

Public Utility Commission

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August 23, 2018

Via Electronic Filing and U.S. Mail

OREGON PUBLIC UTILITY COMMISSION ATTENTION: FILING CENTER PO BOX 1088 SALEM OR 97308-1088

RE: <u>Docket No. WJ 34</u> – In the Matter of ASPEN LAKES UTILITY COMPANY, LLC, An Investigation Pursuant to ORS 756.515 to Determine Jurisdiction.

Enclosed for electronic filing is Staff Reply Testimony (100-104 and 200-205). A certificate of service, service list, are included with this filing.

Exhibit 104 is confidential and that information is being provided to parties who have signed Protective Order No. 18-152 via U.S. Mail.

/s/ Mark Brown
Mark Brown
Utility Program
Filing on Behalf of Public Utility Commission Staff (503) 378-8287
Email: mark.brown@state.or.us

CERTIFICATE OF SERVICE

WJ 34

I certify that I have this day served the foregoing document upon all parties of record in this proceeding by delivering a copy in person or by mailing a copy properly addressed with first class postage prepaid, or by electronic mail pursuant to OAR 860-001-0180, to the following parties or attorneys of parties.

Dated this 23rd day of August, 2018 at Salem, Oregon.

Mark Brown

Public Utility Commission

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Telephone: (503) 378-8287

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PUBLIC UTILITY COMMISSION OF OREGON

WJ 34

STAFF REPLY TESTIMONY OF

JOAN GRINDELAND SCOTT SHEARER

In the Matter of ASPEN LAKES UTILITY COMPANY, LLC, An Investigation Pursuant to ORS 756.515 to Determine Jurisdiction.

REDACTED August 23, 2018

CASE: WJ 34 WITNESS: JOAN GRINDELAND

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 100

Reply Testimony

August 23, 2018

1	Q.	Please state your name, occupation, and business address.
2	Α.	My name is Joan Grindeland. I am a Utility Analyst employed in the
3		Telecommunications and Water Division of the Public Utility Commission of
4		Oregon (OPUC). My business address is 201 High Street SE, Suite 100, Salem
5		Oregon 97301.
6	Q.	Please describe your educational background and work experience.
7	A.	My witness qualification statement is found in Exhibit Staff/101.
8	Q.	What is the purpose of your testimony?
9	A.	The purpose of my testimony is to provide the Commission with a
10		recommendation as to whether Aspen Lakes should become rate regulated.
11	Q.	Did you prepare any exhibits for this docket?
12	A.	Yes. I prepared Exhibit Staff/101, consisting of 1 page, Exhibit Staff/102
13		consisting of 12 pages, Exhibit Staff/ 103 consisting of 9 pages, and Confidentia
14		Exhibit Staff/104 consisting of 9 pages.
15	Q.	How is your testimony organized?
16	A.	My testimony is organized as follows:
17 18 19 20 21		Issue 1 – Introduction and Summary Recommendation2Issue 2 – Requirements For Rate Regulation5Issue 3 – Calculation of the Annual Average Monthly Rate6Issue 4 – Other Considerations10Issue 5 – Staff's Recommendation12
22	Q.	Who is testifying in this docket?
23	A.	I am testifying as the primary Staff witness. Mr. Scott Shearer will provide
24		additional testimony in Staff/200 regarding the validity of customer petitions
25		received and the relevance of prior petitions.

ISSUE 1 – INTRODUCTION AND SUMMARY RECOMMENDATION

Q. Please provide a brief summary of the procedural background of this docket.

A. On January 22, 2018, Aspen Lakes Estate Owners, Inc. (HOA), the homeowner's association for the development served by Aspen Lakes Utility (Aspen Lakes or Company), filed a petition for rate regulation with the Commission. In their petition, customers requested that the Commission assert rate regulation over the Company because the Company was charging in excess of the threshold set by OAR 860-036-1910,¹ more than 20 percent of customers petitioned the Commission for rate regulation,² and the petitions were timely filed.³ The HOA also questioned whether the rates charged by the Company are fair, just and reasonable, non-discriminatory, and based on principles of cost-causation.⁴ On January 26, 2018, the HOA filed an Amended Petition to include redacted exhibits.

On February 15, 2018, Aspen Lakes filed a response to the HOA's Petition. In its response, Aspen Lakes denied that the Company's rates were discriminatory and not transparent, and recommended that the Commission reject the HOA petition for rate regulation because applicable statutory and rule

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¹ Aspen Lakes Estate Owners' (HOA) Amended Petition at 3-4. Staff notes that the HOA amended its Petition on January 26, 2018, to include redacted exhibits. The substance of the original petition did not change.

² HOA Amended Petition at 4.

³ HOA Amended Petition at 4-7.

⁴ HOA Amended Petition at 1.

requirements are not met, the petition was untimely, and the petitions from customers were unverified.⁵

Aspen Lakes, the HOA, and Staff agreed to a procedural schedule in this case that would allow for the development of a factual record and for the parties to add facts to the record, make policy recommendations and legal arguments and to provide recommendations to the Commission.

- Q. Please provide a brief summary of Aspen Lakes Utility and the services it provides.
- A. Aspen Lakes provides domestic and irrigation water services to the Aspen Lakes development, located in the vicinity of Sisters, Oregon. Aspen Lakes serves 117 residential lots in the Aspen Lakes development; 80 residential customers are connected to the Company's distribution system and pay the full rate for water service and the remainder were undeveloped lots charged \$22 per month for stand-by fire service, regardless of whether the lot is developed or receives other water service.⁶ The Company also serves two commercial domestic customers and two commercial irrigation customers.⁷ The commercial customers include a golf course and the HOA recreation facility and pool.⁸

Most Aspen Lakes residents are provided with domestic and residential irrigation service through separate, one-inch pipes with the exception of one or two customers who are provided water for domestic and irrigation purposes from

⁵ Answer of Aspen Lakes Utility Company, LLC to Amended Petition (Aspen Lakes Answer) at 1-2.

⁶ Staff/102 - Aspen Lakes' response to Staff Data Request 2.

⁷ Staff/102 - Aspen Lakes' response to Staff Data Request 1.

⁸ *Id*.

the same one inch pipe.⁹ The monthly residential domestic and irrigation base rate for each one-inch meter is \$22.00, with a 3,000 gallon monthly allowance for domestic use.¹⁰ There is a \$2.00 charge for each 1,000 gallons of additional domestic water used.¹¹ Customers are also charged \$2.00 for per 1,000 gallons used for irrigation with no base rate charge.¹²

Aspen Lakes also charges each lot in the community (whether developed or not) a stand-by fire protection charge fee of \$22 per month that covers the expenses for constructing and maintaining the community's fire hydrants and associated facilities. According to Aspen Lakes, the \$22 stand-by fire protection charge is "often combined on invoices and show[s] as a monthly charge of \$44" when combined with the residential base rate.

Q. Please summarize Staff's recommendation in this case.

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A. Staff recommends that the Commission assert rate regulation over Aspen Lakes, and order the Company to file a general rate case within 60 days of its order asserting rate regulation. Staff has reviewed the Company's rates, terms, and conditions of service, and the petitions filed by customers. Staff's testimony demonstrates that the Company's rates are in excess of the threshold set by OAR 860-036-1910 and that between 28 and 51 percent of customers have

⁹ Aspen Lakes' Answer at 2 provides that two developed residential lots are serviced by one, one inch line that provides both domestic and irrigation service. Aspen Lakes' response to Staff Data Request 1 (Staff/102) provides that all but one residential customer has separate lines for domestic and irrigation water. All residential and commercial services are provided through 1-inch meters.

¹⁰ Aspen Lakes Answer at Exhibit A, pg. 3; Staff/102 - Aspen Lakes' response to Staff DR 5 and DR 6.

¹¹ Aspen Lakes Answer at Exhibit A, pg. 3; Staff/102 - Aspen Lakes' response to Staff DR 5 and DR 6.

¹² Aspen Lakes Answer at Exhibit A, pg. 3; Staff/102 - Aspen Lakes' response to Staff DR 5 and DR 6.

¹³ Aspen Lakes Answer at 3; Staff/102 – Aspen Lakes' response to Staff DR 2.

¹⁴ Staff/102 – Aspen Lakes' response to Staff DR 6.

submitted timely, valid petitions for rate regulation¹⁵. Staff also finds that rate regulation is in the public interest. Staff also finds that its recommendation is consistent with relevant statutory requirements, but will address this issue further in briefing.

ISSUE 2 – REQUIREMENTS FOR RATE REGULATION

- Q. Please explain the requirements for the Commission to assert rate regulation.
- A. For water utilities providing service to fewer than 500 customers, ORS 757.061 provides that water utilities are subject to rate regulation if the rate proposed to be charged exceeds the threshold amount established by Commission rule, and if 20 percent or more customers petition the Commission requesting rate regulation.

In OAR 860-036-1910, the Commission adopted the annual average monthly charge threshold rates for both residential and commercial customers based on whether service is metered or unmetered. The threshold for metered "residential service," which is defined as "water service provided for domestic or irrigation purposes in a residential area and is not considered a commercial service," ¹⁶ is \$45 if provided via a one inch pipe. ¹⁷ For metered residential service provided through a pipe with a diameter greater than one inch, the threshold is \$128. ¹⁸ The same thresholds apply to metered commercial service.

¹⁵ Staff/205 Shearer at 1-5.

¹⁶ OAR 860-036-1910(2).

¹⁷ OAR 860-036-1010(7).

¹⁸ OAR 860-036-1910(4).

Docket No: WJ 34 Grindeland/6

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In this case, Aspen Lakes provides metered service to its residential customers via a one inch line, meaning that the \$45 annual average monthly rate threshold would apply for the purposes of this case.

Q. Is there a timing restriction on when the Commission can assert rate regulation?

A. Staff intends to address the applicable legal standards in briefing, but it is my understanding that there is no requirement as to when the Commission can assert rate regulation if the public water utility, serving fewer than 500 customers, is charging above the rate threshold and 20 percent or greater of customers have petitioned for such treatment.

As discussed in Staff Witness Scott Shearer's testimony, the Commission's Division 36 rules address timing requirements for utility notice of a proposed rate increase and requirements for petition collection, but these requirements are not informative or dispositive in this case.

ISSUE 3 – CALCULATION OF THE ANNUAL AVERAGE MONTHLY RATE

- Q. Please explain the methodology Staff uses to calculate the annual average monthly rate.
- A. In order to determine the annual average monthly rate, Staff first includes any base charge made to the customer, including a base charge for a specified amount of water usage. Next, Staff calculates the amount that is based on the annual total gallons of use (minus an amount for leakage) that is above the usage included in the base charge. That amount is then multiplied by the usage rate, divided by the number of customers, and then divided by 12 in order to obtain an

annual monthly average charge for that usage. The base charge and calculated monthly average are then added together. If customers are required to pay other charges as customers of the utility, Staff's practice has been to include those charges in its calculation, so as to ensure that the calculation of the annual average monthly charge calculation includes all services for which residential and commercial customers are required to pay, regardless of how they are reflected on customers' bills.

Q. How did Staff calculate the annual average monthly rate in this case?

A. Staff calculated the annual average monthly rate by considering all rates charged for service which includes base rate commodity rates for domestic service and stand-by fire protection. These rates include a base rate of \$22 per month for residential service with a 3,000 gallon monthly allowance for domestic use and a \$2.00 charge for each 1,000 gallons of additional domestic water used plus a charge of \$2.00 for per 1,000 gallons used for irrigation, and a charge of \$22 per month for fire protection. Using the consumption data provided by the Company from April 1, 2017 through April 1, 2018, 19 the total commodity charges billed to domestic and irrigation customers was \$55,601.73.

Because the undeveloped lots are charged \$22 for stand-by fire protection, which appears to Staff to be a required (i.e., not optional) charge, Staff calculated the average annual monthly usage based on the 117 lots that pay for service with the Company. Using this methodology, the monthly average for water usage only is \$39.60. That combined with the base rate of \$22 per month plus the \$22 per

¹⁹ Aspen Lakes Answer at Exhibit A, pg. 3; Staff/102 - Aspen Lakes' response to Staff DR 5 and DR 6.

month stand-by fire protection charge puts the monthly rate at \$83.60, above the \$45 threshold. However, even if the \$22 per month fire protection rate were not included in the calculation, the average monthly rate would still be \$39.60 for the commodity rate plus the \$22 per month base rate for a total of \$61.60, which is well over the \$45 threshold. Staff notes that this is the most conservative methodology to calculate the annual average monthly rate. If the \$22 stand-by fire protection charge were excluded from the calculation, meaning that the calculation would utilize 80 customer lots, the annual average monthly charge would be \$57.92 for the commodity rate plus the \$22 base rate for a total of \$79.92.

- Q. Please summarize Staff's understanding of how Aspen Lakes interprets the calculation of the annual average monthly rate.
- A. Aspen Lakes appears to argue that because customers are served from two separate one inch meters, the Commission should apply the rate applicable to service provided from lines greater than one inch. For metered service, this is \$128. Aspen Lakes further argues that the \$22 fire protection charge should not be included in the calculation because it is "not a rate charged for 'water service' as that term is used in ORS 757.061 or OAR Division 36."²⁰ Applying this methodology, the Company argues that the average annual monthly customer charges for domestic and irrigation service do not exceed the applicable \$128 threshold.²¹

²⁰ Aspen Lakes Answer at 3.

²¹ *Id.*

Q. Does Staff agree with the methodology applied by the Company?

A. No. Staff disagrees with the methodology applied by the Company in two ways.

First, Staff finds that the applicable rate threshold to apply is \$45, which is the threshold that applies to residential water service provided through one-inch or smaller pipes. Staff does not agree that it is appropriate to combine the two one-inch meters and apply the larger, \$128 threshold simply because customers are provided domestic service through different pipes than residential irrigation service. Such treatment would put residential customers on unequal footing, as at least one customer (and perhaps two developed residential lots) are served by a single one-inch meter for both domestic and irrigation service. The Company does not explain why such disparate treatment is appropriate, nor does it provide relevant prior Commission precedent that would support such treatment. Staff agrees with the HOA's contention that the customers could receive their water through a single, one-inch meter and that the two meter system appears to be a convenience to the Company, but not a necessity for service. 22

Second, as discussed more fully below, Staff disagrees that the \$22 stand-by fire charge should not be included in the calculation. This fee has been, and continues to be, charged on a monthly basis to all lots, regardless of whether the lots take any other type of service, and has been rolled into the customers' base rate in at least some instances.²³ Further, this fee has been charged and paid, with customers never considering it to be optional.²⁴

²² Aspen Lakes Answer at 3.

²³ Staff/102 – Aspen Lakes' response to Staff DR 6.

²⁴ *Id*.

Q. Please respond to the calculation scenarios provided by the HOA.

A. HOA Witness Mr. Thompson sets forth several options that could be used to calculate the annual average monthly rate.²⁵ Each option results in a rate that is greater than the \$45 threshold adopted by the Commission. Although Staff's methodology for calculation is described above, and differs from the scenarios provided, Staff notes that Mr. Thompson's calculations are generous in their assumptions of the total amounts billed for both domestic and irrigation water. In all scenarios provided, the average monthly bill was above the rate regulation trigger amount of \$45 per month.

ISSUE 4 – OTHER CONSIDERATIONS

Q. Are there other considerations or facts that Staff found compelling in analyzing this case?

A. Yes. Staff finds that in addition to the requirements of rate regulation being met, the HOA's assertions of potentially preferential billing treatment of certain customers, shared ownership interests of Aspen Lakes and the golf course customer, ²⁶ and the overwhelming amount of customers requesting rate regulation also support the Commission's determination that rate regulation is appropriate in this case.

The issue of the Golf Course and Aspen Lakes Development Lots being charged at a different rate (or money for the service not being collected) was

²⁵ HOA/200, Thompson/2-3.

²⁶ Staff/102 – Aspen Lakes Response to Staff DR 9.

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introduced in the HOA's Petition²⁷ and brought up again in the HOA's opening testimony.²⁸ After review of the billing spreadsheets provided by the Company, Staff submitted a discovery request to Aspen Lakes in an attempt to clarify charges and payments related to the Golf Course,²⁹ as well as a data request regarding the lack of stand-by fire service charges for four Aspen Lakes Development lots since 2014.³⁰ In answer to these requests, the Company clarified the invoice line items in question. However, in doing so more irregularities appeared concerning the repayment of sums transferred from the Golf Course and Aspen Lakes. Staff will be sending out additional DRs to the Company to clarify these issues.

Staff also has questions regarding the sudden appearance of general journal entries for offsetting accounts payable to the golf course for office rent and bookkeeping services against accounts receivable from the golf course for water invoices.³¹ Staff will be issuing additional discovery requests requesting clarification of these issues. This is especially pertinent in light of the question of potential affiliated interests between the Company, the Golf Course, and Aspen Lakes Development being raised in the HOA opening testimony.³²

Although the Commission need not make a determination on the billing treatment of certain customers and the relationship between Aspen Lakes and the

²⁷ HOA Amended Petition at 1.

²⁸ HOA/100, Fadeley/3.

²⁹ Staff/102 – Aspen Lakes' response to Staff DR 10.

³⁰ Staff/102 – Aspen Lakes' response to Staff DR 11.

³¹ Staff/102 – Aspen Lakes' response to Staff DR 10.

³² HOA/200, Thompson/5.

golf course in this case, these are both issues that Staff would investigate in a general rate case. In addition, as discussed in Mr. Shearer's testimony, an overwhelming number of customers, between 28 and 51 percent³³ have requested rate regulation, which Staff finds compelling.

ISSUE 5 – STAFF'S RECOMMENDATION

Q. What is Staff's recommendation in this case?

- A. For the reasons stated above as well as those covered in the testimony of Mr. Shearer, Staff recommends that the Commission:
 - Find that the \$45 annual average monthly threshold should be used in this case;
 - Find that the Company's annual average monthly rate exceeds the \$45 threshold;
 - Find that at least twenty percent of the customers petitions submitted are valid;
 - Assert rate regulation over Aspen Lakes;
 - Order the Company to file a general rate case in compliance with OAR 860-036-2020 within 60 days of the Commission's order.
- Q. Does this conclude your testimony?
- A. Yes.

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³³ Staff/205 Shearer at 1-5.

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CASE: WJ 34 WITNESS: JOAN GRINDELAND

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 101

Witness Qualification Statement

August 23, 2018

WITNESS QUALIFICATION STATEMENT

NAME: Joan Grindeland

EMPLOYER: Public Utility Commission of Oregon (OPUC)

TITLE: Utility Analyst

Retail Telecom & Water Regulation

ADDRESS: 201 High Street SE. Suite 100

Salem, OR 97301

EDUCATION: Bachelor of Science, Environmental Studies, Huxley

College, Western Washington University

EXPERIENCE: Employed with the OPUC since 2014; currently a Utility

Analyst for Retail Telecom & Water Regulation

Prior to employment with the OPUC, I held various positions, including: Manager at Lake Forest Park Water District; Resource Management Supervisor at Franklin County PUD; Officer Manager/Supervisor at In-Gas, Inc. propane distribution subsidiary for Inland

Power and Light; Office Administrator for EA

Engineering, Science and Technology; Administrative Manager at Summit Cablevision; and Administrative Support Specialist for Salem Keizer School District.

CASE: WJ 34 WITNESS: JOAN GRINDELAND

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 102

Exhibits in Support Of Reply Testimony

August 23, 2018

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

Docket WJ 34

In the Matter of)	RESPONSES OF ASPEN LAKES						
)	UTILITY COMPANY, LLC TO PUBLIC						
Request for Rate Regulation of Aspen La	akes)	UTILITY COMMISSION'S FIRST SET						
Utility, LLC)	OF DATA REQUESTS						
)							

DR-1. For each schedule listed below, please provide for each month of the most recent twelve months of data available: 1) the actual usage and amounts billed for each customer, 2) the total usage and amount billed for the schedule listed for each month, and 3) the number of customers for the schedule listed for that month;

- a. Schedule No. 1 residential domestic service 1-inch meter
- b. Schedule No. 1 residential irrigation service 1-inch meter
- c. Schedule No. 2 commercial domestic service 1-inch meter
- d. Schedule No. 2 commercial irrigation service 1-inch meter
- e. Schedule No. 1 residential domestic service greater than 1-inch meter
- f. Schedule No. 1 residential irrigation service greater than 1-inch meter
- g. Schedule No. 2 commercial domestic service greater than 1-inch meter
- h. Schedule No. 2 commercial irrigation service greater than 1-inch meter
- i. Schedule No. 3 charges to customers with a 1-inch meter
- i. Schedule No. 3 charges to customers with a greater than 1-inch meter

Answer: The raw data in response to sub-requests one and two is contained in the account statements produced as Bates Nos. ALU_000198-000488. A spreadsheet response summarizing the data will be provided on a separate sheet. The number of customers for each schedule over the last twelve months has not changed and is as follows:

- a. Schedule No. 1 residential domestic service 1-inch meter: 80
- b. Schedule No. 1 residential irrigation service 1-inch meter: 79
- c. Schedule No. 2 commercial domestic service 1-inch meter: 0
- d. Schedule No. 2 commercial irrigation service 1-inch meter: 0
- e. Schedule No. 1 residential domestic service greater than 1-inch meter: 0
- f. Schedule No. 1 residential irrigation service greater than 1-inch meter: 0
- g. Schedule No. 2 commercial domestic service greater than 1-inch meter:

Aspen Lakes Golf Course, LLC: 3 inch plus Aspen Lakes Homeowners Association: 2 inch

- h. Schedule No. 2 commercial irrigation service greater than 1-inch meter: 2
- i. Schedule No. 3 charges to customers with a 1-inch meter: 80
- j. Schedule No. 3 charges to customers with a greater than 1-inch meter: 2

1 – RESPONSE OF ASPEN LAKES UTILITY COMPANY, LLC TO PUBLIC UTILITY COMMISSION'S FIRST SET OF DATA REQUESTS
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DR-2. Are customers required to pay the \$22/month fire charge as a condition of receiving service? Is failure to pay for this charge considered grounds for disconnection?

Answer: Receiving residential or commercial service is not conditioned upon paying the charge for Stand-by Fire Protection and residential or commercial service is not disconnected for failure to pay the Stand-by Fire Protection charge. The \$22 per month Stand-by Fire Protection charge is not related to receiving either domestic or irrigation service. All properties within the development are billed for this service regardless of whether they have domestic or irrigation water service. The Stand-by charge helps pay for the minimum maintenance on the fire protection system and helps keep it operational in the event there is a fire on any of the properties serviced. The system is overbuilt to accommodate fire flows that were not a development condition. The expanded fire capabilities have allowed the community to obtain an ISO rating of 3, which results in substantially lower fire insurance for the properties within the service area. It should be noted that this provides the fire department, and/or each customer equally, with access to a 6" service with a fire hydrant.

DR-3. How many residential customers also receive separate irrigation service (for non-commercial purposes)?

Answer: All residential customers, except one (Lot 42, Bates Nos. ALU_000315-6), have a separate irrigation service with a separate meter. The exception is due to the proximity to the golf course distribution system and the corresponding difficulty in serving the customer from the irrigation source. There will likely be two other customers with a single service when the community is built out. The current service count is: two commercial customers with separate service for irrigation, seventy-nine residential customers with separate irrigation service, and one residential customer with a single service for both domestic and irrigation service.

DR-4. Are the residential domestic and irrigation systems served by separate sources of water?

Answer: Yes. The residential domestic is served primarily from a small well that produces about 200 gpm. The irrigation is served via a 2,000 gpm well that provides water to a pond on the golf course that is then pressurized into the golf course irrigation system, which also serves the irrigation needs of the residential community. The exception is that the two wells are interconnected so that the irrigation well can provide fire flows and serve as an emergency backup to the domestic well.

DR-5. Please describe, with references to the Company's tariffs, how residential customers are charged for residential irrigation service. In your response, please address whether there is a separate meter charge for residential irrigation and residential domestic services.

Answer: Customers are charged separately but billed together for both domestic and irrigation usage. Domestic use is charged a \$22 base rate that includes the first 3,000 gallons per month, plus \$2 per 1,000 gallons over the base allowance. Irrigation has no base rate and is billed at \$2 per 1,000 gallons used.

DR-6. Please verify what meter sizes are used for residential irrigation and the corresponding charges for the meters, if any.

Answer: The standard meter size for each residential irrigation service is 1 inch. There is a single \$1,000 meter installation charge that includes both the domestic service and irrigation service meters. There is no separate Monthly Base Rate charge for the irrigation service meter but the water usage is billed at \$2 per 1,000 gallons. There is a \$22 Monthly Base Rate charge for the domestic service. Completely separate from the \$22 Monthly Base Rate charge on Schedule No. 1 for domestic service, there is a Schedule No. 3 Monthly Base Rate charge of \$22 for Stand-By Fire Protection. These two \$22 charges are often combined on invoices and show as a monthly charge of \$44. (*See, e.g.* Bates No. ALU_000211, line item 01/05/2017 "Residential Water, 12@\$44.00=528.00.")

DR-7. Please provide a complete customer list that includes Name, Service Address, and Service Type. If a customer has multiple Service Addresses and/or Service Types, please list each address and service provided.

Answer: The current customer list is produced as Bates Nos. ALU_000489-000496. The type of service is identified in the far left column. Service is either "Com" for commercial domestic and separate commercial irrigation service, "Dom & Irr" for residential domestic service and separate irrigation service, and "Standby" for only Stand-by Fire Protection service with no commercial or residential water service (these are empty lots).

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

Docket WJ 34

In the Matter of)	RESPONSES OF ASPEN LAKES
E .)	UTILITY COMPANY, LLC TO PUBLIC
Request for Rate Regulation of Aspen Lak	es)	UTILITY COMMISSION'S SECOND SET
Utility, LLC)	OF DATA REQUESTS
•)	•

DR-8. On page 3 of Aspen Lakes Utility Company's Answer to the Amended Petition, the Company, regarding the stand-by fire protection fee, states:

This is not a rate charged for "water service" as that term is used in ORS 757.061 or OAR Division 36, and therefore, should not be used as that term is used in calculating rates applicable to the threshold amount.

Please explain the Company's rationale for making that statement.

Answer: The term "water service" is not expressly defined in ORS Chapter 757 or in OAR Chapter 860, Division 36. However, two categories, and only two categories, of water service are defined in OAR 860-036-1010 for "Commercial service" and "Residential service." These are:

- (2) "Commercial service" means water service provided by the water utility that the customer uses in the promotion of a business or business product that is a source of revenue or income to the customer or others using the premises.
- (7) "Residential service" means water service provided for domestic or irrigation purposes in a residential area and is not considered a commercial service.

A pressurized system of fire hydrants that supply water only in a fire emergency does not fall under the definition of either Commercial or Residential service.

Further, the only reference to fire suppression that Aspen Lakes Utility was able to locate in the Commissions regulations relates to a utility's ability to temporarily reduce or increase water presser for fire flows in OAR 860-035-1650.

Finally, the methodology for determining the threshold levels for rate regulation in OAR 860-036-1910 do not contemplate how the Stand-by Fire Protection charge would be evaluated. The fire hydrants are connected to the eight-inch mainline through a six-inch line but the hydrants do not serve any specific customer, but are used by the community as a whole and available to the entire district for the purpose fire protection and reduction of insurance costs.

Thus, the term "water service" and the calculations to determine the rate regulation threshold in the statutes and regulations appear limited to lateral service directly to customers for either Commercial or Residential purposes, and not for stand-by fire protection services.

- DR-9. Please describe the relationship between each of the entities listed below. In each case, please provide information including, but not limited to 1) any ownership interest in one entity by the other, 2) any ownership interest by third party in both of the entities listed, and 3) any form of oversight that may be exercised by one entity over the other through bylaws or any other form of agreement or organizational structure.
 - a. Aspen Lakes Utility Company and the Aspen Lakes Golf Course,
 - b. Aspen Lakes Utility Company and Aspen Lakes Development, and [sic]

Answer:

- a. Aspen Lakes Utility Company and the Aspen Lakes Golf Course are both limited liability companies owned by the Cyrus family. The golf course is a customer of the utility company.
- b. Aspen Lakes Utility Company and Aspen Lakes Development are both limited liability companies owned by the Cyrus family. Aspen Lakes Development is a land holding company that has since changed its name to Aspen Investments, LLC. At the request of a lender, the land under the golf course was split off from Aspen Investments and held by Wildhorse Meadows, LLC. This entity charges the utility company for the lease of its land where the wells and distribution system are located.

DR-10. Please provide details regarding the following credits to the Golf Course account;

- a. 09/01/2015 PMT (no check number or description provided on statement)
- b. 09/22/2015 PMT #25000.00 (actual amount paid, no description provided)
- c. 08/08/2016 PMT #EFT (no description)
- d. 04/04/2017 PMT #Transfer (no description)
- e. 04/14/2017 PMT #Transfer (no description)
- f. 06/25/2017 PMT (no description)
- g. 06/26/2017 PMT (no description)
- h. 06/29/2017 PMT (no description)
- i. 12/31/2017 GENJRNL (no description)
- j. 12/31/2017 GENJRNL to clear up a/P and A/R (please elaborate)

Answer:

- a. \$4,945.96 was payment of invoice #4993 for \$1,100 and the open balance on invoice #4674 for \$3845.96.
- b. Utility borrowed \$25,000 from golf course to cover operating expenses.
- c. \$1,500 partial payment via automatic funds transfer for invoice number #4945.
- d. Don't find record of payment on this date. We show a payment on 4/7/17 of \$1,000 to Utility for partial payment of invoice #5006.
- e. \$1,200 payment on #5006 for \$100 and #5009 for \$1,100.
- f. We show no records for 6/25, but show a payment on 6/5/17 for \$2,200 for invoice #6347 and #6348.
- g. We show no records for 6/26/17, but show a payment on 6/23/17 for \$3,300 for invoices #6002, #6100, and #6346 each in the amount of \$1,100.
- h. \$1,000 partial payment on invoice #4946.
- i. General Journal entry for \$20,566.42 to clear offsetting balance on notes payable (under b. above) to the golf course against the accounts receivable from the golf course.
- j. General Journal entry for \$13,176.12 for offsetting accounts payable to the golf course for office rent and bookkeeping services against accounts receivable from the golf course for water invoices.

DR-11.Please explain why the four listed accounts for Aspen Lakes Development show no payments since 2014. (ALU pages 000459, 000467,000486, and 000487)?

Answer: The four lots represented by the accounts listed on ALU_000459, 000467,000486, and 000487 are empty residential lots whose utility accounts were held by the developer of the Aspen Lakes planned community, formerly Aspen Lakes Development, LLC, and now named Aspen Lakes Investment, LLC. The properties have no water service and are only charge the Stand-by Fire Protection charge. At various times through project development, Aspen Lakes Development has experienced cash flow deficits that delay its ability to make payment of these charges. In such situations, the Stand-by Fire Protection charges on these properties continue to accumulate and if not otherwise paid, should be paid out of closing when the lots sell.

CASE: WJ 34 WITNESS: JOAN GRINDELAND

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 103

Exhibits in Support Of Reply Testimony

August 23, 2018

COMMODITY RATES ONLY

4-1-2017 to 7-1-2017

domestic \$ 1,673.92 irrigation \$ 26,773.08

7-1-2017 to 10-1-2017

domestic \$ 927.38

irrigation \$25,180.46 less sewer \$ 2,703.98 \$22,476.48

10-1-2017 to 1-1-2018

domestic \$ 327.28

irrigation \$ - less sewer 0

1-1-2018 to 4-1-2018

domestic \$ 236.30

irrigation \$ 3,389.79 less sewer \$ 202.50 \$ 3,187.29

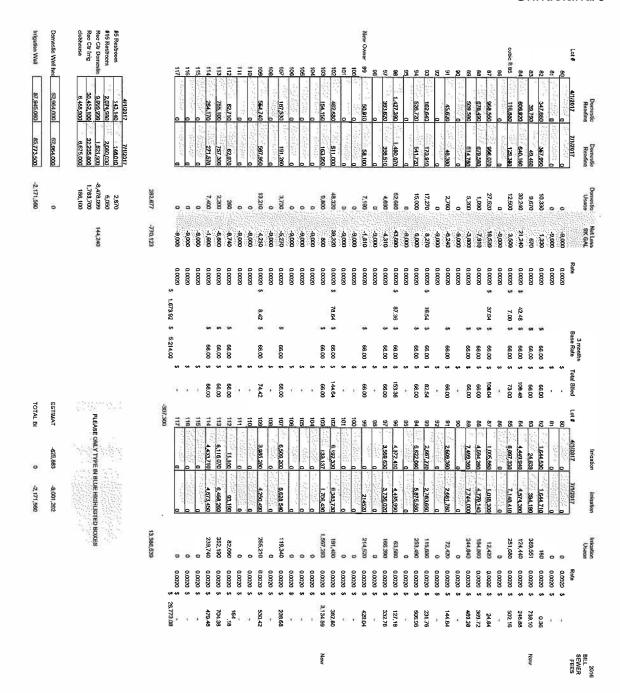
Total commodity charges \$55,601.73 Total commodity rates per billing spreadsheet

Divide by 12 months \$ 4,633.48 Per month average commodity rate only

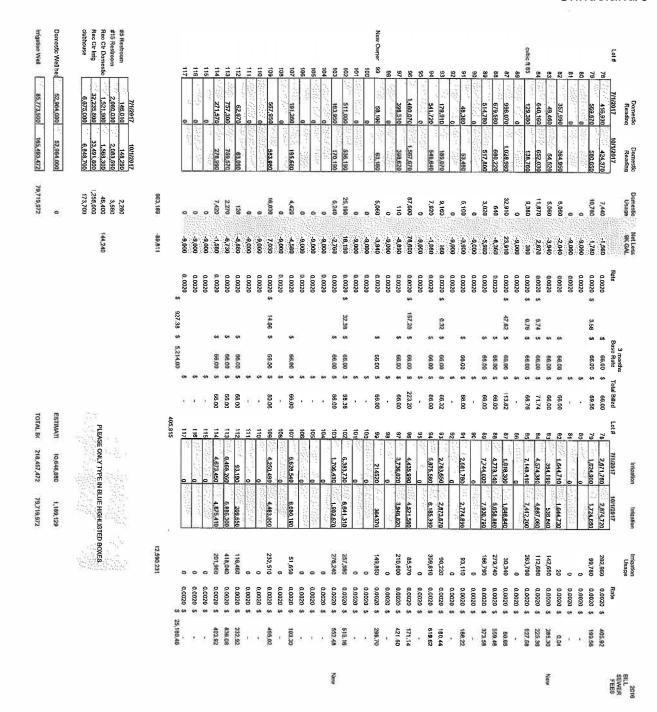
Dividied by 117 lots \$ 39.60 Average commodity rateby all 117 lots

Divided by 80 lots \$ 57.92 Average commodity rate by 80 lots (currently being served)

	Domest		Oomestic	Net Less 9K GAL						trrigation	Irrigation	frication Usage			2016 861
Lot#	4/1/2017	7/1/2017	Usage	an GAL	Rate		3 months Base Rete	Total Billed	Eot #	4/1/2017	7/1/2017	05500	Rate		SEWER FEES
COLF	1 1,261,05	1992554	14,090	5,090	0,0020	9	66.00	\$ 66.00	1	6,911,720	7,329,370	417,650	0.0020	835.30	7 200
	2 184,00	W. C. Str., \$1,245.	4,040	-4,960	0,0020		66.00	\$ 66.00	2	3,569,488	3,642,990	73,502	0.0020 \$	147,00	
	3 293,61		2,330	-6,670	0.0020		\$ 66.00	\$ 66.00	3	6,075,190	6,233,290	158,100	0.0020 \$	316.20	
	4 166.36	POR TO A STATE OF THE PART		-1,550	0.0020		0	\$ 66.00	4	2,655,660	2,711,880	56,220	0.0020 \$	112.44	
	5 3 477 49	0 3,508,420	30,930 D	21,530 -9,000	0.0020 \$	43.66	5 66,00	\$ 109.86	5	6,260,430	6.499.440	239,010	0.0020 \$	478.02	
	7 1,128,50	0 1,138,720	10,220	1,220	0.0020	9	\$ 66.00	\$ 66.00	7	3,717,110	3,872,610	155,500	0.0020 \$	311.00	
	8 317,82	A STREET STREET	5,420	-3,580	0.0020		5 66.00	\$ 66.00	8	4,335,260	4 522 390	187,130	0.0020 \$	374.26	
	9 2.331,72	2 338 660	4,940	-4,060	0.0020		66.00	\$ 66 00	9		6,992,590	289,580	0.0020 \$	579.16	
	10 587.22	596,400	9,180	180	0.0020		\$ 66.00	\$ 66 00	10	100 FEET	5,239,570	289,020	0.0020 \$	578.04	
	11 622,23	C. C	11,110	2110	0.0020		\$ 66.00	\$ 66.00	11	124 (2014) 441	3,833,050	131,770	0.0020 \$	263.54	
	12 181 16 13 1,469,31		2,870 1,810	-6, 130 -7,190	0,0020		\$ 66.00 \$ 66.00	\$ 66.00 \$ 68.00	12	THE STREET STREET	9 131 590 2 234 690	266,730 145,700	0.0020 \$	533.46 291.40	
	14 2,653,83	12 - 22 - 22	14,750	5,750	0.0020 \$	11.50		\$ 77.50	14	1,402,260	1,570,330	168,070	0.0020 \$	336 14	
	15 512,78	4-1-1-1	8,330	-670	0.0020		\$ 66.00	\$ 66.00	15	43.744.9	3,527,910	138,680	0.0020 \$	277.38	
	16	0 0	0	-9,000	0.0020			\$ -	16	0	0	0	0.0020 \$	*	
	17 690.21		20,560	11,560	0.0020 \$	23.12		\$ 89.12	17	200	3,946,510	135,810	0.0020 \$	271.62	
D-1-1-1 10	18 687,10	0 688,230	1,130	-7,870	0.0020	4	\$ 66.00	\$ 66.00	18	3,983,630	4,107,350	123,720	0.0020 \$	247.44	
Defeted - 19 Deleted - 20	4.2.4.4.4	0 - 1111111	0	-9,000 -9,000	0.0020			s -	20	2 3 2 3 2 2 3 1	0	9	0.0020 \$	- 2	
D(10100 20	21 930,96	932,990	2,030	-6,970	0.0020		\$ 66.00	\$ 68.00	21	4,157,140	4 281 700	124,560	0.0020 \$	249.12	SEWER
	22 488,54	0 490,340	3,800	-5,200	0.0020 \$	(10.40)	\$ 66.00	\$ 55.60	22	2,199,070	2,600,960	401,890	0.0020 \$	803.76	SEWER
	23	a 0	0	-9,000	0,0020			\$.	23	7-10-1	0	0	0.0020 \$	-	SEWER
	24 699,81	4.00	19,680	10,680	0.0020 \$	21.36		\$ 87.36	24	POTO TO THE	4,368,580	158,660	0.0020 \$	307,32	SEWER
	25 2,22839	2,291,600	63,110	54,110	0.0020 \$	108 22	\$ 66.00	\$ 174.22	25 26		1,596,010	74,070	0.0020 \$	148.14	SEWER
	26 27	0	,	-9,000 -9.000	0.0020			, .	27	0	1000000	0	0.0020 \$	23	SEWER
	28 3,258,79	3,275,180	18,390	9,390	0.0020 \$	16.78	\$ 66.00	\$ 84.78	28	287,240	301,030	13,790	0.0020 \$	27.58	SEWER
New Owner	29 660,54	100000000000000000000000000000000000000	36,970	27,970	0.0020 \$	55.94	\$ 66.00	\$ 121.94	29	1,460,440	1,559,600	99,160	0.0020 \$	198 32	SEWER
	30	0 0	0	-9,000	0,0020			\$ -	30	Suffered to the Cale of	0	0	0.0020 \$	- 3	SEWER
	31	0 0	O	-9,000	0.0020			5	31	and the state of the	0	a	0.0026 \$	\$	SEWER
	32 33 403,33	0 0	0 8,560	-9,000 -440	0.0020		5 66.00	\$ 66.00	32	- 0	2,382,120	118,380	0.0020 \$	236.76	SEWER SEWER
	34 1,332,32	7.50 p.m. 1	32,360	23,360	0,0020 \$	46 72			34		2,489,400	448,660	0.0020 \$	897,32	SEWER
	357,30	* 1778 N.W.S.D.	10,570	1,570	0.0020 \$	3.14		\$ 69.14	35	2,072,910	2,154,890	81,980	0.0020 \$	163.96	
	36 518.85	526,270	7,390	-1,610	0.0020		\$ 66.00	\$ 66.00	36	5,742,640	6,021,350	278,710	0.0020 \$	557.42	
	37 134,33	1 46,020	11,690	2,690	0,0020		66 00		37	5,062,070	5,215,500	163,430	0.0020 \$	326 86	
	38	0 0	0 47.470	-9,000	0,0020		\$ 66 00		38	2,713,680	2,831,760	447.000	0,0020 \$	235.78	
	39 618,92 40	0 536,090	17,170	8,170 9,000	0.0020 \$	18.34	5 66.00	\$ 8234	40	2,713,680	2831,780	117,880	0.0020 \$	233.10	
	- 1 - 1 N 1 E - 1	100.100	1	Market Property		20.10	\$ 66.00		cubic feet	5655.26	5717.33	1,212	0.0020 5	2.42	
	41 104,10	\$ 032550000000	28,090	19,090	0.0020 \$	38.18				F10000000	3717.33			242	
	42 <u>1,390,28</u>	0 1,605,280	215.000	206,000 -9,000	0.0020 \$	412.00	\$ 66.00	\$ 478.00	42	0	0	0 D	0.0020 \$	*	
	44 201,00	0 221,830	20,830	11,830	0,0020	3	\$ 66.00	\$ 66.00	44	848,790	960,200	31,410	0.0020 \$	82.82	
	45 21.25		1,810	7,190	0.0020			s -	45	0	0	0	0.0020 \$	25	
	46 453,11		11,530	2,590	0,0020	3	\$ 66.00	\$ 66.00	46	1,701,000	1,883,550	182,550	0.0020 \$	365.10	
	47 1,134,45	The state of the s		-4.880	0.0020		5 66.00	\$ 66.00	47	1100	5,521,770	191,220	0.0020 \$	382_44	
	48 1,511,62	0 1,601,540	89,920	80,920	0.0020 \$	161.84	\$ 66.00	\$ 227.84	48	The Late Control of the Control of t	5,482,040	148,410	0.0020 \$	296.82	
	50	0 0		-9,000 -9,000	0.0020				50	0	0	0	0.0020 \$	- 2	
	51 1.278.94	1.645	1335	-1,158,870	0.0020		66,00	\$ 66.00	51	2,933,540	3,040,300	106,760	0.0020 \$	213.52	
	52 117.25	122,410	5,160	-3,840	0.0020 \$	(7.68)	\$ 66,00	\$ 58.32	52	2,241,400	2,312,430	71,030	0.0020 \$	142.06	
	53 715.86	The state of the s	1	-7,069	0.0020		\$ 66.00	\$ 66.00	53	47 - 5	5,022,040	526,120	0.0020 \$	1.052.24	
	54 4,444,78	4,449,770	the man	-4,010	0.0020	į.	5 66.00		54	4 2 4 4 4 4 4	3,531,520	212,550	0.0020 \$	425.10	
	55 56 171,01	0 179,500	8,490	-9,000 -510	0.0020 \$	(1.02)	\$ 66,00	\$ - \$ 84.98	55 56	11.6. ***	4,925,650	115,240	0.0020 \$	230.48	
	57	0 173.330 0 0	0,100	-9,000	0.0020			5 .	57	A. M. S. San	0	0	0.0020 \$	200.10	
	58 539,39	553 600	14,210	5,210	0.0020 \$	10.42	\$ 66.00	\$ 76.42	58		5,276,320	113,000	0.0020 \$	226.00	
	59 16,29	44444	8,560	-140	0.0020		\$ 66.00		59	C 4 4 5	109,470	7,690	0.0020 \$	15.38	
	608.67	100 Sept. 100 Se		3,420	0.0020 \$	6.84			60		630,870	4,740	0.0020 \$	9.48	
	61 37.80 62 400.60	Compacter T. F.	1	1,770 3,320	0.0020 \$	3.54 5 6.64 5			61 62	100	158350 2,485,940	158,350 91,020	0.0020 \$	316.70 182.04	
	63 45.10	412,020	1	-7,120	0,0020		\$ 66.00		63	11.790, 700, 700	813 260	63,820	0.0020 \$	127.64	
	64 35.89	25, 22, 5, 6, 42, 42	1	7,490	0.0020		\$ 66.00		64	17947	2,434,160	107,600	0.0020 \$	215.20	
	65	0	0	-9,000	0.0020			3 -	65	0	0	0	0.0020 \$	*	
	66 647,57	Section 10 Section		-1,470	0.0020		\$ 68,00		66	10, 60 / Fridge 60s 10	2,294,630	188,061	0.0020 \$	376.12	
	0.25500	0	0	-9,000	0,0020			\$ -	67	23/10/2003	0	0 E440	0.0020 \$	1099	
	68 113.12	The state of the s	9,330 214,880	330 205,680	0,0020 \$	411.76	\$ 66,00 \$ 66.00		68 69	NOW THE PARTY	389,440 616,810	5,440 94,410	0.0020 \$	10.88 188.82	
	70 72.52	- Project Company of the Company	1	-1,910	0,0020 \$		\$ 66.00 \$ 66.00		70	1448	1 848 750	99,850	0.0020 \$	199.70	
	71 92.64	The state of the s	1	-620	0.0020		5 66.00			47.774	916,680	69,170	0.0020 \$	178.34	
	72 1,039,00		1	4,920	0.0020 \$	9.84			72	E-92 288 ET 73 FF	5,018,990	156,760	0.0020 \$	313,52	
	73 1,453,95	0 1,459,030	1 2	-3,920	0,0020	:	\$ 66.00			ACTION ASSESSED	1,214,620	53,050	0,0020 \$	106,10	
	74	0	0	-9,000	0.0020			\$ -	74		7.007.00	200 400	0.0020 \$	F20.20	
	75 1.375,64 76 2.412,85	The State of the Safe Safe	14,900	5,900 2,380	0.0020		\$ 66,00 \$ 66,00		75 76	V-1-4-4- 0 - 1 - 1 - 1	7,687,920 5,806,420	269,100 148,260	0.0020 \$	538.20 296,52	
	76 2,412,68	0 2424,270	11,350	-9,000	0.0020		\$ 66.00		77	Carte Court Court	0	140,200	0.0020 \$	290,52	
	78 403,93			4,010	0.0020		5 66.00	•	78	11/2-1	2,671,760	127,190	0.0020 \$	254.38	
	79 558,12	669,870	11,750	2,750	0.0020 \$	5,50	\$ 66.00	\$ 71.50	78	1,545,450	1,624,900	79,450	0.0020 \$	158.90	



Deleted - 19 Develed - 20 Develed - 20 New Owner 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Li.
	Domnestic Reading 711/2017 1 1275,140 98,970 2 295,940 4 70,810 5 3508,420 6 33,508,420 6 133,540 9 2336,660 10 596,000 11 633,340 12 1471,120 14 2,668,970 14 2,668,970 14 2,668,970 15 521,080 16 521,080
	101/2017 101
700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Donnesile. Usaes 5,620 7,230 2,000 4,100 20,620 0 5,100 1,880 5,900 7,640 8,110 1,1590 6,130 0 13,860
4,000 4,000	Net Less 8K GAL -3,380 -3,770 -3,980 -4,980 -4,980 -4,980 -4,120
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18 4 107 350 19 0 20 0 20 0 20 0 21 4 281 700 22 2.800 990 24 4 3.956 520 26 1596 910 27 0 28 2.901 930 29 4.559 800 29 4.559 800 29 4.559 800 29 4.559 800 20 34 2.469 800 30 2.245 940 0 0 31 2.465 940 0 0 32 2.317.50 0 0 34 800 223 320 0 0 44 86 2.243 150 0 0 46 9.224 520 0 0 56 3.917.70 47 5.918 930 56 2.243 150 57 19 2.245 940 68 2.243 150 58 2.243 150 59 19 2.45 940 68 2.243 150 69 3.99 440 69 480 480 69 480 69 480 480 69 480 480 69 480 480 69 480 480 69 480 480 69 480 48	Helizator 1 7329 370 2 3047 990 3 8233 290 4 8257 990 4 8271 990 5 8499 440 6 982 590 7 3872 990 6 982 590 9 5 299 570 10 3 2234 690 11 2570 330 11 3 2234 690 11 3 357 490 11 3 357 490 11 3 357 490 11 3 357 490 11 3 357 490
4,519,640 4,502,960 2,865,760 4,519,870 4,519,870 1,562,560 1,716,550 1,716,550 1,716,550 1,716,550 2,243,800 2,243,	SE 회원 및 원론 및 회원 경우 관리 회원 교육 .
	Infrastion Uvaque 427,000 425,000 105,030 359,070 96,760 205,200 0 177,100 274,590 354,270 143,180 291,480 143,590 143,590
0.0020 \$ 0.0	Rate 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020 0.0020
412.58 199.59 199.59 199.59 225.59 225.59 225.59 225.59 225.59 225.59 225.74 825.76 199.70 1277.74 825.70 150 177.00 177.00 189.59 189.	854.00 210.06 718.14 113.52 411.94 458.42 549.18 708.54 282.36 497.66 402.96 371.10 282.18
SEWER	BAL 2016 SEWER FEES



		Domestic Reading	Domestic Reading	Domestic Usage	Not Less 9K GAL				2 "			luigation	Irrigation	fri
Lot#		10/1/2017	1/1/2018	1		Rate	Amt Billed	і В	3 months ase Rate	Total Bill	Lat#	10/1/2017	1/1/2018	
	1	1,280,760	1,283,090	2,330	-6,670	0.0020		\$	66.00	\$ 66.0) 1	7,756,370	7,756,370	
	2	195,300	196,360	1,060	-7,940	0,0020		\$	66.00	\$ 66.0	2	3,748,020	3,748,020	
	3	297,960	299,580	1,620	-7,380	0.0020		\$	66.00	\$ 66.0) 3	6,592,360	6,592,360	
	4	177,910	179,860	1,950	-7,050	0.0020		\$	66.00			2,778,640	2,778,640	
	5	3,529,040	3,543,500	14,460	5,460	0.0020	\$ 10.9	2 \$	68.00	\$ 76.9		6,705,410	6,705,410	
	6	0		0		0.0020		2000		\$	6	***************************************	(MATCHEN AND AND AND AND AND AND AND AND AND AN	
	7	1,143,820	1,149,020	5,200	-3,800	0,0020		\$	66.00	\$ 66.0		4,049,710	4,049,710	
	В	327,120	328,510	1,390	-7,610	0.0020		\$		\$ 66.0		4,750600	4,750,600	
	9	2,342,560	2,344,830	2,270	-6,730	0.0020		\$		\$ 66.0		7,267,180	7,267,180	
	10	604,040	606,290	2,250	-6,750	0.0020		\$		\$ 66.0		5,593,840	5,593,840	
	-11	641,450	649430	7,980	-1,020	0.0020		\$		\$ 66.0		3,979,230	3,979,230	
	12	185,980	188,440	2,460	-6,540	0.0020		\$		\$ 66.0		9,350,420	9,350,420	
	13	1,477,050	1,513080	36,030	27,030	0.0020				\$ 120.0		_69.436,3 -cm+09.	2,436,170	
	14	2,680,530	2,592,890	12,360	3,360	0.0020			66.00	\$ 72.7		1,755,880	1,755,880	
	15	527,210	537,750	10,540	1,540	0.0020	\$ 3.0	8 \$	66.00	\$ 69.0		10.15.15.15.00.05.5	3,669,000	
	16	0	~454,40,404,403,50 FREETRIES (************************************	0		0.0020				\$ 3	16	\$14.5% T-16.969466	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
	17	924,630	941,110	16,480	7,480	0,0020	\$ 14.9		66.00	\$ 80,9		4,071,630	4,071630	
	18	888,930	688,950	20	-8,980	0.0020		\$	66.00	\$ 66.0		13854434383635484	4,313,640	
eleted - 19	}	0	control (Alberta) (Alberta)	0		0.0020				\$ =	19	425, 40, F.C.C.S.C.248	0	
elated - 20	1	. 0	CANADA CANADA	0		0,0020		220		\$ -	20	ENGLY THE PROPERTY	4 503 400	
	21	933,120	933,180	60	-8,940	0.0020		\$	66.00	\$ 66.0		4,502,190	4,502,190	
	22	501,870	503,430	1,560	-7,440	0.0020		\$	66.00	\$ 66.0		12.5 Table 10.00 Table 10.00	2,695,750	
	23	0		0		0.0020				\$ 27.5	23	CS34 = 3+ 500+	0	
	24	936,750	951,540	14,790	5,790	0.0020			66.00	\$ 77.5		AND THUSAND	4,513,670	
	25	2,323,260	2,353,930	30,670	21,670	0.0020	\$ 43.3	4 \$	66.00			CANCEL TAX SECTION AND A	1,662,520	
	26	0		0		0.0020				\$:	26	100 000 000 000 000 000 000 000 000 000	0	
	27	0	65555245341874 	0		0.0020				\$ -	27	THE REAL PROPERTY.	24441 2444 4440 2444 4444 4444 4440	
	28	3,285,960	3,301,540	15,580	6,580	0.0020	\$ 13.1	6 \$	66.00	\$ 79.1		Control of the second	314,350	
ew Owner	29	716,130	733980	17,850	8,850	0.0020	\$ 17.7	0 \$	66,00	\$ 83.7) 29	1,716,550	1,716,550	
	30	0		0		0.0020				\$ =	30	RESERVATION NOT 150	0	
	31	0		0		0.0020				\$ -	31	0	0	
	32	0		0		0.0020				\$ -	32	0	0	
	33	417,530	426,130	8,600	-400	0.0020		\$	66.00	\$ 66.0	33	2,494,910	2,494,910	
	34	1,377,970	1,390,010	12,040	3,040	0.0020	\$ 6.0	8 \$	66.00	\$ 72.0		the said the feathers of	3,029,400	
	35	378,670	382,320	3,650	-5,350	0.0020		\$	66.00			2,293,610	2,293610	
	36	529,640	534,350	4,710	-4,290	0.0020		\$	66.00			5,5,000,4141,5097,0000	6,333,980	
	37	154,650	162,850	6,200	-800	0.0020		\$	66.00	\$ 66.0		5,356,390	5,356,390	
	38	0		0		0.0020				\$ =	38	attribute themselve	0	
	39	549,200	563290	14,090	5,090	0.0020	\$ 10.1	8 \$	66.60	\$ 76.1		\$1750 a 6 70 to 6 February	2,968,120	
	40	o		0		0.0020				\$ 19	40	444. 10 200 4 7444-1	0	
	41	141,370	154,870	13,500	4,500	0.0020	\$ 9.0	0 \$	66.00	\$ 75.0	0 cubic feet 41	5817.69	5817.69	
	42	1,747,530	1.767,410	19,880	10,880	0.0020	\$ 21.7	6 \$	66.00	\$ 87.7	6 42	0	0	
	43	35/32/24/25/2	CERTIFICATION CO.	0		0.0020				\$ -	43	0	0	
	44	226,940	234,310	7,370	-1,630	0.0020		5	66.00	\$ 66.0	0 44		903,580	
	45	31,610	3 1,620	10	-8,990	0.0020		5	66.00	\$ 66.0	0 45	0	0	
	46	472,710	480,370	7,660	-1,340	0.0020		\$	66.00	\$ 66.0		The residence of the second states	2,031,800	
	47	1,140,720	1,142,860	2,140	6,860	0.0020		\$	66.00			District Hotel Species	5,702,060	
	48	1,685,200	1,698,160	12,960	3,960	0.0020	\$ 7.5	2 \$	66.00	\$ 73.9	2 48	1. 5-20-21-21-2	5,574,830	
	49	0		. 0		0.0020				\$	49	TWEST - CAREFORE	0	
	50	C	that config	0		0.0020				\$ -	50	The state of the s	0	
	51	130215	131,096	861	-8,119	0.0020		\$	66.00	\$ 66.0	0 51	Standard Standard Lines	A PART TO A PROPERTY OF THE PARTY OF THE PAR	
	52	133930	138,450	4,520	-4,480	0.0020		\$	66.00	\$ 66.0	0 52	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,414,100	
	53	720,462	721,082	620	-8,380	6.0020		\$	66.00	\$ 66.0	0 53	5,436,840	5,436,840	
	54	4,455,940	4,458,780	2,840	-6, 160	0.0020		\$	66.00	\$ 66.0	0 54	3,826,170	3,828,170	
	55	0		0		0.0020				\$.	55	0	0	
	58	189,940	191,980	2,040	-6,960	0.0020		s	66.00	\$ 66.0	0 58	5,110,710	5,110,710	
	57	0		0		0.0020				\$	57	0	0	
	58	563,410	571,810	8,400	-600	0.0020		\$	66.00	\$ 66.0	0 58	5,420,010	5,420,010	
	59	31,290	33,560	2,270	-6,730	0,0020		\$	66.00	\$ 66.0	0 59	115,650	115,650	
	60	633,130	641,380	8,250	-750	0.0020		\$	66.00	\$ 66.0	0 60	633,800	633,800	
	61	63,740	69,580	5,840	-3,160	0.0020		\$	66.00	\$ 66.0	0 61	255140	255140	
	62	433,440	444,370	10,930	1,930	0.0020	\$ 3.8	36 \$	66.00	\$ 69.8	6 62	2,602,540	2,602,540	
	63	49,450	50,760	1,310	-7,690	0.0020		\$	66.00	\$ 66.0	0 63	882,270	882,270	
	64	40,390	42,950	2,560	-6,440	0.0020		\$	66.00	\$ 66.0	0 64	2,515,050	2,515,050	
	65			0		0.0020				\$	65	0	STATE OF THE O	
	66	660650	667,480	6,830	-2,170	0.0020		\$	66.00	\$ 66.0	0 66	2,358,170	2,358,170	
	67			0		0.0020				\$	6	0	0	
			132700	0.00104	-4,450	0.0020		\$	66.00		0 68	397,570	397,570	

	Domestic Reading	Domestic Reading	Domestic Usage	Net Less 9K GAL									Irrigation	Itrination	Irrigation Usage
Lot#	10/1/2017	1/1/2018	4		Rate	Am	t Billed	Е	3 months lase Rate		al Bill	Lot#	10/1/2017	1/1/2018	
69	263,500	271,930	8,430	-570	0.0020			\$	66.00	\$	66,00	69	CONTRACT OF THE STATE	725,820	0
70	8,373	8,850	477	-8,523	0.0020			\$	66.00	\$	66.00	70	1,952,670	1,952,670	0
71	105,390	109,730	4,340	-4,660	0.0020			\$	66.00	\$	66.00	71	1,089,530	1,089,530	a
72	1,068,930	1,077,610	8,680	-320	0.0020			\$	66.00	\$	66.00	72	5,204,750	5,204,750	a
73	1,463,100	1,468,180	5,080	-3,920	0.0020			\$	66,00	\$	66.00	73	1,274,590	1.274,590	0
74	0		0		0.0020					\$	\sim	74	0	0	0
75	1,398,290	1,411,060	12.770	3,770	0.0020	\$	7.54	\$	66.00	\$	73.54	75	7,933,970	7,933,970	0
76	2,432650	2,440,880	8,230	-770	0.0020			\$	66.00		66.00	76	5,963,630	5,963,630	0
77	0		0		0.0020					\$	(#)	77	0	0	O
78	424,390	430,310	5,920	-3,080	0.0020	nan-		\$	66.00		66.00	78	2,874,720	2,874,720	0
79	580,650	589,950	9,300	300	0.0020	\$	0.60	\$	66.00		66.60	79	1,724,680	1,724,680	0
80 81	0		0		0,0020					\$	30	80	0	0	0
82	364,950	371,340	6,390	-2,610	0.0020 0.0020				66,00	\$	CO 00	81	1,644,730	0	0
63	54,520	63,090	8,570	-430	0.0020			\$	66.00		66.00	82 83	536,840	1,644,730 536,840	0
84	652,030	669,360	17,330	8,330	0.0020		16.66	5	66.00		82,66	84	4,687,060	4,687,080	0
cubic fl 85	138,760	149,500	10,740	1,740	0.0020		3.48	\$	66.00	100.00	69.48	85	7,412,200	7,412,200	0
86	0		0		0.0020	19.	0.10			\$	34%	86	0	0	0
87	1,028,980	1,035,520	6,540	-2,460	0,0020			\$	66.00		66,00	87	1,048,640	1,048,640	0
.88	680,220	681,360	1,140	-7,860	0.0020			\$	66.00		66.00	88	5,058,880	5,058,860	٥
89	517,800	518,200	400	-8,600	0.0020			\$			66.00	89	7.930.790	7,930,790	0
90	0		0		0.0020					\$		90	0	0	0
91	53,480	54,370	890	-8,110	0.0020			\$	66.00	\$	66.00	91	2,774,890	2,774,890	0
92	0		0		0.0020					\$	2	92	0	0	0
93	189,070	197,490	8.420	-580	6.0020			\$	66,00	\$	66.00	93	2,873,870	2,873,870	0
94	549,640	557,340	7,700	-1,300	0.0020			\$	66.00	s	66.00	94	6,185,390	6,185,390	0
95	0		0	-9,000	0.0020					\$	30	95	0	0	0
96	1,567,670	1,593,900	26,230	17,230	0.0020	\$	34.46	\$			00.46	96	4,521,560	4,521,560	0
97	398620	401,830	3,210	-5,790	0.0020			\$	66.00		66.00	97	3,946,820	3,946,820	0
98	0		0::		0,0020			\$			66.00	98	0	0	0
New Owner 99	63,160	68,920	5,760	-3,240	0.0020			\$	66.00		66.00	99	364370	364370	0
100	0		0 D		0.0020					\$	2	100	0 0	0	0
101 102	536,190	559,570	23,380	14,380	0.0020		28.76	\$	60.00	\$	04.70	101 102	A. AFITALLIP, MOTO	0	0
103	170,190	175,960	5,770	-3,230	0.0020 0.0020		20.70	\$	66.00 66,00		94.76 66.00	102	6,641,310 1,982,670	6,641,310 1,982,670	0
104	0.00	HASHKANIEK.	0		0.0020			, To	00,00	s		104	0	0	0
105	o		0		0.0020					s	377 22	105	V	0	0
106	0		0		0.0020					\$		106	0	D	0
107	195,680	197,340	1,660	-7,340	0.0020			\$	66.00	s	66.00	107	6,680,190	6,680,190	0
108	О		0.5		0.0020					\$	<u>_</u>	108	0	0	0
109	583,980	593,710	9,730	730	0,6020	\$	1.46	\$	66.00	\$	67.46	109	4,483,000	4,483,000	0
110	o		0		0.0020					\$	12	110	0	0	0
111	0		0		0.0020					\$	3	111	0	0	0
112	63,090	64,190	1,100	-7,900	0.0020			\$	66,00	\$	66.00	112	209,650	209,650	0
113	759,570	762,240	2,670	-6,330	0.0020			\$	66.00	\$	66.00	113	6,886,300	6,886,300	0
114	278,990	286,380	7,390	-1,610	0.0020			\$	66.00	\$	66.00	114	4,875,410	4,875,410	0
115	0		0 /		0.0020					\$	36	115	0	0	0
116	0		0		0.0020					\$	-	116	0	0	٥
117	0	entherstation.	0 -		0.0020	\$	327.28	\$	4,290.00	\$ 5,5	41.28	117	0	0	0
												65,691			
			593.808	-117,192											0
-	10/1/2017	1/1/2018										and Market	531 - 537W		
#5 Restroom	148,290	149,090	008												
#15 Restroom Rec Ctr Domestic	2,083,590	2,085,250 1,569,600	1,660	444.240											
Rec Clr Irrig	1,568,300 33,491,800	33,491,800	1,300 0	144,240								PLEASE	ONLY TYPE IN B	LUE HIGHLIGTED	BOXES
clubhouse	6,848,700	6,886,100	37,400												
												radio (Sala			
Domestic Well he	5.2,964,000	E 2 02 . 00	2									FOYB 14 PFR -	40.000.01-	10	
Politicano AASII 1164	3, 2, 2 04, 000)	5-2,964,000	0									ESTIMATED C	10,690,040	. 0	
Irrigation Well	165,493,472	82,141,800	83,351,672									TOTAL BOTH	135,105,800	0	
	_														

	Domestic Reading	Domestic Reading	Domestic Usage	Net Less 9K GAL	Rate	Amount	3 months			Inigation	Inication	Infration Usage	Rale	Amount BILL SEWER
Lot #	1/1/2058	4/1/2018					Base Rate	Total Billed	Lat #	1/1/2018	4/1/2018	ř		FEES
	1 1,283,090	1,283,090	0	-9,000	0,0020		\$ 66.00		1	7,756,370	7,814,320	57,950	0.0020	115.90
	2 196,360	196,360	0	-9,000	0.0020		\$ 66.00		2	3,748,020 6,592,360	3,765,970	17, 350	0.0020	34.70
	3 299,580 4 179,860	300,150 180,000	570 140	-8,430 -8,660	0,0020		\$ 66.00 \$ 66.00		4	2778,640	6,663,930 2,760,860	71,570 2,220	0.0020	143.14 4.44
	5 3,543,500	3,557,450	13.950	4,950	0,0020 \$	9.90	\$ 66.00		5	6,705,410	6,718,170	12,760	0.0020	25.52
	6 0		0		0,0020			\$ -	6	0	SALOWS:	o	0.0020	0.00
	7 1,149,020	1,153,590	4,570	-4,430	0.0020		\$ 66.00		7	4,049,710	4,071,930	22,220	0.0020	44.44
	8 328,510	331 460	2,950	-6,050	0,0020		\$ 66.00	\$ 66.00	8	4 750 600	4,750,600	0	0.0020	0.00
	9 2,344,830	2,346,300	1,470	-7,530	0.0020		\$ 66.00	\$ 66.00	9	7,267,180	7,314,410	47,230	0.0020	94.46
	10 606,290	608,180	1,690	-7,110	0,0020		\$ 66.00		10	5,593,840	5,597,950	4.110	0.0020	8.22
	11 649,430	658,120	6,690	-310	0.0020		\$ 66.00		231	3,979,230	4,004,500	25,270	0.0020	50,54
	12 188,440	191,740	3,300	-5,700	0.0020		\$ 66.00		12	9,350,420	9,400,570	50,150	0,0020	100.30
	13 1,513,080 14 2,692,890	1,519,780 2,706,700	8,700 13,810	-2,300 4,810	0.0020 0.0020 \$	9,62	\$ 66.00 \$ 66.00		13 14	2,438,170 1,755,880	2,457,630 1,758,430	21, 360 2,560	0.0020	42.72 5.10
	15 537.750	546,480	6.730	-270	0.0020 \$		\$ 66.00		15	3,669,000	3 695 990	26,990	0.0020	53.98
	16 0	10000	0	9,000	0.0020		Ä TE	\$ -	16	0	18753814	0	0.0020	0.00
	17 941,110	955,980	14,870	6,870	0.0020 \$	11.74	\$ 66.00		17	4,071,630	4,097,660	26,030	0.0020	52.06
	18 688,950	688,980	30	-8970	0,0020		\$ 66.00	\$ 66.00	18	4,313,640	4,402,040	68,400	0.0020	176.80
Deleted - 19	0	4899 en en en	0		0,0020			\$.	19	0	147157451	0	0,0020	0.00
Deleted - 20	0		0 1		0.0020		100	5	20	0	20000000000000000000000000000000000000	o	0.0020	0.00
	21 933,180	933,250	70	-8,930	0.0020		\$ 66.00	\$ 66.00	21	4,502,190	4,516,950	16.760	0.0020	33.52 SEWER 21.06 SEWER
	22 503,430	504,770	1,340	-7,660	0,0020		\$ 66,00	\$ 66,00	22	2,695,750	2,706,280	10,530	0.0020	0.00 SEWER
	23 D 24 951,540	967,110	15.570	-9,000 6,570	0,0020		\$ 68.00		24	4,513,670	4,513,670	0	0.0020	0.00 SEWER
	25 2,353,930	2,398,350	44.420	35,420	0.0020 \$		\$ 66.00	\$ 136.84	25	1,582,520	1,665,970	3,450	0.0020	6.90 SEWER
	26 0	2900 Mass	0		0.0020		•	\$.	26	0.000		0	0,0020	0.00 SEWER
	27	MEANTHER	0		0,0020			\$ -	27	0	BANASE.	0	0.0020	0.00 SEWER
	28 3.301,540	3,320,630	19,090	10,090	0.0020 \$	20.18	\$ 66.00	\$ 86.18	28	314,350	315,930	1,580	0.0020	3.16 SEWER
New Owner	29 733,980	749,140	15,160	6,160	0.0020 \$	12.32	\$ 66.00	\$ 78.32	29	1,716,550	1,759,320	42.770	0.0020	85.54 SEWER
	30 <u>D</u>	ALC: AND A POST	0		0.0020			\$ -	30		\$299 Charles	0	0,0020	0.00 SEWER
	31 0	74.000.54600.50 1804.0556.5956	0		0,0020			\$ -	31		Militaria	0	0.0020	0.00 SEWER
	32 0 33 426,130	427,220	1,090	-7,910	0,0020		\$ 66.00	\$ 68.00	32 33	2 494 910	2,521,120	0 26.210	0.0020	0.00 SEWER 52.42 SEWER
	34 1,390,010	1,400,490	10,480	1,480	0.0020 \$	296		\$ 68.96	34	3.029,400	3,029,400	0	0.0020	0.00 SEWER
	35 382,320	382,320	0	-9,000	0,0020		\$ 66.00		35	2,293,610	2,305,790	12.180	0.0020	24.36
	36 534,350	535,600	1.250	7,750	0,0020		\$ 66.00		36	6,333,980	6 354 920	20,940	0.0020	41.68
	37 162.850	170.310	7,460	-1,540	0,0020		\$ 68.00	\$ 66.00	37	5,358,390	5,358,560	2,170	0.0020	4,34
	38 0		O		0,0020		\$ 66.00	\$ 66,00	38	O.	000000000000000000000000000000000000000	0	0.0020	0.00
	39 563,290	571,450	8,160	840	0,0020		\$ 66.00		39	2,968,120	2,992,270	24,150	0.0020	48.30
	40 0	10.000000000000000000000000000000000000	0		0.0020			\$ -	40	0	100000000000000000000000000000000000000	0	0.0020	0.00
	41 154,870	170,210	15,340	6,340	0.0020 \$	12.68	\$ 66,00	\$ 78.68	cubic feet 41	5817.69	5838.36	155	0.0020	0.31
	42 1,767,410	1,771,480	4.070	-4,930	0.0020		\$ 66,00	\$ 68.00	42	0		Q	0.0020	0.00
	43	23107300	0		0,0020			5 -	43	Q		0	0.0020	0.00
	44 234,310	241,760	7,450	-1,550	0,0020		\$ 66.00	\$ 66,00	44	903,580	911,450	7,670	0.0020	15.74
	45 31,620 46 480,370	31,620	1,850	-7,150	0,0020 0,0020		\$ 66.00	\$ 66.00	45 46	2031.800	206710	206,710 12,220	0,0020	413.42 24.44
	46 480,370 47 1,142,860	482,220 1,143,730	870	-8,130	0.0020		\$ 66.00	\$ 66.00	47	2,031,800 5,702,060	5,705,840	3,780	0.0020	7.56
	48 1,698,160	1,708,280	10.120	1,120	0.0020 5	2.24	\$ 66.00		48	5,574,830	5,593,510	18,680	0.0020	37.36
	49 0		a .		0,0020			\$ -	49	0	CASH VINES	0	0 0020	0.00
	50 0	100000000000000000000000000000000000000	0		0 0020			5 -	50	· · · · · · · · · · · · · · · · · · ·	5116 (\$10.51554)	0	0 0020	0.00
	51 131,096	131,763	667	-8,333	0.0020		\$ 66.00	\$ 66.00	51	3,248,900	3,303,040	54,140	0.0020	108 28
	62 138,450	141,680	3,230	-5.770	0,0020		\$ 66.00		52	2,414,100	2,427,750	13,650	0.0020	27.30
	53 721,082	721,853	771 3,850	-8,229	0.0020 0.0020		\$ 66.00 \$ 66.00		53 54	5,436,640 3,828,170	5,516,480 3,843,560	79,640 15,390	0.0020	159.28 30.78
	54 4,458,780 55 0	4,462,630	0	-5,150	0.0020		9 00,00	\$ -	55	0	MANAGES.	0	0.0020	0.00
	56 191 990	233,650	41,670	32,670	0.0020 \$	65.34	\$ 66.00		56	5,110,710	5,161,190	50,480	0,0020	100.96
	57 0	ALTENANTA	0		0.0020			5 .	57	HEADWAY HEEF	1555 Section	0	0 0020	90.0
	58 571,810	580,630	6,820	-180	0.0020		\$ 66,00	\$ 66,00	58	5,420,010	5,447,690	27,680	0,0020	65.36
	59 33.560	35,800	2,240	-6,760	0,0020		\$ 66.00	\$ 66.00	59	115,650	117,540	1,890	0.0020	3.78
	60 641,380	652.080	10,700	1,700	0,0020		\$ 66.00		60	633,800	633,900	100	0,0020	0.20
	61 69,580	74,830	5,250	-3,750	0 0020		\$ 66.00		61 62	256140	276830	21,690	0.0020	43.38 0.10
	62 444,370 63 50,760	453,730 51,220	9,360 460	360 -8,640	0.0020 \$	0.72	\$ 66.00 \$ 66.00		63	2,602,540 882,270	2,602,590 890,080	50 7.810	0.0020	15.62
	64 42,950	43,130	180	-8,820	0,0020		\$ 66.00		64	2,515,050	- 25 Total Tax + The Co. Co.	5,970	0,0020	11,94
	65 0	10 March	0		0,0020			\$	65	0	ALIGNAS A	0	0.0020	0.00
	66 667,480	674,680	7,200	-1,800	0,0020		\$ 68.00	\$ 86.00	66	2,358,170	2,359,490	1,320	0,0020	2,64
	87		0		0.0020			5	67	0		0	0.0020	0.00
	68 132,700	138,330	5.630	-3,370	0,0020		\$ 66.00		68	397,570	Company of the control of the	2,500	0.0020	5.00
	69 2/1,930	282,330	10,400	1,400	0.0020 \$	2.80			69	725,820	725,810	-10	0.0020	-0.02
	70 8,850	9,794	944	8,056	0.0020		\$ 66.00		70	1 952 670	1,953,350	680	0.0020	1,36 25,28
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CASE: WJ 34 WITNESS: JOAN GRINDELAND

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 104

Exhibits in Support Of Reply Testimony

CONFIDENTIAL EXHIBIT August 23, 2018

STAFF EXHIBIT 104 IS CONFIDENTIAL AND SUBJECT TO PROTECTIVE ORDER NO. 18-152. YOU MUST HAVE SIGNED APPENDIX B OF THE PROTECTIVE ORDER IN DOCKET WJ 34 TO RECEIVE THE CONFIDENTIAL VERSION OF THIS EXHIBIT.

CASE: WJ 34 WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 200

Reply Testimony

August 23, 2018

!	Q.	riease state your name, occupation, and business address.
2	Α.	My name is Scott Shearer. I am a Senior Compliance Specialist
3		employed in the Consumer Services Section of the Public Utility
4		Commission of Oregon (Commission). My business address is 201 High
5		Street SE, Suite 100, Salem, Oregon 97301.
6	Q.	Please describe your educational background and work experience.
7	Α.	My witness qualification statement is found in Exhibit Staff/201.
8	Q.	What is the purpose of your testimony?
9	Α.	The purpose of my testimony is to provide background and details
10		related to customers' petitions to assert rate jurisdiction over water
11		utilities and how the petitions received apply in this case.
12	Q.	Did you prepare any exhibits for this docket?
13	Α.	Yes. I prepared Exhibits Staff/201, my witness qualification statement;
14		Staff/202, Aspen Lakes notice of rate increase and right to petition;
15		Staff/203, customer petition list by customer type, validity; Staff/204,
16		rate schedule, customer counts; and Staff/205, petition percentage
17		calculations.
18	Q.	How is your testimony organized?
19	Α.	My testimony is organized as follows:
20 21 22		Item 1, Validity of Petitions Received

ITEM 1, VALIDITY OF PETITIONS RECEIVED

Q. What is required for a petition to be considered valid in order to assert rate jurisdiction for water companies?

- A. As discussed in Staff Witness Grindeland's testimony and as will be further discussed in briefing, Oregon Revised Statute 757.061(3) provides the requirements for when a water utility becomes rate regulated. For water utilities serving fewer than 500 customers, the Commission may assert rate regulation if the water utility proposed to charge a rate for water service that exceeds the maximum rates established by Commission rule, and if 20 percent of more of its customers file a valid petition requesting that the utility be subject to rate regulation.
- Q. How does Staff determine the validity of customer petitions?
- A. The Commission's practice, and explicit policy in other similar circumstances, has been that an original signature is required in order for a petition to be considered valid. The customer petition needs to have enough information to confirm that it is from a customer of the utility. I reviewed each petition received and matched each petition to a customer of record of the utility. Two petitions received did not include a signature, even though they were customers of the company.
- Q. How does Staff calculate whether twenty percent of customers have petitioned?

A. Generally, Staff takes the number of valid petitions divided by the number of customers. As discussed below, there is some dispute on what is considered a customer class/service. I calculated the threshold using several scenarios.

- Q. Did the Commission receive valid petitions from twenty percent or more of Aspen Lakes' customers in this case?
- A. Yes. The Commission received petitions from customers of 50 unique addresses, representing 44 individuals, with 6 names tied to multiple addresses. Two petitions were excluded, as they were unsigned. Of the remaining 48 petitions, 16 were also signed by co-customers.

Because of the complexity of the rate schedules filed by the Company, as well as some disparity in what is considered a customer/service, I have calculated the petition rates in five different scenarios (see Exhibit Staff/205). The calculations show petition percentages between 28 percent when calculated by customer class¹ to 51 percent when calculated by all rate schedules.²

Staff recommends that the Commission include stand-by fire protection customers in the customer count, as discussed in Staff Witness Grindeland's testimony. Using this methodology, 41 percent³ of customers petitioned the Commission for rate regulation.

¹ 10 out of 36 customers whose only service is Stand-by Fire Protection petitioned.

² 124 out of 245 customers petitioned when breaking out each customer and petition by customer class.

³ See Exhibit Staff/205, Shearer/2.

However, as there is some dispute as to whether the stand-by fire protection customers should be included as a rate schedule, the Commission may also rely on the figures in Exhibit Staff/205, Shearer/1, which portrays the types of customer classes the Company serves and excludes other customer statuses that are potentially in dispute in this proceeding. This conservative calculation uses only the number of valid commercial and residential petitions received by the Commission in this filing (38) divided by the number of Commercial and Residential customers reported by the Company (82), and excludes Irrigation and Stand-by Fire Protection services. Using this calculation, the customer petitions received equal to 46 percent, 26 percentage points over the minimum customer petition requirement.

- Q. Are customer petitions only accepted during the 45 notice of rate increase period?
- A. No. The Commission's Division 36 rules and Commission practice typically tie the 45 day window for petitions to the utility-issued notice of rate increase. Although I am not an attorney, and this issue will be addressed in Staff's briefs in this matter, it is my understanding that neither ORS 757.061 nor the Division 36 rules restrict rate regulation petitions to any specific period of time.

This is also supported by policy and is consistent with prior

Commission precedent. For example, in Commission Dockets WJ 23,

WJ 25, and WJ 27, rate regulation was asserted even though rates had

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already gone into effect.⁴ In Commission Docket WJ 19, the
Commission received petitions from more than 20 percent of customers
after rates had gone into effect, but before Commission Staff made a
determination on threshold and notice requirements. Because the
Commission had already received a sufficient number of customers'
petitions, the Commission determined additional notice was unneeded
and asserted rate regulation.⁵

⁴ In re Whispering Pines Estates Water, OPUC Docket No. WJ 23, Order No. 09-312, Commission investigation of different issue lead to discovery of charging above threshold; Company noticed customers and more than 20 percent petitioned; Commission asserted rate regulation. In re Pelican Bay Heights Water System, OPUC Docket No. WJ 25, Order No. 10-029, Staff received complaint from customer, determined that Company was charging above threshold amounts, and Pelican Bay notified customers. Commission asserted rate jurisdiction. In re Boulder Creek Water System, OPUC Docket No. WJ 27, Staff investigated rates and determined were already above the maximum threshold; customers notified of right to petition; Commission asserted jurisdiction.

⁵ In re Mill Mar Estates Water, Inc., OPUC Docket No. WJ 19, Order No. 08-354 Staff determined the company was charging above threshold, but did not provide notice to customers. The Commission received petitions from more than 20 percent of customers; "since the Commission has already received a sufficient number of customers' petitions, requiring the Utility to provide adequate notice at this time would be superfluous."

ITEM 2, CUSTOMER PETITIONS FILED PREVIOUSLY

Q. Please provide background on the previous Aspen Lakes customer petitions received by the Commission.

- A. The Company raised rates on January 1, 2017. After being notified of the increase, Commission Staff determined the rate being charged was over the threshold and notified the Company of the need to issue a notice. The Company sent notice to customers on March 9, 2017. The notice specified "The petitions must be completed and signed by the customer and must be received by the Commission within 45 days of this notice." (see Exhibit Staff/203), with the 45-day period ending on April 23, 2017. Due to the unique circumstances in this case, Staff allowed additional time for petitions to be received, moving the cut off to May 4, 2017. Even with the extended time, the Commission did not receive sufficient petitions within the allowed timeframe. The
 Commission received additional petitions through July 10, 2017.
- Q. How many petitions did the Commission receive related to the original notice period?
- A. The Commission received 16 valid petitions between March 27, 2017, and May 4, 2017 (the adjusted deadline date), which is just short of the 20 percent threshold. The Commission received an additional 16 petitions and 16 duplicate petitions from May 22, 2017, through July 10, 2017.

Q. Why didn't Staff consider the late petitions received as meeting the 20 percent threshold at that time?

A. Petitions were received from March 27, 2017, to July 10, 2017, which equals 105 days. While there is no specific timeframe for when petitions can be filed, OAR 860-035-1900 sets a 45-day timeframe from the date of the notice of rate increase for when petitions would be considered valid. While the 45 day period is specific to the notice ahead of rates going into effect, it is prudent place reasonable expectations and timeframes on petitions. Not doing so could cause additional problems. If there were no end period for collecting petitions, customers could petition over the course of several years and still "trigger" rate regulation, which may or may not be the continued desire of the customers who originally petitioned. In this case, petitions were received over the course of 105 days, more than twice the prescribed period.

Q. What makes this petition filing different from the original attempt to petition?

A. In this instance, all petitions were received at the same time in one filing, as opposed to 105 days petitions were received on the original notice of rates increase period. For this reason, there is no concern about the lag in timing.

ITEM 3, STAFF RECOMMENDATION ON PETITION ACCEPTANCE

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- Q. How should the Commission proceed with the customer petitions filed in this case?
- A. The Commission should conclude that the twenty percent threshold requirement for petitions for rate regulation has been satisfied in this case. As discussed more fully above, the Commission's rules do not limit when customers may petition the Commission for rate regulation. In this case, it is compelling that a significant percentage of Aspen Lakes' customers petitioned for regulation. Notably, when the Commission has been confronted with overwhelming customers support for a particular action in the past, it has acted in accordance with customer wishes. For example, in Commission Docket UM 1750, the Commission's Consumer Service Section received a large number of complaints compared to prior years, regarding NW Natural's Weather Adjusted Rate Mechanism (WARM) program opt-outs. 6 Despite the fact that the NW Natural tariff had previously been approved by the Commission, ⁷ staff made a recommendation to the Commission to open an investigation into the WARM program. The Commission adopted the recommendation in Commission Order No. 15-264. The subsequent

⁶ There were 75 complaints related to the WARM program received by the Commission's Consumer Service Section in 2015, compared to 3 total between 2011 and 2014.

⁷ In the Matter of Northwest Natural Gas Company Application for a General Rate Revision, Docket No. UG 152, Order 03-507 at 7 (Aug 27, 2003).

investigation had NW Natural make several changes to the WARM program.⁸

Similar to NW Natural customers' requests in Docket UM 1750, a large number of Aspen Lakes Water's customers contacted the Commission in this Docket, requesting the rates of Aspen Lakes Water be reviewed.

Q. Has the Commission asserted rate regulation under similar circumstances in the past?

A. Yes. In *In re Mill Mar Estates Water, Inc.* (OPUC Docket WJ 19), the Commission asserted rate regulation over a utility that was charging above the threshold upon receipt of petitions from more than twenty percent of customers. Notably, the utility did not provide notice to customers as an impetus to the petition process, and the Commission noted that "since [it] has already received a sufficient number of customer petitions, requiring the utility to provide adequate notice at this time would be superfluous."9

Recommendation

Staff recommends the Commission assert rate regulation on Aspen Lakes Water and order the company to file a rate case/tariffs within 60 days of the final order in this case.

⁸ Per the stipulation filed as a part of Order 15-264, NW Natural was subject to change the monthly WARM adjustment cap and floor rates for residential and commercial customers and the application of WARM adjustments that exceeded the new cap and floor rates; and add additional Notice requirements for non-weather sensitive customers.

⁹ In re Mill Mar Estates Water, Inc., OPUC Docket N. WJ 19, Order No. 08-354 (July 3, 2008).

- Q. Does this conclude your testimony?
- 2 | A. Yes.

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CASE: WJ 34 WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF

OREGON

Staff Exhibit 201

Witness Qualification Statement

August 23, 2018

WITNESS QUALIFICATION STATEMENT

NAME: Scott Shearer

EMPLOYER: Public Utility Commission of Oregon

TITLE: Senior Compliance Specialist

Consumer Services Section

ADDRESS: 201 High Street SE. Suite 100

Salem, OR. 97301

EDUCATION: Corban University Salem, Oregon

Bachelors of Science in Business, Organizational

Leadership

EXPERIENCE:

2014 - Current - Heritage Grove Credit Union Board of Directors/Chairman of the Board

Provide strategic direction for a credit union with assets of over 110 million dollars.

Reviewing and approving monetary

expenditures and budget.

2007 - Current - Oregon Public Utility Commission Telecommunications Specialist/Consumer

Specialist/Senior Compliance Specialist

Reviewing and applying Oregon Administrative

Rules to tariffs in relation to consumer

complaints.

2006 - 2007 - Oregon Department of Justice/Division of

Child Support

Administrative Specialist

Researching responsible parties in Child

Support orders

1999 - 2006 - EPIQ Systems/Poorman Douglas Corp.

Claims Analyst/Senior Claims Analyst

Reviewing and implementing orders and settlements for the largest Class Action Lawsuit administrator in the United States. Auditing and processing class action lawsuits with payouts from two-hundred thousand to over one billion dollars to claimants.

CASE: WJ 34

WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF OREGON

Staff Exhibit 202

Aspen Lakes notice of rate increase and right to petition

August 23, 2018

Aspen Lakes Utility Co., LLC 16900 Aspen Lakes Drive Sisters, OR 97759

March 9, 2017

Re: Rate Increase and Notice of Right to Petition

With this letter, you are receiving a formal Notice of Right to Petition for Rate Regulation. Last year, we consulted with the Oregon Public Utility Commission (PUC), the agency that regulates utility rates, regarding possible fee increase notice requirements. At that time, they determined that our rate increase did not require a notice to users because they determined that irrigation was not part of the calculation. They have since reconsidered that position and determined that our water rates now meet the notice requirements for rate increases, which also allows our customers to petition for rate regulation.

The rates for the Aspen Lakes system are higher than some local utilities, but are in line with others. Aspen Lakes serves a relatively small customer base with above normal flows and capabilities. The system includes two wells, which provide a backup and full fire flows. The primary well has a 40 hp variable frequency drive pump that provides 200 gpm variable flow with a constant pressure for domestic use. The second well has a 2,000 gpm pump that is used primarily for filling the pond, but is linked to the domestic system such that it can cover full fire flows or be utilized as a backup when the first pump is off-line for maintenance or repairs.

The system was designed with oversized main lines to allow for fire flows to the homesites. These flows helped the Aspen Lakes development attain an insurance rating of ISO 3. In comparison, the cities of Redmond and Bend are both ISO 4 and Sisters is a 5 (the lower the number the better). Our ISO 3 results in a significant savings in fire insurance costs to every homeowner. However, this additional capability costs more to maintain.

Another consideration for higher than average monthly water bills is the higher than average lot size at Aspen Lakes and larger landscape areas. A typical city lot is roughly 6,000 square feet with only a fraction of that devoted to landscaping. Aspen Lakes lots are 7 times that size and proportionately, much larger landscapes. The state average for water use and rates also includes the wet Willamette Valley which has 4 times the rainfall of Central Oregon and requires much less landscape irrigation. Within Aspen Lakes, there are roughly 20 acres of irrigation just for homeowner landscaping and requires the use of the golf course irrigation system for delivery.

The golf course buys water from the utility, which is delivered to the pond on the #11 hole. This water is then pressurized and distributed throughout the golf course and to the homes through the use of three 100 hp variable frequency drive pumps owned and operated by the golf course. This high capacity pump station is expensive to operate and adds additional pumping costs to the delivery of irrigation water,

which is actually pumped twice ... once from the ground to the pond and then from the pond to the course and homesites. This second pumping cost is why there is a difference in water cost between the homeowner irrigation water and the golf course. The golf course pays for the operation of that pump station.

The water system was built in 1996 and started serving customers at that time. The rates at that time were \$15 for the base rate with no overage fee. The base rate was raised by \$3 to \$18 in 2002 and the overage fee of \$1 per 1,000 gallons was introduced in 2004. In 2016, after 12 years without an increase, the overage price was raised to \$2 per 1,000 gallons. The base price was raised by \$4, from \$18 to \$22 in January of 2017 after 15 years without an increase. Operational costs increase each year and Aspen Lakes Utility has been absorbing those increased costs for many years. The increase is higher than normal because it is long overdue and necessary to play catch up with costs.

Should 20% of our customers petition the PUC for rate regulation, we will be required to incur additional costs for accountants and attorneys to represent us in this expensive process. These additional costs would also be added to the new rates. We believe the rates are reasonable and in-line with the services provided. The old rates do not provide sufficient funds for equipment upgrades such as a state mandated shelter over the pump at Hwy 126, nor does it provide for necessary cash reserve accounts to replace aging equipment or system upgrades such as a generator to prevent loss of pressure during power outages. Given, the makeup of the system and relative low customer base, we believe it is likely that rate regulation by the PUC would result in rate increases that are higher than those currently in place.

If you have any questions, feel free to call me at 541-771-4980.

Sincerely,

Aspen Lakes Utility Co., LLC

NOTICE OF CUSTOMER'S RIGHT TO PETITION FOR RATE REGULATION

March 9, 2017

Aspen Lakes Utility Co., LLC 16900 Aspen Lakes Dr. Sisters, OR 97759

541-549-3660 Business Phone

541-908-6539 Emergency Phone

accounting@aspenlakes.com Email Address

The purpose of this notice is to inform you that the Public Utility Commission of Oregon has determined that Aspen Lakes Utility Co., LLC is charging above the average monthly service rate of \$45.00 for your water service.

NOTICE FROM THE PUBLIC UTILITY COMMISSION OF OREGON:

Customers have the opportunity to file a petition to have the water utility's rates regulated by the Commission. The water utility is charging rates in excess of the threshold levels set by the Commission. If the Commission receives valid petitions from at least 20 percent of the customers, the Commission will assert jurisdiction over your water utility. Rate regulation requires that all rates and rate changes be approved by the Commission. The Commission will set appropriate cost-based rates. If the Commission does not receive the sufficient number of valid customer petitions, the water utility's current rates will remain in effect.

The water utility will provide a complete customer list (including names and addresses) within 10 days of receiving such a request from any customer. Be aware that Commission-set rates may be above those currently being paid by customers.

Petition forms are available on the Commission's website at:

http://www.puc.state.or.us/Pages/Information-for-Customers.aspx. The petitions must be completed and signed by the customer and must be received by the Commission within 45 days of this notice. Copies of petitions or petitions without an original signature will not be accepted.

Completed petitions must be mailed to the Consumer Services Section, PO Box 1088, Salem, Oregon 97308-1088 or delivered to 201 High Street SE, Suite 100, Salem, Oregon 97301. Petitions may not be filed electronically. Petitions may not be withdrawn or rescinded.

Customers with questions may contact the Customer Services Section at 1-800-522-2404.

Docket No. WJ 34

Aspen Lakes Development 16900 Aspen Lakes Drive Sisters, OR 97759 Shearer/4 Randy & Frances Randall 1522 NE Jackson School Rd. Hillsboro, OR 97124

Staff/202

Bruce Olivier 17017 Golden Stone Drive Sisters, OR 97759 Randy & Frances Randall 1522 NE Jackson School Rd. Hillsboro, OR 97124

Steven & Denise Banton 17007 Golden Stone Drive Sisters, OR 97759-9698

Gregory & Jennifer McWade 5347 Red Leaf Street Lake Oswego, OR 97035

Don & Conie Dooley 3040 Stonebridge Way Lake Oswego, OR 97034 Randy & Frances Randall 1522 NE Jackson School Road Hillsboro, OR 97124

Mark L. VanBuskirk 8035 SW Garden Home Road Portland, OR 97223 John & Joy Robertson 16847 Golden Stone Dr. Sisters, OR 97759-9696

Aspen Lakes Development 16900 Aspen Lakes Drive Sisters, OR 97759 Charles & Patricia Drake P.O. Box 3500-188 Sisters, OR 97759

D.S. Dunlap 16897 Algonquin St. Suite A Huntington Beach, CA 92649

Aspen Lakes Development 16900 Aspen Lakes Drive Sisters, OR 97759

Chris & Kyle Gibson 16900 Green Drake Ct. Sisters, OR 97759 D.S. Dunlap 16897 Algonquin St. Suite A Huntington Beach, CA 92649 Aspen Lakes Development 16900 Aspen Lakes Drive Sisters, OR 97759

Kenneth and Nancy Depriest 1058 Brookfield Patch Keller, TX 76248 Ken & Sheryl Ruettgers 16897 Golden Stone Dr. Sisters, OR 97759 Grant & Deborah Prentice 2447 NW Jonathon Place Portland, OR 97229

Eugene Kremer 10612 N. Crestview Drive Fountain Hills, AZ 85268 John & Kristin Tackmier 17000 Green Drake Ct. Sisters, OR 97759 John & Anne Fletcher 1420 Terry Ave. #1806 Seattle, WA 98101 Docket No. WJ 34 Charles & Betty Fadeley P.O. Box 117 Sisters, OR 97759

Janet & Scott Lamoreaux 16951 Lady Caroline Dr. Sisters, OR 97759 Shearer/5 Dan & Fran Berry Living Trust 17041 Lady Caroline Drive Sisters, OR 97759

Robert & Doris Hodge 16965 Green Drake Court Sisters, OR 97759 Dave and Sheryl Whent P.O. Box 1654 Sisters, OR 97759 David Hjorth & Kay Wilson 16802 Royal Coachman Dr. Sisters, OR 97759

Roger and Edie Jensen P.O. Box 686 Redmond, OR 97756 JH Herscher Family Ltd Partnership 16951 Lady Caroline Dr. Sisters, OR 97759 Atten: Scott Lamoreaux Ken & Mary Lee Aduddell 16812 Royal Coachman Dr, Sisters, OR 97759

John & Carla Powell 16945 Green Drake Ct. Sisters, OR 97759 Jeff & Amy Sills 16981 Lady Caroline Drive Sisters, OR 97759 Robert & Carol Adams 16822 Royal Coachman Dr. Sisters, OR 97759

Carl Urben 16935 Green Drake Ct. Sisters, OR 97759 John P and Robin Gold 16991 Lady Caroline Drive Sisters, OR 97759 Gary & Nancy Kneisel 7510 NW McDonald Circle Corvallis, OR 97330

Jon & Nancy Egge PO Box 720 Mesquite, NV 89024 William Reed P.O. Box 218 Sisters, OR 97759 Paul & Mary Shea 16842 Royal Coachman Dr Sisters, OR 97759

Michelle & James P. Sandoz, Jr. 16911 Lady Caroline Dr. Sisters, OR 97759 James & Cynthia Wojtasek 16515 Wren Lane Sisters, OR 97759 Alan Shimizu Michael E. Keller 9060 Tudsbury Road Loomis, CA 95650

Vern & Mary Heiman 16921 Lady Caroline Dr. Sisters, OR 97759 Robert & Marypat Hill 1737 Sky Terrace SE Salem, OR 97306 Jeffry Funk & Agnes Weber 1771 La Plaza Drive San Marcos, CA 92078

Rich Carone 7250 Avalon Drive Corvallis, OR 97330

Michael & Denise Cooper David Hjorth & Kay Wilson 5845 SW Wichuta Way Tualatin, OR 97062 Lewis & Eileen Rothrock 16862 Royal Coachman Drive Sisters, OR 97759

Dr. Dave & Mary Ingraham 16941 Lady Caroline Dr. Sisters, OR 97759 Joseph & Sandra Doman 17031 Lady Caroline Dr. Sisters, OR 97759 Brian and Melinda Witt P.O. Box 1866 Sisters, OR 97759 Docket No. WJ 34 David and Patsy Jones 23098 Watercourse Way

Bend, OR 97701

Ray & Barbara Barnum 16962 Royal Coachman Drive Sisters, OR 97759 Shearer/6 Reinhard & Kathy Scholz 17033 Royal Coachman Dr Sisters, OR 97759

Staff/202

William & Lynette Wilson 16882 Royal Coachman Dr

Sisters, OR 97759

Beverly Ross 16972 Royal Coachman Sisters, OR 97759 Linda & David Cox 17023 Royal Coachman Dr. Sisters, OR 97759

Douglas E Kulper 825 Fredensborg Canyon Road

Solvang, CA 93463

Edward Woods 69145 Damsel Fly Ct. Sisters, OR 97759 Ronald Schumacher & Susan Hyder 620 SW Carmel Circle Willsonville, OR 97070

Robert & Edie Shelton 16902 Royal Coachman Sisters, OR 97759 Vincent & Rhonda Mastropietro 4930 Anna Drive San Jose, CA 95124 David & Sheila Ellsworth 17439 SW Rivendell Drive Durham, OR 97224

Chuck Gibson 16912 Royal Coachman Drive Sisters, OR 97759 Dennis & Vicky Regen P.O. Box 670 Lincoln City, OR 97367 Richard May P.O. Box 596 North Plaines, OR 97133

Gary & Barbara Barnett 16922 Royal Coachman Drive Sisters, OR 97759 Richard Coyne 17262 SW Cedar Rd. Lake Oswego, OR 97034 David & Catherine Childress 16983 Royal Coachman Drive Sisters, OR 97759

John & Tamara Dickson 1887 S.W. Haskins Ct. Troutdale, OR 97060 Claude & Jean Nave 69120 Damsel Fly Ct. Sisters, OR 97759 Thomas & Debra Braun 403 Belle Monti Court Aptos, CA 95003

Chris & Pam Green 16940 Green Drake Ct. Sisters, OR 97759 Brian Chugg PO Box 20082 Mesa, AZ 85277 John & Judith Troike 16963 Royal Coachman Dr. Sisters, OR 97759

Michael & Mary Fry 4825 Sky Ridge Dr. Yorba Linda, CA 92887 Paul & Laura Bennett 5133 Proctor Ave Oakland, CA 94618 Tim & Eva Ross 16953 Royal Coachman Drive Sisters. OR 97759

Barry & Judy Valder 16952 Royal Coachman Sisters, OR 97759 John & Kelly Christen 17010 Royal Coachman Sisters, OR 97759 David & Berni Seibel 16960 Green Drake Ct. Sisters, OR 97759 Docket No. WJ 34 Doug Mombell & Dian Connett 16943 Royal Coachman Sisters, OR 97759

James & Susan Sanger 16970 Green Drake Ct. Sisters, OR 97759 Brian & Nicolette Linse 2495 SW Timberline Dr Portland, OR 97225

Oscar & Guadalupe Pena 16933 Royal Coachman Drive Sisters, OR 97759 Gene Kremer 10612 N Crestview Dr. Fountain Hills, AZ 85268 Stephen Harder 1455 SW Myrtle Dr. Portland, OR 97201

John & Judy Hughie 16923 Royal Coachman Drive Sisters, OR 97759 Lot 80 Rodney & Karen Stuve 17082 Royal Coachman Drive Sisters, OR 97759 Kenneth & Connie Chin 19352 Trino Circle Yorba Linda, CA 92886

Harold & Frances Kibby P.O. Box 2203 Sisters, OR 97759 Michael E. Keller 9060 Tudsbury Rd. Loomis, CA 95650 Vernon Renner & Kathryn Lindbloom 17121 Lady Caroline Dr. Sisters, OR 97759

Harold & Frances Kibby P.O. Box 2203 Sisters, OR 97759 Steve & Terri Loveland 17138 Caddis Court Sisters, OR 97759 Michael & Heidi Peyton 17111 Lady Caroline Drive Sisters, CA 97759

Albert & Jane Krause 11111 SE 18th St. Vancouver, WA 98664 Robert & Gayle Landwehr 17148 Caddis Court Sisters, OR 97759 Robert & Doris Hodge 16965 Green Drake Court Sisters, OR 97759

Robert & Harriet Rossio 16863 Royal Coachman Drive Sisters, OR 97759 Jerry Slaughter PO Box 2402 Sisters, OR 97759 Stephen and Carol Dixon 17054 Lady Caroline Sisters, OR 97759

Mark & Diane Bennett 2133 Wood Duck Way Eugene, OR 97401 Allyn & Elaine Gilbert 17168 Caddis Ct. Sisters, OR 97759 Lot 94 John & Thalene Hebeisen 17064 Lady Caroline Drive Sisters, OR 97759

Thomas & Diedra Thompson 17100 Golden Stone Drive Sisters, OR 97759 Kent & Kathy Beebe 15510 SE 38th Circle Vancouver, WA 98683 Shirley Milroy 1102 N. Springbrook Rd. # 251 Newberg, OR 97132

Norman & Kelly Sanesi 17062 Royal Coachman Drive Sisters, OR 97759-9834 Boyd & Kay Levet 17157 Caddis Ct. Sisters, OR 97759 Russell & Phyllis Smith 17084 Lady Caroline Dr. Sisters, OR 97759 Docket No. WJ 34 Gary & Inga Mansker 11520 Seabeck Hwy Seabeck, WA 98380 as pen lakes Galflourse 16900 Aspen lakes Dr. Sisters OR 97759

Michael and Heidi Peyton 5135 SW Joshua St. Tualatin, OR 97062

Steven & Lynda Jasperson 160 Oak Street Suite #186 Sisters, OR 97759 aspen lakes HOassoc 1/2 Coscaclic Managment 80550 Industrial way 119 Bend OR 97702

CASE: WJ 34

WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF OREGON

Staff Exhibit 203

Customer Petition List by Customer Type, Validity

August 23, 2018

Customer Petition List by Customer Type, Validity

Name ^{1,3}	Address 1	Date Signed ¹	Co-Customer 1,3	Valid 1	Customer ²	Customer Type ²
ALEOA	17045 Royal Coachman	9/11/2017		X	Yes	Commercial/Standby Fire
AK	16893 Royal Coachman	10/5/2017	JK	X	Yes	Residential/Standby Fire
AG	17168 Caddis	10/15/2017	EG	Х	Yes	Residential/Standby Fire
BR	16972 Royal Coachman	10/5/2017		Х	Yes	Residential/Standby Fire
BL	17157 Caddis	9/11/2017		Х	Yes	Residential/Standby Fire
BW	16872 Royal Coachman	10/11/2017	MW	Х	Yes	Residential/Standby Fire
ВО	17017 Golden Stone	10/10/2017		Х	Yes	Residential/Standby Fire
CF	16975 Green Drake	10/18/2017		Х	Yes	Residential/Standby Fire
CG	16940 Green Drake	10/11/2017		Х	Yes	Residential/Standby Fire
CN	69120 Damsel Fly	10/9/2017		Х	Yes	Residential/Standby Fire
DH	16802 Royal Coachman	10/5/2017	KW	Х	Yes	Residential/Standby Fire
DS	16960 Green Drake	10/11/2017	BS	Х	Yes	Residential/Standby Fire
DDT	16927 Golden Stone	11/20/2017		Х	Yes	Residential/Standby Fire
ES	16902 Royal Coachman	10/16/2017	RS	Х	Yes	Residential/Standby Fire
EW	69415 Damsel Fly	10/19/2017		Х	Yes	Residential/Standby Fire
GH	17010 Royal Coachman	10/9/2017		Х	Yes	Residential/Standby Fire
HK	16913 Royal Coachman	11/4/2017		Х	Yes	Residential/Standby Fire
JJ	16983 Royal Coachman	10/4/2017	GJ	Х	Yes	Residential/Standby Fire
JS	17158 Caddis	10/4/2017		Х	Yes	Residential/Standby Fire
JH	16923 Royal Coachman	10/5/2017		Х	Yes	Residential/Standby Fire
JR	16847 Golden Stone	9/21/2017		Х	Yes	Residential/Standby Fire
JT	16963 Royal Coachman	10/9/2017	JT	Х	Yes	Residential/Standby Fire
Je	16910 Green Drake	10/6/2017		Х	Yes	Residential/Standby Fire
JD	17031 Lady Caroline	10/9/2017		Х	Yes	Residential/Standby Fire
LR	16862 Royal Coachman	10/19/2017	ER	Х	Yes	Residential/Standby Fire

¹ Name, Address, Date Signed, Co-Customer, and Signed data extracted from Customer Petition Filing.

² Customer and Customer Type extracted from Aspen Lakes Utilties response to OPUC DR-7, Bates Nos. ALU_000489-000496

³ Customer and Co-Customer Names Redacted for Confidentiality

Customer Petition List by Customer Type, Validity (cont.)

Name ¹	Address 1	Date Signed ¹	Co-Customer ¹	Valid 1	Customer ²	Customer Type ²
MH	16921 Lady Caroline	10/18/2017	VH	X	Yes	Residential/Standby Fire
MP	1711 Lady Caroline	10/5/2017		Х	Yes	Residential/Standby Fire
MK	16930 Green Drake	10/5/2017			Yes	Residential/Standby Fire
OP	16933 Royal Coachman	10/13/2017		Х	Yes	Residential/Standby Fire
PS	16842 Royal Coachman	10/11/2017		Х	Yes	Residential/Standby Fire
RR	16877 Golden Stone	10/6/2017		Х	Yes	Residential/Standby Fire
RB	16962 Royal Coachman	10/7/2017		Х	Yes	Residential/Standby Fire
RL	17148 Caddis	10/11/2017		Х	Yes	Residential/Standby Fire
RG	16991 Lady Caroline	10/5/2017	JG	Х	Yes	Residential/Standby Fire
SL	16951 Lady Caroline	10/5/2017	JL	Х	Yes	Residential/Standby Fire
SR	16897 Golden Stone	10/31/2017	KR	Х	Yes	Residential/Standby Fire
SD	17054 Lady Caroline	10/4/2017	CD	Х	Yes	Residential/Standby Fire
TT	17100 Golden Stone	10/5/2017		Х	Yes	Residential/Standby Fire
TR	16953 Royal Coachman	10/23/2017		Х	Yes	Residential/Standby Fire
DD	16987 Golden Stone	10/24/2017	CD	Х	Yes	Standby Fire Protection
DDT	16907 Golden Stone	11/20/2017		Х	Yes	Standby Fire Protection
HK	16903 Royal Coachman	11/4/2017		Х	Yes	Standby Fire Protection
JW	17001 Lady Caroline	10/6/2017		Х	Yes	Standby Fire Protection
JHH	16971 Lady Caroline	10/5/2017		Х	Yes	Standby Fire Protection
MF	16942 Royal Coachman	10/8/2017	MF	Х	Yes	Standby Fire Protection
MP	17087 Golden Stone	10/5/2017		Х	Yes	Standby Fire Protection
MK	Lot 81 Aspen Lakes	10/5/2017			Yes	Standby Fire Protection
RR	16857 Golden Stone	10/6/2017		Х	Yes	Standby Fire Protection
RR	16887 Golden Stone	10/6/2017		Х	Yes	Standby Fire Protection
SW	16961 Lady Caroline	10/24/2017		Х	Yes	Standby Fire Protection

¹ Name, Address, Date Signed, Co-Customer, and Signed data extracted from Customer Petition Filing.

² Customer and Customer Type extracted from Aspen Lakes Utilties response to OPUC DR-7, Bates Nos. ALU_000489-000496

³ Customer and Co-Customer Names Redacted for Confidentiality

CASE: WJ 34

WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF OREGON

Staff Exhibit 204

Rate Schedule, Customer Counts

August 23, 2018

Rate Schedule, Customer Counts

Schedule ^{1, 2}	Service Type	Meter Type	Customer Count
Schedule No. 1a	residential domestic service	1-inch meter	80
Schedule No. 1b	residential irrigation service	1-inch meter	79
Schedule No. 2c	commercial domestic service	1-inch meter	0
Schedule No. 2d	commercial irrigation service	1-inch meter	0
Schedule No. 1e	residential domestic service	greater than 1-inch meter	0
Schedule No. 1f	residential irrigation service	greater than 1-inch meter	0
Schedule No. 2g	commercial domestic service	greater than 1-inch meter	2
Schedule No. 2h	commercial irrigation service	greater than 1-inch meter	2
Schedule No. 3i	charges to customers with a	1-inch meter	80
Schedule No. 3j	charges to customers with a	greater than 1-inch meter	2

¹ Schedule Data from Aspen Lakes Utilties response to OPUC DR-1

² Aphabetical schedule designations are added for ease of reference on Staff/205, Shearer/4

CASE: WJ 34

WITNESS: SCOTT SHEARER

PUBLIC UTILITY COMMISSION OF OREGON

Staff Exhibit 205

Petition Percentage Calculations

August 23, 2018

Petitions - Commercial, Residential Calculations

Petitions Received Breakdown	50
Incomplete Petitions (1 standby fire protection, 1 residential)	2
Commercial Customer Petitions	1
Residential Customer Petitions	37
Customer Count from Company Response to Commission Data Request 1 (DR-1)	
Commercial Customer (Standby Fire Protection included)	2
Residential Customers (Includes Standby Fire Protection and Irrigation service*)	80
Minimum Petition Threshold (OAR 860-036-1920 = 20% of Customers)	17
Valid Petitions (Commercial and Residential Customers only)	38
Total Customer Count (Commercial and Residential Customers Only)	82
Percentage of Valid Customer Petitions to Customer Count (Petitions divided by Customers)	46%

Petitions - Commercial, Residential, Standby Fire Protection Calculations

Petitions Received Breakdown	50
Incomplete Petitions (1 standby fire protection, 1 residential)	2
Commercial Customer Petitions	1
Residential Customer Petitions	37
Stand-by Fire Protection Customer Petitions (Service to vacant lots only)	10
Customer Count from Company Response to Commission Data Request 1 (DR-1)	
Commercial Customer (Standby Fire Protection included)	2
Residential Customers (Includes Standby Fire Protection and Irrigation service*)	80
Stand-by Fire Protection (Service to vacant lots only)	36
Minimum Petition Threshold (OAR 860-036-1920)	40
Valid Petitions (Commercial, Residential, and Stand-by Fire Protection Customers)	48
Total Customer Count (Commercial, Residential, and Stand-by Fire Protection Customers)	118
Percentage of Valid Customer Petitions to Customer Count (Petitions Divided by Total Customers)	41%

Petitions - Commercial, Residential, Irrigation, Standby Fire Protection Calculations

Petitions Received Breakdown	88
Incomplete Petitions (1 standby fire protection, 1 residential)	2
Commercial Customer Petitions	1
Commercial Irrigation Customer Petitions	1
Residential Customer Petitions(Includes Stand-by Fire Protection Service)	37
Residential Irrigation Customer Petitions	37
Stand-by Fire Protection Customer Petitions (Service to vacant lots only)	10
Customer Count from Company Response to Commission Data Request 1 (DR-1)	
Commercial Customer (Standby Fire Protection included)	2
Commercial Irrigation Customers	2
Residential Customers (Includes Standby Fire Protection)	80
Residential Irrigation Customers	79
Stand-by Fire Protection (Service to vacant lots only)	36
Minimum Petition Threshold (OAR 860-036-1920)	40
Valid Petitions (Commercial, Residential, Irrigation, and Stand-by Fire Protection)	86
Total Customer Count (Commercial, Residential, Irrigation, and Stand-by Fire Protection)	199
Percentage of Valid Customer Petitions to Customer Count	43%

Petition - Rate Schedule Type Calculations

Petitions Received Breakdown	127
Incomplete Petitions (Schedule 1a)	1
Incomplete Petitions (Schedule 1b)	1
Incomplete Petitions (Schedule 3i)	1
Commercial Customer Petitions (Schedule 2g)	1
Commercial Irrigation Customer Petitions (Schedule 2h)	1
Residential Customer Petitions (Schedule 1a)	37
Residential Irrigation Customer Petitions (Schedule 1b)	37
1-Inch Stand-by Fire Protection Customer Petitions (Schedule 3i)	47
Greater than 1-Inch Stand-by Fire Protection Customer Petitions (Schedule 3j)	1
Customer Count from Company Response to Commission Data Request 1 (DR-1)	
Commercial Customer (Schedule 2g)	2
Commercial Irrigation Customer (Schedule 2h)	2
Residential Customer (Schedule 1a)	80
Residential Irrigation Customer (Schedule 1b)	79
1-Inch Stand-by Fire Protection Customer (Schedule 3i)	80
Greater than 1-Inch Stand-by Fire Protection Customer (Schedule 3j)	2
Minimum Petition Threshold (OAR 860-036-1920)	49
Valid Petitions (Total of all schedules)	124
Total Customer Count (Total of all schedules)	245
Percentage of Valid Customer Petitions to Customer Count	51%

Petition - Percentages by Customer Type Calculations

Petitions Received Breakdown (Total Petitions)	50
Incomplete Petitions (1 standby fire protection, 1 residential)	2
Commercial Customer Petitions	1
Residential Customer Petitions	37
Stand-by Fire Protection Customer Petitions (Service to vacant lots only)	10
Customer Count from Company Response to Commission Data Request 1 (DR-1)	
Commercial Customer (Standby Fire Protection included)	2
Residential Customers (Includes Standby Fire Protection and Irrigation service*)	80
Stand-by Fire Protection (Service to vacant lots only)	36
Petition percentage by Customer Class	
Commercial (Petitions count divided by customer count)	50%
Residential (Petitions count divided by customer count)	46%
Stand-by Fire Protection (Petitions count divided by customer count)	28%