·					
8	TOTAL CAPACITY IN GALLONS		500,000					

#	DESCRIPTION	3/4 TO 1 INCH LINEAR	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
<u>1</u>	CAST IRON							
2	WELDED STEEL				·			
3	STANDARD SCREW	1					· ·	
4	CEMENT - ASBESTOS							((
5	PLASTIC				·			()
6	OTHER (specify)					• • •	·····	C
7	OTHER (specify)							C
8	OTHER (specify)							on and a start of the second sec
9	OTHER (specify)						· .	ý O
	PRESSURE RANGE		PSI				_PSI	
XPL	ANATION OF UNUSU	JAL CHANGES	IN DEPRECIAT	ION RESERVE:				

DWF Round Lake Park & Utilities LLC

Pg. 15

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT			
(1)	(2)	(3)			
Net Income for the year		\$ (10,712.12)			
Reconciling items for the year					
Taxable income not reported on books:					
Net loss for other properties owned by DWF Round					
Lake Park & Utilities LLC on their partnership return		\$ (4,054.05)			
Deductions recorded on books not deducted for return:					
Income recorded on books not included in return:					
Deduction on return not charged against book income:					
Federal tax net income:	·				
Computation of tax:					
NET INCOME (LOSS) PER BOOKS		\$ (14,766.17)			
VERIFICATION: I DECLARE UNDER PENALTI ANY ACCOMPANYING SCHEDULES AND ST BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS	TATEMENTS, HAS	S BEEN EXAMINED BY ME AND, TO THE			
SIGNATURE:	TITLE: Bookkeeper				
PRINT NAME:	DATE				
Dayna Sisemore		03/23/12			
FULL NAME OF REPORTING LITH ITV					

541-884-5275