#### e-FILING REPORT COVER SHEET

REPORT NAME:	2011 Annual Report						
COMPANY NAME:	South Coast Water District, Inc						
If yes, please s	submit only the	IDENTIAL INFORMATION? No Yes e cover letter electronically. Submit confidential information ne terms of an applicable protective order.					
If known, please selec	et designation:	☐ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RO (Other)					
Report is required by:	OAR Statute Order Other	Enter Rule number; e.g., 860-039-0070 Enter Statute; e.g., ORS 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling					
*	-	fic docket/case? No Yes Enter docket number; e.g.; UM 1484					
Key words: List appl	icable keyword	ds for this report to facilitate electronic search					
If known, please selec	et the PUC Sec	tion to which the report should be directed:					
⊠ Corporate	Analysis and V	Vater Regulation					
Economic	and Policy Ana	alysis					
Electric and	d Natural Gas	Revenue Requirements					
Electric Ra	ntes and Planni	ng					
☐ Natural Ga	s Rates and Pla	anning					
Utility Safe	ety, Reliability	& Security					
Administra	ative Hearings	Division					
Consumer	Services Section	on					

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

### FOR THE YEAR ENDING DECEMBER 31, 2011

### **RESULTS OF OPERATIONS**

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

# SOUTH COAST WATER DISTRICT, INC.

30086 FEDERAL LANE EUGENE, OR 97402 541-342-1718

PUC.

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

### **WATER UTILITY ANNUAL REPORT C**

#### **PUBLIC UTILITY COMMISSION OF OREGON**

**MAILING ADDRESS** 

LOCATION ADDRESS

PO BOX 2148 SALEM OR 97308-2148 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

#### **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ( ).
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

2012 APR - 3 A 10: 3.
P.H.C.

### CHECKLIST

	·····							
		ization – Pg 1						
1	t	e that all items have been completed and that the names of owners, stockholders, directors and						
	officers are correctly reported.  Balance Sheet – Pg 12							
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).						
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.						
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).						
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.						
_	e.	<b>Balance Sheet, Proprietary Capital</b> (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.						
	f.	<b>Balance Sheet, Long-Term Debt</b> (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.						
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.						
	h.	<b>Balance Sheet, Advances for Construction</b> (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.						
	i.	<b>Balance Sheet , Accumulated Contributions in Aid of Construction</b> (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.						
	Sched	lule 1 - Utility Plant and Depreciation Details – Pg 6						
	DO NO	OT INCLUDE CIAC						
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.						
	b. Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).							
	Schedule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7							
4	Schedule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the amount shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual Plant of Expense (pg 6, line 24, solumn 6) AND Income Statement, Depreciation Expense (pg 6, line 24, solumn 6) AND Income Statement, Depreciation Expense (pg 6, line 24, solumn 6) AND Income Statement, Depreciation Expense (pg 6, line 24, solumn 6) AND Income Statement, Depreciation Expense (pg 6, line 24, solumn 6) AND Income Statement							
	Note:	Please attach a schedule of amortization claimed, if any.						
L								

1. Provide the following information for the contact person regarding this report.

Name: RANDALL REITZ

Address: 30086 FEDERAL LANE, EUGENE, OR 97402

Telephone: 541-342-1718

Email Address: Fax Number:

2. List below the address where the utility's books and records are located:

Name: SOUTH COAST WATER DISTRICT, INC.

Address: 30086 FEDERAL LANE

Telephone: 541-342-1718

Email Address: Fax Number:

3. List below any audit group reviewing records and operations:

Name: Address: Telephone: Email Address: Fax Number:

4. Date of original organization of the utility (month, day, year): 11/29/1995

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
RANDALL REITZ	PRESIDENT	143 FERNDALE DR.	541-342-1718	
		EUGENE, OR 97404		
				·
			·	

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
CLEMENT J. MAY, CPA	CPA	2300 OAKMONT WAY	541-485-1338	
		EUGENE, OR 97401		
HAMILTON BUDGE, PC	ATTORNEY	725 COUNTRY CLUB RD	541-687-9001	
		EUGENE, OR 9741		

### **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

SOUTH COAST WATER DISTRICT, INC., IS A RATE REGULATED COMMUNITY DRINKING WATER SYSTEM THAT SERVES 77 RESIDENTIAL CUSTOMERS IN FLORENCE,OR. THIS COMPANY HAS BEEN OWNED AND OPERATED BY MIRA PROPERTIES, LLC, SINCE 2004. THIS SYSTEM IS LIMITED TO THE 7 RESIDENTIAL CUSTOMERS WITH NO PLANS TO EXPAND IN THE NEAR FUTURE. THERE WERE NO NEW TRANSACTIONS COMPLETED THIS YEAR THAT WOULD EFFECT OPERATIONS.

ACCOU	NING WEIHOL	D: / ACCRUAL	. ) CAS	n (piease	circle or bo	id one a	ccounting method)	
OTOSHE PONESTROCK TWO	e participator (a la carrierro de la labora de la labora			es de la la compa despera cara capacitata e e e		Azimonako artaria	on batella seksiona en kontrola en kontrola en	District Peter
			ORGAN	<u>IIZATION</u>				
	ST WATER DISTRIC	CT, INC.			3086 FEDERA	L LANE		
EUGENE					OR	9740	2 541-342-1718	
TYPE OF OF	RGANIZATION					<del></del>		
CIR	CLE (OR BOLD	O) ONE: SOLE P	ROPRIETORSHIP	PA	RTNERSHIP	CORPC	RATION	
CIRC	CLE (OR BOLD	ONE: BRIVAT		NED ACC	SOCIATION	MOBILE	HOME PARK	
			EMINVESTOR OWN	NED ASS	SOCIATION	WOOLE	HOWE PARK	
							A AND GIVE THE NAMES	
							JNT OF SUCH EQUITY. IF REE LARGEST STOCKHOLI	
	ICERS AND DIRECT							DENO
	Salan Safaran an a	ART A: SOLE	CONTROL OF COMPANY AND AND THE PROPERTY OF AN	end to the end with the family and hear to deliberate from	na provincio del Contra de	ERSHII		
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE		•		
1	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	COMPANY			A DECEMBER OF THE SECOND
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE			Missississississississississississississ	
2	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	DUTY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	S, CITY, STATE, ZIP CODE				
3	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	/ IF EMPLOYED BY	COMPANY			
	NAME OF OWNER OR PA			STATE, ZIP CODE				SOZORZOWE E
4								
	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	/ IF EMPLOYED BY	COMPANY			
	经通知性情况的	P	ART B: CO	DRPORAT	ION			
	RANDALL REITZ			143 FERNDALE D	PR.			
1	500	PRESIDENT		EUGENE, OR 97	404			
	NAME OF STOCKHOLDE	P DIRECTOR OFFICER		ADDRESS, CITY, STATE, ZIP CODE				
2	NAME OF STOCKHOLDE	IN, DIRECTOR, OFFICER		ADDINESS, OTTI,	STATE, ZIF GODE		•	
2	NUMBER OF SHARES OWNED:	TITLE				· · · · · · · · · · · · · · · · · · ·		
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CODE			
3					***************************************			
	NUMBER OF SHARES TITLE OWNED:							
NAME OF STOCKHOLDER, DIRECTOR, OFFICER				ADDRESS, CITY,	STATE, ZIP CODE			
4	NUMBER OF SHARES	TITLE						
OWNED:								
NUMBER OF SHARES OUTSTANDING AT THE END OF YEAR 500			COM	MON STOCK		PREFERRED STOCK		
PAR OR STATED VALUE PER SHARE				\$	2,000	0.00 \$	•	_
NO PAR VALI		** ****			۵,000	00		·
	ER SHARE DECLAR	ED DURING THE YE	AR	\$		- \$		-

# SOUTH COAST WATER DISTRICT, I for the year ending december 31, 2011

OFFICERS AND EMPLOYEES					
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES		
RANDALL REITZ		NONE	NONE		
Officer:		·			
Officer:					
Officer:					
Operator:					
Manager:					
Employee:	·				
Employee:					
Employee: TOTAL	Ö		\$ -		

	SCHEDULE 1  ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY)  (include all revenue received from the sale of water, including base and usage rates revenue)					
	(include all	Account Name ( Water Sales Only)		r, including to	Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues
			Beginn ing	Year Ending	,	
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)	77	77	3,797,840	\$ 37,858.00
2	460	Flat Rate Other Revenues (separated)				
3 -		Metered Customers				
4	461.1	Metered Sales - Residential Customers			·	
5	461.2	Metered Sales - Commercial Customers				
6	461.3	Metered Sales - Industrial Customers		·		
7	461.4	Metered Sales - Public Authorities				·
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465.1	Sales to Irrigation Customers				
11	465.2	Sales to Golf Courses - Irrigation				·
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	77	77	3,797,840	\$ 37,858.00
13		Fire Protection				
14	462.1	Public Fire Protection				
15	462.2	Private Fire Protection	Sastilativaga lau	Costona São TSV (ataliais de Rodo São)		
16		TOTAL FIRE PROTECTION (add lines 14, 15)	0	0	0	\$ -
1738		Other Customers			Constitution of the Consti	
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Special Contracts - Other				
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)	0	0	0	\$
23		TOTALS (Add lines 12, 16 & 22 above)	77	77	3,797,840	\$ 37,858.00

	AVERAGE MONTHLY E	BILL AND GO	NSUMPTION PER CUSTON	IER
1	FLAT RATE CUSTOMERS	CUSTOMER A	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)	
2	Residential Flat - Master Meter	4110	Circle (or Bold) One: cf or gals	\$ 40.68
3	METERED CUSTOMERS	CONSUMPTIO	VERAGE MONTHLY  N (Annual consumption divided customers divided by 12	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)
4	Metered Sales - Residential Customers		Circle (or Bold) One: cf or gals	
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals	
-6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals	
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals	
8	Metered Sales - Multiple Family Units	,	Circle (or Bold) One: cf or gals	
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals	·
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals	
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals	
12	Sales for Resale		Circle (or Bold) One: cf or gals	
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals	
14	Special Contracts - Other		Circle (or Bold) One: cf or gals	

	SCHEDULE 2 - I	REVENUE OTHER THAN WATER SALES	(IF ANY)	
15	470	Forfeited discounts		
16	471	Miscellaneous service revenues	\$	4,370.00
17	472	Rents from water property		
18	473	Interdepartmental rents		
19	475	Cross Connection sales & services revenues		
20		Other		
21		TOTAL OTHER REVENUE	\$	4,370.00

	SCHEDULE 3 - TA	XES - Federal, State & Utility Property	
22	TO WHOM PAID	KIND OF TAX	AMOUNT
23	FEDERAL GOVERNMENT	INCOME TAX	
24	STATE GOVERNMENT	INCOME TAX	\$150.00
25	CITY	FRANCHISE FEE	
26	COUNTY	PROPERTY TAX	
27	DEFERRED TAXES	DEFERRED TAX	
28	OTHER - SPECIFY		
29		TOTAL	\$ 150.00

			DONAT	IED			
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
. 1					\$		
2.					\$ -		
3					\$ -		
4					\$		,
5					\$ -		,
6					\$		
7					\$		
8					\$ -		
9					\$		·
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$	\$	<b>S</b> -	\$ -		\$ -
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	S S	\$ -	\$ -	\$ -		\$

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED					
#	ITEMS	AMOUNT				
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ .				
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$				
15	CIAC UTILITY PLANT SALVAGE					
16	CIAC OTHER (SPECIFY)					
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED					
18	COST OF REMOVING RETIRED CIAC PLANT					
19	OTHER (SPECIFY)					
20 EXPL	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:	\$				

Pg. 6

	SCHEDULE	6 - UTILITY	PLANT	AND DEF	RECIATION	DETAIL	S
	CLASSES OF FIXED CAPITAL	TOTAL UTILITY PLANT IN SERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)	END OF YEAR BALANGE (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSE (6)
1	INTANGIBLE CAPITAL	\$ 516.00	actions and the property of	Andrew Joseph and Andrews	\$ 516.00		
2	SOURCE OF SUPPLY LAND	<u> </u>			\$		
3	WATER RIGHTS, EASEMENTS	<u> </u>			\$ -		
4	OTHER LAND	***************************************	***************************************				
5	WATER SUPPLY STRUCTURES (INC WELLS)				\$		
6	OTHER STRUCTURES				\$ -		
7	PUMPING EQUIP	\$ 4,954.00			\$ 4,954.00	5	\$ 223.00
8	PURIFICATION SYSTEM	\$ 123,680.00	\$ 2,500.00		\$ 126,180.00	25	\$ 7,447.00
9	RESERVOIRS & STANDPIPES				\$ -		
10	WATER MAINS & CANALS				\$ -		
11	SERVICES				S -		
12	CONSUMERS' METERS				\$		
13	HYDRANTS				\$ -		
14	TRANSPORTATION EQUIP						·
15	OFFICE FURNITURE						
16	TOOLS & SHOP EQUIP						
17	ELECTRONIC EQUIP	\$ 1,405.00			\$ 1,405.00	5	\$ 450.00
18	COMMUNICATION EQUIP			:			
19	GENERAL EQUIP				\$		
20	OTHER PLANT (SPECIFY)				\$		
21	UNDISTRIBUTED FIXED CAPITAL				\$ -		
22	PLANT ACQUISITION ADJUSTMENTS				\$		
	TOTAL PLANT IN						
	SERVICE (Add Lines 1 -						
23	UTILITY PLANT LEASED TO	\$ 130,555.00	\$ 2,500.00	\$	\$ 133,055.00		\$ 8,120.00
24	OTHERS						
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS						
	TOTAL PLANT (Add lines						
	23, 24, 25 above) PLANATION OF UNUSUAL CHAN	\$ 130,555.00			\$ 133,055.00		Kataloga (Sagaran Kataloga (Sagaran Kataloga (Sagaran Kataloga (Sagaran Kataloga (Sagaran Kataloga (Sagaran Ka

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

S	CHEDULE 7 - DEPRECIATION RESERVE OR ACCU	MULATED DEPRECIATION
#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 13,198.00
2	ADD: DEPRECIATION EXPENSE	\$ 8,120.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 21,318.00

			EVED RATE OF RETURN WORKSHE enues	ET.	
		REVENUES AND EXPENSES		AMOUNT (List each expens separately)	ie
#"	-ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:		
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$ 37,858	8.00
Salta.	ing a deadh	WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		MAZ
1	601	Employee salaries and wages	Pg 10, Line 21		
2.	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg:10, Line 21		
4	610	Purchased water	Pg:10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$ 1,890	0.00
6	615	Power purchased	Pg:10, Line 13	\$ 4,06°	1.00
7	616	Fuel for power production	Pg 10, Line 22		
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$ 4,79	3.00
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$ 1,16	
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16		4.00
12	621	Repairs of water plant	Pg 10, Line 17		
13	631	Contract services – Engineering	Pg 10, Line 18		
14	632	Contract services – Accounting	Pg 10, Line 18	\$ 1,269	5.00
15	633	Contract services – Legal	Pg 10, Line 18	γ ,,20	0.00
16	634	Contract services – Management	Pg 10, Line 18	\$ 12,00°	1 00
17	636	Contract services – Labor	Pg 10, Line 18	Ψ 12,00	1,00
18	637	Contract services – Billing/Collection	Pg 10; Line 18		
19	638	Contract services – Meter Reading	Pg 10, Line 18		
20	639	Contract services – Other	Pg 10, Line 18	\$ 1,174	4.00
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	φ 1,17-	4.00
22	643	Small tools	Pg 10, Line 22		
23	648	Computer/electronic expense	Pg 10, Line 22		
	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20		
24	657		on annual contraction of the particle of the contraction of the contra		
25		Insurance - general liability	Pg 10, Line 22	\$ 1,050	5.00
26	658	Insurance – worker's compensation	Pg 10, Line 22		
27	659	Insurance - other	Pg 10, Line 22		
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22		
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29 Pa 10, Line 22		
33	671.1	Cross connection control program expense	registed a new statistical temporal and contact of the species of the second contact of		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
36	673	Training & certification expense	Eg 10, Line 22		
37	674	Consumer confidence report expense	Pg 10, Line 22		
38	675	Miscellaneous expense	Pg 10, Line 22	\$ 103	3.00

39 401 TOTAL OPERATING EXPENSE \$ 28,054.00

SOUTH COAST WATER DISTRICT, INC. FOR THE YEAR ENDING DECEMBER 31, 2011

		OTHER DE	EDUCTIONS	
40	403	Depreciation expense	Pg 10, Line 24	\$ 8,120.00
41	407	Amortization expense	Pg 10, Line 25	\$
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$ 224.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$ 150,00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28	
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28	
		Total Deductions		
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$ 36,548.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$ 1,310.00
		UTILIT	Y PLANT	
			Schedule 6, Line 26	
48	101	Utility plant in service (NO CIAC)	Column 4	\$ 133,055.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$ 21,318.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2	
51		Subtotal		\$ 111,737.00
52	105	Add construction work in progress (CWIP)(2)		
53	103	Add plant held for future use		
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2	
55		Subtotal		
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$
57	115	Minus accumulated amortization of acquisition adj. (2)		
58	190	Minus accumulated deferred income tax		
59				
		TOTAL RATE BASE		
60		(Utility plant in service +/- adjustments)		\$ 111,737.00
			Line 47 Above (should match	
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$ 1,310.00
		ACHIEVED RATE OF RETURN (percentage)		
62		(Line 47 divided by line 60)		1.17%

<sup>(1)</sup> Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT			
# :	OPERATING REVENUES	P	REVIOUS YEAR (1)	YEAR REPORTED (2)
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$	41,283.00	\$ 37,858.00
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)			\$ -
. 3	RESIDENTIAL ( METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)			\$ -
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)			\$ -
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)			\$
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)			\$ -
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)			\$ -
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)			\$ -
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)			\$ -
10.	TOTAL OPERATING REVENUES (Add lines 1 - 9)	\$	41,283.00	\$ 37,858.00
±11	OPERATING EXPENSES AND DEDUCTIONS			
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)			\$
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	<b>\$</b>	3,996.00	\$ 4,061.00
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	6,534.00	\$ 4,793.00
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	2,554.00	\$ 1,163.00
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	1,412.00	\$ 554.00
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)			\$
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	16,114.00	\$ 14,440.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)			\$ -
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)			\$
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)			\$ -
22	TOTAL - REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5( 611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	6,070.00	\$ 3,043.00
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22)	\$	36,680.00	\$ 28,054.00
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)			\$ 8,120.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)			\$ -
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)			\$ 224.00
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)			\$ 150.00
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)			\$ -
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)			\$ -

31	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$ 4,603.00	\$ 1,310.00
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)		\$ 4,370.00
33	INTEREST CHARGES PAID (ACCT 427)		\$ 2,599.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		
36	NET INCOME Add Lines 31 & 32 minus Lines 33 – 35 above	100000000000000000000000000000000000000	\$ 3,081.00

Div	STATEMENT OF RETAINED EARNINGS  Dividends should be shown for each class and series of capital stock, show amounts of dividends is							
12 25 20 20 20 20 20 20 20 20 20 20 20 20 20	PER SHARE: SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN ACCOUNT 439.							
1	ACCT NO.	ACCOUNT NAME	AMOUNT					
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ 3,814.00					
3		CREDITS:						
4		DEBITS:						
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ 3,081.00					
6	436	APPROPRIATIONS OF RETAINED EARNINGS						
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ 6,895.00					
8		DIVIDENDS DECLARED:						
9	437	PREFERRED STOCK DIVIDENDS DECLARED						
10	438	COMMON STOCK DIVIDENDS DECLARED						
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS						
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$					
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ 6,895.00					

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
18			·
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET				
#	ASSETS'& OTHER DEBITS	A STATE OF	LANCE AT BINNING OF YEAR (Col 1)	ration as the	LANCE AT D OF YEAR (Col 2)
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	130,555.00	\$	133,055.00
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(13,198.00)	\$	(21,318.00)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$	•		
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$		\$	
5	NONUTILITY PROPERTY (ACCT 121)				
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)				
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)				
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)				
9	CASH (ACCT 131)	\$	1,027.00	\$	2,964.00
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	\$	6,035.00	\$	5,999.00
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)				
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)				
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)				
14	TOTAL ASSETS AND OTHER DEBITS	\$	124,419.00	\$	120,700.00
15	LIABILITIES AND OTHER CREDITS				
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	2,000.00	\$	2,000.00
17	OTHER PAID-IN CAPITAL (ACCT 211)				
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)				
19	RETAINED EARNINGS (ACCT 214)	\$	3,814.00	\$	6,895.00
20	PROPRIETARY CAPITAL (ACCT 218)				
21	LONG-TERM DEBT (ACCT 224)	\$	117,762.00	\$	111,451.00
22	CUSTOMER DEPOSITS (ACCT 235)				
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)				
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)	\$	843.00	\$	354.00
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)				
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)				
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)			***************************************	
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)				
129	TOTAL LIABILITIES AND OTHER CREDITS	\$	124,419.00	\$	120,700.00

	SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS					
1	NUMBER OF WELLS							
2	NUMBER OF SPRINGS							
3	NUMBER OF SURFACE SOURCES	1						
4	PURCHASES		·					
5	OTHER SOURCES							
6	EMERGENCY SOURCES							
7	NUMBER OF PUMPS IN SERVICE	2						
8	TOTAL PUMPING CAPACITY (GPM)	50						
9	PURIFICATION? YES XNO_	IF YES, WHAT TYPE? U	JLTRA MEMBRANE FILTRATION					

	SERVICE CONNECTIONS							
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		CONNECTION OF THE	OF INACTIVE ONS AT THE REPORTING CAR	
		Metered	Flat	Metered	Flat	Metered	Flat	
1	RESIDENTIAL		77					
2	COMMERCIAL							
3	INDUSTRIAL							
4	IRRIGATION							
5	MULTI-FAMILY							
6	FIRE PROTECTION (HYDRANTS)							
7	OTHER - SPECIFY							
8								
9								
10	TOTAL	0	77	0	0	0	0	

STORAGE FACILITIES						
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS			
1	RESERVOIRS/TANKS					
2	CONCRETE					
3	EARTH					
4	STEEL	4	40,000			
5	WOOD					
6	PRESSURE TANKS					
7	OTHER					
8	TOTAL CAPACITY IN GALLONS		40,000			

#	DESCRIPTION	3/4 TO 1 INCH LINEAR	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES	OTHER SIZES	TOTAL LINEAR
tt.			# <b>[7] EE (</b> ]		CEE!	ineen a	(SPECIFY)	RECIS
1	CAST IRON							0
2	WELDED STEEL						l	0
·3	STANDARD SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC							0
6	OTHER (specify)			2,640		1,600		4,240
7	OTHER (specify)							0
8	OTHER (specify)							0
9	OTHER (specify)							0
10	PRESSURE RANGE	E: MAXIMUM	80P	SI	MINIMUM _	20	PSI	
EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:								

Pg. 15

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### **UTILITY OPERATIONS**

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
(1)	(2)	(3)
Net Income for the year		\$ 3,081.00
Reconciling items for the year		NONE
Taxable income not reported on books:		NONE
Deductions recorded on books not deducted for return:		NONE
		•
Income recorded on books not included in return:		NONE
Deduction on return not charged against book income:		NONE
Federal tax net income:		NONE
Computation of tax:		NONE

VERIFICATION: I DECLARE UNDER PENALTIES OF FALSE SWEARING THAT THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME AND, TO THE BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRECT AND COMPLETE REPORT OF OPERATIONS

SIGNATURE:	TITLE:
	Presidenrt
PRINT NAME:	DATE
Randall Reitz Jorlan G. Dulg	3/30/2012
FULL NAME OF REPORTING UTILITY	TELEPHONE NUMBER
South Coast Water District, Inc.	541-342-1718