



#### **Public Utility Commission**

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May 20, 2014

#### Via Electronic Filing and U.S. Mail

OREGON PUBLIC UTILITY COMMISSION ATTENTION: FILING CENTER PO BOX 1088 SALEM OR 97308-1088

# RE: <u>Docket No. UW 158</u> – In the Matter of SALMON VALLEY WATER COMPANY, Request for a General Rate Revision.

Enclosed for electronic filing in the above-captioned docket is the Public Utility Commission Staff's Testimony in support of the Stipulation.

/s/ Kay Barnes Kay Barnes Filing on Behalf of Public Utility Commission Staff (503) 378-5763 Email: kay.barnes@state.or.us

c: UW 158 Service List (parties)

# PUBLIC UTILITY COMMISSION OF OREGON

UW 158

STAFF TESTIMONY OF

# **CELESTE HARI**

# In the Matter of SALMON VALLEY WATER COMPANY, Request for a General Rate Revision.

May 20, 2014

CASE: UW 158 WITNESS: CELESTE HARI

# PUBLIC UTILITY COMMISSION OF OREGON

# **STAFF EXHIBIT 100**

Testimony In Support of The Stipulation

May 20, 2014

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# Q. PLEASE STATE YOUR NAME, OCCUPATION, AND BUSINESS ADDRESS.

 A. My name is Celeste Hari. I am a Water Utility Analyst in the Telecommunications and Water Division of the Utility Program for the Public Utility Commission of Oregon (Commission). My business address is 3930
 Fairview Industrial Dr. SE, Salem, Oregon, 97302.

Q. PLEASE DESCRIBE YOUR WORK EXPERIENCE AT THE OREGON PUBLIC UTILITY COMMISSION.

A. Please see Exhibit Staff/102, Hari/1.

#### Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

 A. The purpose of my testimony is to introduce and support the stipulation agreed to by the parties in Docket UW 158 (the Stipulation).

#### Q. WHO ARE THE PARTIES TO THE STIPULATION?

- A. The parties are Salmon Valley Water Company, Inc. (Salmon Valley or the
- Company), appearing by and through its President and Manager Michael
- Bowman; and Staff, appearing by and through its attorney Jason Jones;
- collectively referred to as the "Parties."

#### Q. DID YOU PREPARE AN EXHIBIT FOR THIS DOCKET?

- A. Yes. I prepared Exhibit Staff/101 and Exhibit Staff/102:
- **Revenue Requirement** Staff/101, Hari/1 Summary of Staff Adjustments Staff/101, Hari /2 Cost of Capital Staff/101, Hari /3 Staff/101, Hari /4-6 Plant and Depreciation Staff/101, Hari/7 Stipulated Flat Rate 25 **Stipulated Base Rates** Staff/101, Hari /8 Stipulated Commodity Rate Staff/101, Hari /9 26

Stipulated Residential Rates ImpactStaff/101, Hari/10Stipulated Business Rates ImpactStaff/101, Hari/11Witness Qualification StatementStaff/102, Hari/11

#### Q. HOW IS YOUR TESTIMONY ORGANIZED?

A. My testimony is organized as follows:

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#### **ISSUE 1, SUMMARY RECOMMENDATION**

#### Q. BRIEFLY SUMMARIZE YOUR RECOMMENDATION.

A. I recommend that the Commission adopt the Stipulation agreed to by the Parties.

#### Q. PLEASE EXPLAIN.

A. The proposed rates are based upon total annual water sales revenue of \$324,748. This results in an overall average increase of 32.95 percent over 2012 test year water sales revenue and a rate base of \$324,110 with an opportunity to earn a 7.6 percent rate of return on that rate base. While the Company will see an overall 32.95 percent increase, the impact on the individual customer will vary widely. The Stipulation reflects a restructuring of the rate design to move from a design based on percentages of estimated water use, toward a design based upon actual use and cost of service. **Table 1** shows the total revenue, water sales revenues, operating expenses, total deductions, and net income included in 1) Salmon Valley's 2012 test year as filed, 2) Salmon Valley's requested amounts, and 3) the Stipulated amounts.

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#### Table 1 – Revenue Requirement Details

	Salmon Valley 2012 Test Year As Filed	Salmon Valley Requested	Stipulated Amounts
Total Revenues	244,259	339,307	324,748
Water Sales Revenues	239,817	339,307	324,748
Operating Expenses	243,172	262,721	258,315
Total Deductions	282,553	302,239	300,113
Net Income	(38,294)	37,068	24,636

#### **ISSUE 2**,

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### SALMON VALLEY'S DESCRIPTION AND REGULATORY HISTORY Q. PLEASE DESCRIBE SALMON VALLEY WATER COMPANY, INC.

A. Salmon Valley is located near Welches, Oregon, and is a privately owned, forprofit water utility. Salmon Valley provides water service to approximately 913 customers located in and around Welches. The Company was formed in 1962, incorporated in 1968, and is currently owned by JoAnn Bowman and Joyce Sewell. Michael Bowman is the President and Manager for Salmon Valley.

#### Q. PLEASE DESCRIBE SALMON VALLEY'S REGULATORY HISTORY.

10 A. Salmon Valley is a rate-regulated water utility under the jurisdiction and authority of the Commission. The Company became rate regulated by customer petition 12 and filed its first rate case, Docket UW 43, in 1994. The Commission approved 13 the Company's first tariffed rates in Order No. 94-984. There have been no 14 further regulatory actions since 1994.

#### ISSUE 3,

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## APPLICATION FOR A RATE INCREASE

Q. PLEASE DESCRIBE SALMON VALLEY'S CURRENT APPLICATION FOR

# A GENERAL RATE INCREASE, DOCKET NO. UW 158.

A. The Company filed an application for a general rate increase on November 25, 2013, using a January 1, 2012, through December 31, 2012, test year. In its application, the Company proposed an overall increase of 38.91 percent or \$95,048 over test period revenues of \$244,259, resulting in an annual revenue requirement of \$339,307. The Company proposed a rate base of \$312,268 with an 11.87 percent rate of return. Staff notes that the application stated a 10.31 percent rate of return; however, upon Staff's calculation of the data supplied by the Company, the actual rate of return reflected in the application is 11.87 percent.

# Q. WHAT REASONS DID THE COMPANY GIVE FOR SEEKING A RATE

 A. Salmon Valley stated in its application that it is seeking the increase to improve the Company's cash position, make system repairs and improvements, and cover the rising costs of operations. The Company also pointed out that this is the first rate increase it has requested since becoming regulated in July of 1994.

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#### Q. PLEASE EXPLAIN HOW THE RATES WERE ESTABLISHED IN UW 45.

A. Salmon Valley's application in UW 45 requested flat and metered rates. The
 Company was installing meters and requested a transition from unmetered to

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metered rates. However, the Company had no historical consumption data from which rates could be calculated. Staff looked into consumption data of similarly situated companies and standardized usage for residential classes and individual commercial customers. Staff used the standardized consumption because Salmon Valley, being a resort area, had a diverse mix of customers unlike other regulated water utilities at that time. To determine rates, Staff calculated percentages of total water use for the residential classes and individual commercial customers based on the standardized usage. Staff applied each residential class' and each commercial customers' percentages to the revenue requirement to determine rates. The rate design was unique to Salmon Valley and is still in effect.

At this time, all but two of the unmetered customers have had meters installed. The remaining two unmetered customers are residential and are located in a difficult ground situation. The Company states that meters will be installed this summer.

# Q. TO WHAT TYPES OF CUSTOMERS DOES SALMON VALLEY PROVIDE SERVICE?

A. The Company currently provides service to residential customers, including single family homes, condominiums and villas, and commercial customers.

Q. PLEASE DESCRIBE SALMON VALLEY'S CURRENT RESIDENTIAL CUSTOMER RATES.

Salmon Valley currently charges base rates and commodity rates as noted in **Table 2**. The current rates include 400 cubic feet (cf) of water use and a

commodity rate per 100cf of water consumed after the first 400 cf. The two unmetered residential customers pay \$22.98 per month. The current rates are different between the varied residential customers listed previously. The residential single family customers pay a higher base rate than the Resort Villas and the Condominiums. The Condominium customers pay a higher commodity rate than the Resort Villas and residential single family customers.

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#### Table 2 – Salmon Valley's Current Residential Rates

Customer	Base Rate Incl. 400 cf	Commodity Rate Per 100 cf
Single Family <sup>3</sup> / <sub>4</sub>	\$18.11	\$0.99
Resort Villa	\$12.07	\$0.99
Condominium	\$12.07	\$1.68
Nonmetered Flat Rate	\$22.98	NA

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#### Q. WHAT RESIDENTIAL RATES DID SALMON VALLEY PROPOSE IN ITS

#### **GENERAL RATE FILING?**

A. The Company proposed the following residential rates:

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#### Table 3 – Salmon Valley's Proposed Residential Rates

Customer	Proposed Base Rate No Usage Allowance	Proposed Commodity Rate Per 100 cf
Single Family 3/4	\$21.59	\$1.27
Resort Villa	\$21.59	\$1.27
Condominium	\$16.72	\$1.27
Nonmetered Flat Rate	\$26.64	NA

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Salmon Valley's proposed rates for residential <sup>3</sup>/<sub>4</sub>" and the Resort Villas are

based on the meter size with the exception of the Condominium rate. Salmon

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Valley proposed a single commodity rate of \$1.27 per every 100 cf of water used for all customers. No usage allowance was proposed with the base rate.

# Q. PLEASE DESCRIBE SALMON VALLEY'S CURRENT COMMERCIAL CUSTOMER RATES.

A. The current commercial rates are customer specific and varied. A sampling of the commercial customers is shown in **Table 4**. Each base rate includes an individual amount of water usage in the rate. If a customer uses beyond the allowed usage limit, they are charged the current commercial commodity rate of \$0.55 per 100 cf. All commercial customers are metered.

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#### Table 4 – Sample of Salmon Valley's Current Commercial Rates

Customer	Base Rate	Commodity Rate Per 100 cf	CF Included in Base
Commercial 3/4	\$30.18	\$0.55	365
1" Resort Pool	\$12.07	\$0.55	146
1" Medical	\$36.22	\$0.55	438
1" Restaurants	\$60.36	\$0.55	730
1.5" Landromat	\$301.80	\$0.55	3,650
1.5" Hoodland Park	\$245.97	\$0.55	2,975
1.5" RFPD	\$60.36	\$0.55	730
2" School	\$531.17	\$0.55	6,424
2" Resort	\$1,622.27	\$0.55	19,619

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Q.

# WHAT RATES DID SALMON VALLEY PROPOSE IN ITS GENERAL RATE FILING FOR ITS COMMERCIAL CUSTOMERS?

A. Salmon Valley proposed rates reflected changes in the rate spread and rate design. The Company proposed regrouping commercial customers according to meter size and removing all water usage allowance included in the base rate. Salmon Valley proposed a single commodity rate of \$1.27 per every 100 cf of water used for all water customers. Table 5 shows the Company's proposed commercial rates.

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#### Table 5 – Salmon Valley's Proposed Commercial Rates

Customer	Base Rate	Commodity Rate Per 100 cf
Commercial 3/4	\$26.66	\$1.27
1" Commercial	\$53.99	\$1.27
1.5" Commercial	\$90.56	\$1.27
2" Commercial	\$174.15	\$1.27

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# **Q. WHAT PROCEDURAL ACTIONS IN THIS DOCKET HAVE TAKEN PLACE** SINCE SALMON VALLEY FILED ITS APPLICATION FOR A RATE **INCREASE?**

# A. Since the filing of the application in November 2013, the following procedural actions have taken place:

 The rates were suspended for nine months by the Administrative Law Judge by Order No. 13-458 on December 9, 2013.

# 2. An open house and prehearing conference were held on February 6, 2014, in Welches, Oregon, no customers attended; and

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3. A settlement conference was held in Welches, Oregon, on April 17, 2014, no

customers attended. No petitions to intervene were filed in this docket.

#### Q. WHAT WAS THE RESULT OF THE SETTLEMENT CONFERENCE?

A. The Parties reached a settlement of all issues in the case.

1 **ISSUE 4, STAFF'S ANALYSIS OF SALMON VALLEY'S** 2 **APPLICATION AND STAFF ADJUSTMENTS** Q. WHAT IS THE PURPOSE OF THIS PORTION OF TESTIMONY? 3 A. This portion of testimony provides support for the Stipulation. 4 Q. PLEASE DESCRIBE STAFF'S ANALYSIS OF SALMON VALLEY'S 5 6 **APPLICATION.** 7 A. Staff analysis of Salmon Valley's application indicated that a 32.93 percent or 8 \$80,489 increase in test year water sales revenue was warranted, resulting in a 9 revenue requirement of \$324,748 with a 7.6 percent return on a rate base of 10 \$324,110. 11 Q. PLEASE DESCRIBE STAFF'S ADJUSTMENTS TO SALMON VALLEY'S 12 **TEST PERIOD REVENUES.** 13 A. Staff made one adjustment to the test year revenues. Staff redistributed revenue 14 from commercial water sales into residential water sales. Staff found that the existing rate design was inappropriately weighted on the larger commercial 15 16 customers. To resolve the inequity, Staff adjusted the test year revenues to 17 reflect the actual split calculated between the residential and the commercial 18 customer revenues to reflect the new rate spread and rate design. The inequity 19 between the residential and commercial customers is explained in detail further 20 in my testimony. 21 Q. PLEASE DESCRIBE STAFF'S MAJOR ADJUSTMENTS TO SALMON 22 VALLEY'S TEST PERIOD EXPENSES.

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A. A summary of Staff's adjustments is shown in Staff/101, Hari/2. The majority of Staff's adjustments are the result of transferring capital expenditures from expense accounts into their appropriate plant accounts. Staff also transferred various Miscellaneous Expense entries to their appropriate expense accounts. These adjustments either reduced or increased expenses in accordance with support data and known factors. Staff also eliminated or reduced expenses that were not properly supported with data. **Table 6** shows Staff's major adjustments. Staff also provides a detailed explanation of these adjustments following the table.

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#### Table 6 – Expense Adjustment Summary

Account	Salmon Valley's Test Year	Salmon Valley's Proposed	Staff Adjustments	Staff Proposed
Employee Salaries	\$61,000	\$62,830	\$4,170	\$67,000
Telephone/Comm.	\$5,728	\$5,728	\$2,819	\$8,547
O&M	\$710	\$731	\$6,197	\$6,928
Repairs	\$5,332	\$7,907	\$(\$843)	\$7,064
Miscellaneous	\$14,290	\$12,548	\$(14,010)	\$280

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1. Employee Salaries: The Company requested annual wages of \$62,830. According to Salmon Valley, the \$62,830 was supposed to include an increased annual salary of \$61,000 for the Certified Water Operator and \$6,000 for a part-time meter reader. The Company's requested wages did not reflect its desired wages. The meter reader salary was inadvertently left out of the application. Staff included the \$6,000 salary for the meter reader

and increased the certified water operator's actual current salary of \$56,830 to \$61,000, and adjusted the total accordingly.

- 2. <u>Telephone/Communications</u>: The Company requested an annual expense of \$5,728, the same as the test year expense. However, the Company did not include the cellular telephone expense currently paid out-of-pocket by the Company President. Salmon Valley provided supporting invoices for both the telephone land line and cellular expenses. Since cellular telephones are crucial for on-call emergencies and out of office business affairs, Staff allowed all of the cellular expense related to the water operator and a partial allowance for the Company President. It is reasonable for the rate payers to cover the expense of cellular telephones when used for water company business.
  - <u>O&M</u>: Staff moved a significant amount of items from the Miscellaneous Expense to the more appropriate Operations & Maintenance (O&M) Expense.
  - 4. <u>Repairs</u>: Staff moved a few items from Repairs to the more appropriate expense accounts.
  - 5. <u>Miscellaneous</u>: The Company had an extraordinarily high expense in this category. Upon investigation, Staff found that many of the individual expenses were better suited to other expense accounts. Staff moved these individual expenses to the more appropriate expense accounts.

#### Q. DO YOU WISH TO ADDRESS ANY OTHER EXPENSE ISSUE?

A. Yes. Staff's investigation found that Salmon Valley is delinquent in paying property taxes in the amount of \$29,567.53, including interest and penalties. In the previous rate case, Staff recommended an annual property tax expense of \$9,419 to cover property taxes incurred in the ensuing years. The back taxes owing are considered below the line and are not included in property tax expense in the revenue requirement. Salmon Valley agrees to pay all back taxes owing within 18 months from the date of the order approving the Stipulation.

# Q. DID STAFF MAKE ANY ADJUSTMENTS TO SALMON VALLEY'S UTILITY PLANT?

A. Yes. Salmon Valley requested that \$21,326, the cost of replacing a pump house and upgrading the equipment within, be included in Plant as Construction Work In Progress (CWIP). The pump house was destroyed by a storm and was not recoverable through insurance. Staff reviewed the cost and necessity of the capital expenditure and allowed \$21,326 in plant as CWIP. Staff also updated the plant depreciation schedule. All Plant related accounts in the revenue requirements were impacted by this addition. Salmon Valley's Plant and Depreciation Schedule is included as Staff/101, Hari/4-6.

#### Q. PLEASE EXPLAIN WHAT CWIP IS?

A. CWIP is a ratemaking methodology that allows the Commission to include utility
 plant that is not yet in service to be placed in rates. ORS 757.355(1) restricts
 public utilities from including plant in rates if it is not serving the customers. ORS

757.355(2) exempts water utilities from section (1) and allows the Commission to include the cost of a specific capital improvement in water rates as CWIP, as long as the additional water revenue is used solely for the purpose of completing the capital improvement, and it is in the public interest to provide funding for the capital improvement through rates.

The Commission has historically allowed CWIP for construction that will be complete within six months of the date of the order approving new rates. Salmon Valley is currently seeking to secure financing for the CWIP project. Due to the short construction season in the Mount Hood area, the process of obtaining a loan and completing the construction may exceed six months. Staff recommends the Commission allow CWIP for the pump house replacement although the construction period may extend up to 12 months from the order date.

#### **ISSUE 5, CUSTOMER CONCERNS**

# Q. DID STAFF INVESTIGATE ANY COMMENTS FILED BY SALMON VALLEY'S CUSTOMERS?

A. Yes. Staff received a comment from one customer. The customer was concerned about water availability for new development. Staff is aware that expansion of the service area by Salmon Valley is limited due to water capacity issues. Some of the Company's water rights are not usable during certain months. Salmon Valley states that it has adequate water for current customers and those holding letters of intent, but does not have capacity for new development.

The Water Resources Department has no current enforcement action against the Company, but monitors the Salmon Valley wells. Most of the Company's wells are hydraulically connected to the surface water at the Sandy River. A decline in the Company's wells or in the scenic waterways (i.e., the Sandy or the Salmon River) would raise concerns. If this were to happen, WRD could regulate (i.e., shut off) the use of water until water levels recover. If regulation were to occur, WRD would allow water use for human and livestock consumption.

According to Salmon Valley, it would have to invest in a new well, assuming permission is granted, and install additional storage capacity before new service can be provided. These capitalized items were not requested by the Company in this docket. Salmon Valley is not looking to expand its service at this time. 12

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#### **ISSUE 6, RATE SPREAD AND RATE DESIGN**

# Q. PLEASE DESCRIBE WHAT FACTORS STAFF CONSIDERED IN DETERMINING AN APPORPRIATE RATE DESIGN AND RATE SPREAD.

A. Salmon Valley's unique rate design currently in effect is based on standardized consumption and does not reflect the customers' actual water usage and cost of service. Staff determined that the current rate design actually results in cross subsidization between customer classes. Staff re-designed the entire rate structure incorporating the customers' actual historical water usage; thus adjusting the inequities caused by the malapportionment of water use in the current rate design. Staff crafted rates keeping the following principles in mind:

- The primary goal of Staff is to implement a rate design that incorporates the fixed costs and demand costs in equitable and fair rates that retain affordability of services for Salmon Valley customers.
- Balancing a reasonable increase in the base rate over all customer classes and increasing the variable rate to maintain the financial stability of the company;
- 3. Finding the appropriate ratio of base rate to variable rate that would reflect the high degree of seasonal usage and still allow Salmon Valley to pay its expenses during the low-usage winter months; and
- 4. Given the Company's customer base consisting of year-round residents, seasonal residents, seasonal resort use, and commercial customers, as well as the outdated current rate structure; Staff's recommended rate design is composed of more streamlined customer classes with less variation of base

rates, no usage allowances, and an equitable single commodity rate among all classes of customers.

Regarding rate spread, Salmon Valley's current rate design set individual rates for different residential and commercial customers resulting in numerous customer classes. Staff grouped similar customers into customer classes resulting in fewer customer classes and different rates.

#### Q. HOW DID STAFF INCORPORATE THESE CONSIDERATIONS?

A. Staff determined the revenue required to operate the water system during a normal year and allocated a percentage of revenues to the base rate and a percentage to the commodity rate. The resulting numbers were then analyzed for reasonableness, prudency, customer acceptance, and conservation incentive. Staff adjusted the percentages up and down to find an appropriate balance that takes the above considerations into effect.

# Q. PLEASE DESCRIBE STAFF'S RECOMMENDED REVENUE SPLIT BETWEEN THE BASE RATE AND THE COMMODITY RATE.

A. Staff generally allocates the revenue requirement at 60 percent to the base rate and 40 percent to the commodity rate in typical water rate cases. Salmon Valley is located near Mt. Hood and many customers are seasonal or sporadic water users. Staff chose a split of 25 percent to the variable rate and 75 percent to the base rate. If the metered rate was designed around a low base rate and a high variable rate, it is probable that revenues from the variable rate would not generate enough income to sustain the financial stability of the Company. The proposed split provides Salmon Valley with sufficient revenues

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generated by the base rates to maintain financial stability with less reliance on fluctuating water use and variable rates.

# Q. HOW DID STAFF USE THE AWWA STANDARD ALLOCATION FACTORS TO DETERMINE THE BASE RATE FOR ALL CUSTOMERS?

A. Staff incorporated the AWWA standard allocation factors into its rate design. The AWWA allocation factors represent customer-related costs for meters and services properly distributed through capacity factors. Distribution of customer costs by equivalent meter and service ratios recognize that meter and service costs vary, depending on considerations such as size of service pipe, materials used, and other characteristics for various sized meters as compared to 5/8 inch meters and service.

However, it was necessary for Staff to modify these factors in order to avoid significant rate shock to some customer classes. Staff's modified allocation factors bring the Company closer to AWWA's actual allocations.

Staff moved most customer classes fairly close to the standard factors with the exception of the 2" Commercial customers. Staff used a much higher allocation than the AWWA standard for this class. The Resort is a 2" commercial customer and even with the higher factor, it will experience a significant reduction in its base rate. The previous rates were weighted heavily on the Resort and shifting that weight all at once would produce rate shock among the rest of the customers. Staff has set in place a gradual alignment of factors that should be continued in subsequent Salmon Valley rate filings, until the standard AWWA factors can be applied to all customers. **Table 7** shows the comparison of Staff's proposed factors and the actual

AWWA standard factors by customer class and meter size.

#### Table 7 – AWWA Factor Comparisons

Customer Class	Meter Size	Factors Used	AWWA Standard
Residential	3/4	1.23	1
Commercial	3/4	1.23	1
	1"	1.75	2.5
	1.5"	3.75	5
	2"	30	8

#### **Q. HOW DID STAFF ALLOCATE REVENUES FOR THE BASE RATE?**

A. To determine the base rate, Staff calculated 75 percent of the revenue requirement (\$324,748) and divided the revenues by the number of customers in each class, then divided that by 12 months. The resulting base rate Staff recommends for each customer class is found in **Table 8** on Page 23.
 Staff determined rates that begin to distribute the actual cost of service to the individual classes of customers incurring those costs. Staff used actual test year customer consumption data and updated customer counts for calculation, producing more accurate rates.

# Q. PLEASE EXPLAIN THE CHANGE IN THE BASE RATES PROPOSED BY STAFF.

A. The base rates for some classes of customer have changed significantly due to
 moving to a streamlined classification of customers. The amount of change
 varies from customer to customer. The Commission policy is to promote cost
 of service rates and discourage subsidization of customer classes. The

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changes in base rates for the new customer classes was necessary to properly and equitably reallocate revenues to the customers, move customers to the correct class, and prevent cross subsidization of one customer class by another.

# Q. PLEASE EXPLAIN STAFF'S PROPOSAL FOR THE "FREE" WATER ALLOWANCE INCLUDED IN THE COMPANY'S CURRENT BASE RATES. A. The current base rate includes allowances of water use in the base rate. The allowance differs depending on the customer. The Company proposed eliminating the usage allowance, and Staff agrees. Eliminating the water use allowance from base rates means the customers pay for the actual amount of water they use each month. Based on the new rate design, this may increase or decrease some customer's monthly bills. In either scenario, the goal of moving the Company's rates significantly closer to equitable and accurate cost of service rates is achieved.

#### Q. HOW DID STAFF ALLOCATE REVENUES FOR THE COMMODITY RATE?

A. In its settlement proposal, Staff proposed a commodity rate of \$1.02 per 100 cf of use per month. To obtain the optimum commodity rate, Staff calculated the 25 percent revenue requirement allocated to the commodity rate (\$80,992) and divided it by the total proposed annual units of consumption for a normal year to determine the cost of one unit<sup>1</sup> of water. Commodity revenue is affected by the weather and population and may produce more or less revenue in an actual year.

One unit is equal to 100 cf.

#### Q. HOW DID STAFF DETERMINE THE UNMETERED FLAT RATE?

A. Staff proposed a residential unmetered flat rate of \$32.47. There are only two 3 customers currently without metered service. To obtain the unmetered flat rate, 4 Staff calculated the actual amount of revenue generated by the two customers 5 for the test year (\$551.52) and then determined the percentage that amount 6 was of the total revenues. That produced the factor of .23 percent. To 7 encourage conservation, Staff added a one percent premium to the proposed 8 revenue requirement factor for a total of .24 percent, and applied the factor to 9 the proposed revenue requirement (\$324,748). The resulting amount (\$779.40) 10 was divided by the number of months (12) and then by the number of 11 customers (2) to reach the rate of \$32.47 per month. The premium is 12 reasonable because unmetered flat rate customers have no incentive to be 13 conservative with water use, nor do their bills fluctuate with more use. At no 14 time does the bill change, yet the probability of excess use is higher in 15 unmetered customers.

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# **ISSUE 7, THE STIPULATION**

#### Q. PLEASE EXPLAIN THE STIPULATED REVENUE REQUIREMENT.

A. The Parties agreed to and support Staff's revenue requirement of \$324,748.

#### Q. DID SALMON VALLEY AGREE TO STAFF'S PROPOSED RATE SPREAD

#### AND RATE DESIGN?

A. Yes. The Parties stipulated to monthly base rates shown in **Table 8** and a

commodity rate of \$1.02 per unit.

#### Table 8 – Stipulated Rates

Customer Class	Base Rate (per meter)	Commodity Rate per 100 cf
Residential		
¾" Residential (Includes		
Single Family Homes,		
Resort Villas, and Condos)	\$20.36	\$1.02
Commercial		
¾ Commercial	\$20.36	\$1.02
1" Commercial	\$35.05	\$1.02
1.5" Commercial	\$75.12	\$1.02
2" Commercial	\$500.77	\$1.02

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#### CUSTOMERS.

A. The impact of Staff's recommended rates based upon the amount of water used is shown in Staff/101, Hari/7. As indicated in the exhibit, the monthly base rate will increase for residential customers by different amounts. This is because the Resort Villas and Condominiums were being charged a lower base

Q. PLEASE EXPLAIN THE IMPACT OF STAFF'S RATE DESIGN UPON

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rate than the <sup>3</sup>/<sub>4</sub>" residential customers in the current rates. These three types of customers are now all in the same customer class and are charged the same base and commodity rates.

Commercial customers in the <sup>3</sup>/<sub>4</sub>", 1", and 1.5" categories will all see an increase in base rates. The 2" Commercial customers will see a decrease in base rates, with the Resort will seeing the most significant decrease.

There is no water use included in the base rate so all classes of customers will accumulate charges beginning with the first 100 cf of use. The effect of this varies among the different customer classes. This factor combined with the general increase in base rates give most customers an increase in their monthly bills. The customers who do not experience an increase are those who were over-allocated due to the use of estimated consumption used in the current rate design.

# Q. DID ALL PARTIES AGREE TO AND SUPPORT THE RATES RESULTING FROM THE STIPULATION?

A. Yes.

Q. DID THE PARTIES AGREE TO AND SUPPORT AN EFFECTIVE DATE FOR THE NEW RATES?

A. Yes. The Parties agree to and support the rates being effective for service rendered on and after July 1, 2014.

Q. DID THE PARTIES AGREE TO AND SUPPORT ANY OTHER CONDITIONS?

A. Yes. The Parties agree to the following conditions:

1. Salmon Valley will file a rate case with the Commission on or before

July 1, 2017.

2. Salmon Valley will pay all back taxes owing (\$29,567.53) within 18 months

from the date of the order approving the Stipulation.; and

3. Salmon Valley will secure financing and complete the pump house

construction by June 30, 2015.

#### Q. ARE THE RESULTING RATES FAIR AND REASONABLE?

A. Yes.

#### Q. WHAT IS STAFF'S RECOMMENDATION?

- A. Staff recommends the Commission receive the Stipulation into the UW 158 record and adopt the Stipulation in its entirety.
- Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- A. Yes.

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CASE: UW 158 WITNESS: CELESTE HARI

# PUBLIC UTILITY COMMISSION OF OREGON

# **STAFF EXHIBIT 101**

Exhibits in Support Of Testimony

May 20, 2014

	Salmon Valley Water Company, Inc.		Company Proposed	·····	1	Staff Proposed			
	UW 158 Test Year: 2012		Increase Above Test Year Revenue	38.91%		Increase Above Test Year Revenues	32.95%		
	Revenue Requirement	А	В	с	D	E	F	G	н
		Company	Company	Company	Staff	Staff	Staff	Staff	Total
				A+B=C		C+D=E		D+F=G	C+G=H
Acct		Balance per	Proposed Company	Proposed		Staff Adjusted	Revenue- Sensitive	Staff Total	Staff Proposed
No.	REVENUES	Application	Adjustments	<b>Company Totals</b>	Staff Adjustments	Results	Adjustments	Adjustments	Results
461.1 461.2	Residential Water Sales Commercial Water Sales	173,200 68,617	69,827 27,663	243,027 96,280	37,488 (44,587)	280,515 51,693	(5,343) (2,117)	32,145 (46,704)	275,172 49,576
462.1	Public Fire Protection	0	0	0	0	0	0	0	0
464 465	Water Sales to Public Authorities Irrigation -	0		0	0	0	0	0	0
466	Sales for Resale	0	0	0	0	0	0	0	0
467 468	Golf Course Special Contracts	0		0		0	0	0	0
471	Misc. Revenues	2,442	(2,442)	0	0	0	0	0	0
	Cross Connection Control Revenue Other - Specify	0		0		0	0	0	0
	Other - Specify	0		0		0	0	0	0
	TOTAL REVENUE	244,259	95,048	339,307	(7,100)	332,207	(7,459)	(14,559)	324,748
601	OPERATING EXPENSES Salaries and Wages - Employees	61,000	1,830	62,830	4,170	67,000		4.170	67,000
603	Salaries and Wages - Officers	72,000	2,160	74,160	(1,160)	73,000		(1,160)	73,000
604 610	Employee Pension & Benefits Purchased Water	22,989 0	1,839 0	24,828 0	(154)	24,674 0		(154) 0	<u>24,674</u> 0
611 615	Telephone/Communications Purchased Power	5,728 16,682	0 834	5,728 17,516	2,819 173	8,547 17,689		2,819 173	8,547 17,689
616	Fuel for Power Production	0	0	0	0	0		0	0
617 618	Other Utilities Chemical / Treatment Expense	979	0 500	0 1,479	165 (576)	165 903		165 (576)	165 903
619	Office Supplies	575	21	596	(196)	400		(196)	400
619.1 620	Postage O&M Materials/Supplies	2,131 710	200	<u>2,331</u> 731	429 6,197	2,760 6,928		429 6,197	2,760 6,928
621	Repairs to Water Plant	5,332	2,575	7,907	(843)	7,064		(843)	7,064
631 632	Contract Svcs - Engineering Contract Svcs - Accounting	8,454	0	0 9,954	0 (468)	0 9,486		0 (468)	9,486
633	Contract Svcs - Legal	0	2,500	2,500	0	2,500		0	2,500
634 635	Contract Svcs - Management Fees Contract Svcs - Testing (3 yr. average)	5,137	154	<u> </u>	(3,167)	0 2,124		0 (3,167)	0 2,124
636 637	Contract Svcs - Labor Contract Svcs - Billing/Collection	0	0	0	90 915	90 915		90 915	90 915
638	Contract Svcs - Meter Reading	0		0	0	0		0	0
639 641	Contract Svcs - Other Rental of Building/Real Property	8.844	0	0 8,844	1,392 (1,259)	1,392 7,585		1,392 (1,259)	1,392 7,585
642	Rental of Equipment	1,060	0	1,060	0	1,060		0	1,060
643 648	Small Tools Computer/Electronic Expenses	0	0	0 500	0 234	0 734		0 234	0 734
650	Transportation	2,101	949	3,050	626	3,676		626	3,676
656 657	Vehicle Insurance General Liability Insurance	0	0 750	0 12,871	0 (750)	0		0 (750)	0
658 659	Workers' Comp Insurance Insurance - Other	726	0	726	1,536 750	2,262		1,536 750	2,262
660	Public Relations/Advertising	0	0	0		750		750	750 0
666 667	Amortz. of Rate Case (3 yrs.) Gross Revenue Fee (PUC)	<u>1,100</u> 650	0 224	<u>1,100</u> 874	(733)	367	(62)	(733) (62)	367 812
668	Water Resources Conservation	0	0	0	0	0	(02)	0	0
670 671	Bad Debt Expense Cross Connection Control Program	0	750	750	0 (525)	750		0 (525)	750 1,333
672	System Capacity Development	0	0	0	0	0		0	0
673 674	Training and Certification Consumer Confidence Report	450 497	0	<u>450</u> 497	0	450		0	450 497
675	Miscellaneous Expense	12,548	1,742	14,290	(14,010)	280		(14,010)	280
OE1 OE2	Other Expense 1 Other Expense 2	0		0		0		0	0
OE3	Other Expense 3 TOTAL OPERATING EXPENSE	0 243,172	19,549	0 262,721	(4,344)	0 257,503	(62)	0 (4,406)	0 258,315
	OTHER REVENUE DEDUCTIONS	2-10,172		202,121	(4,344)]	201,000	[02]	(4,400)]	200,010
403	Depreciation Expense	12,350	0	12,350	657	13,007		657	13,007
406 407	Amort of Plant Acquisition Adjustment Amortization Expense	0	0	0	0	0		0	0
408.11	Property Tax	9,588	164	9,752	0	9,752		0	9,752
408.12 408.13	Payroll Tax Other	12,506 500	137	<u>12,643</u> 500	(500)	12,643		0 (500)	12,643
409.1	Federal Income Tax	1,368	0	1,368	0	0	2,979	2,979	4,347
409.11 409.13	Oregon Income Tax Extraordinary Items Income Tax	2,905	0	2,905	0	0	(857)	(857)	2,048
	TOTAL REVENUE DEDUCTIONS	282,389	19,850	302,239	(4,187)	292,905	2,060	(2,126)	300,113
	NET OPERATING INCOME	(38,130)	75,198	37,068	(2,913)	39,302	(9,519)	(12,432)	24,636
101	UTILITY RATE BASE Utility Plant in Service	873,436	0	873,436	11,450	884,886	r	11,450	884,886
272	Amortization of CIAC	073,430	0	0	0	884,886 0		0	884,886
108.1	Less: Depreciation Reserve	583,061	0	583,061	(826)	582,235		(826)	582,235
271	Contributions in Aid of Const	0	0	0	0	0		0	0
281	Accumulated Deferred Income Tax Net Utility Plant	290,375	0	290,375	0 12,276	0 302,651	0	0 12,276	0 302,651
454	Plus: (working capital)								
151 WrkCash	Materials and Supplies Inventory Working Cash (Total Op Exp /12)	0 20,264	0	21,893	0 (435)	0 21,459		0 (435)	0 21,459
	TOTAL RATE BASE Rate of Return	310,639 (0)	1,629	312,268 11.87%	11,841	324,110	0	11,841	324,110
	Nato of Noturn		L	11.07%	ıł	l.	I_		7.60%

#### **Adjustment Summary**

No.	REVENUES	Company Proposed	PUC Adjustments	PUC Proposed Results	Reason for Adjustment
461.1	Residential Water Sales	\$ 243,027	\$ 32,102	\$ 275,129	Revenue sensitive/redistribution adjustment
461.2	Commercial Water Sales	\$ 96,280	\$ (46,721)		Revenue sensitive/redistribution adjustment
162.1	Public Fire Protection	\$ -	\$ -		No Adjustment
164	Water Sales to Public Authorities	\$ -	\$ -	\$ -	No Adjustment
465	Irrigation -	\$ -	\$ -	\$ -	No Adjustment
\$66 107	Sales for Resale	\$ -	\$ -		No Adjustment
467 468	Golf Course	\$ - \$ -	\$ - \$ -	\$ - \$ -	No Adjustment
400 471	Special Contracts Misc. Revenues				No Adjustment
471	Cross Connection Control Revenue	<u> </u>	<del>\$-</del> \$-	\$ - \$ -	No Adjustment
	Other - Specify	\$ -	\$ -	\$ -	No Adjustment
	Other - Specify	\$ ~	\$ -	\$ -	No Adjustment
	TOTAL REVENUE	\$ 339,307	\$ (14,619)		Calculation
			L		
	OPERATING EXPENSES		I		
601	Salaries and Wages - Employees	\$ 62,830			Added new employee and adjusted operator salary
503	Salaries and Wages - Officers	\$ 74,160	· · · · · · · · · · · · · · · · · · ·		To keep in median of similar sized/situated companies
504	Employee Pension & Benefits	\$ 24,828			insurance adjustment
510	Purchased Water	\$ -	\$ -	\$ -	No Adjustment
511	Telephone/Communications	\$ 5,728	\$ 2,819		Moved items from other accounts/added cell phone
615	Purchased Power	\$ 17,516			Upcoming price increase per PUC
316	Fuel for Power Production	\$ -	\$ -	\$ -	No Adjustment
617	Other Utilities	\$ -	\$ 165		Moved from Misc.
618	Chemical / Treatment Expense	\$ 1,479	\$ (576)		Averaged
519	Office Supplies	\$ 596	\$ (196)		Moved items to other accounts
619.1	Postage	\$ 2,331	\$ 429		Postage price increase
520	O&M Materials/Supplies	\$ 731	\$ 6,197		Added items from other accounts
521	Repairs to Water Plant	\$ 7,907	\$ (843)	\$ 7,064	Actuals/moved items to other accounts
631	Contract Svcs - Engineering	\$-	\$-		No Adjustment
532	Contract Svcs - Accounting	\$ 9,954	\$ (468)		Added for tax planning time
633	Contract Svcs - Legal	\$ 2,500			No Adjustment
534	Contract Svcs - Management Fees	\$ -	\$ -	\$ -	No Adjustment
535	Contract Svcs - Testing	\$ 5,291	\$ (3,167)		
536	Contract Svcs - Labor	\$ -	\$ 30		
337	Contract Svcs - Billing/Collection	\$ -	\$ 915		Moved items from other accounts
538	Contract Svcs - Meter Reading	\$ -	\$ -	\$ -	No Adjustment
339	Contract Svcs - Other	\$ -	\$ 1,392	\$ 1,392	
541	Rental of Building/Real Property	\$ 8,844	\$ (1,259)		Removed sub-leased income accidentially included as expense
642	Rental of Equipment	\$ 1,060	\$ -		No Adjustment
543	Small Tools	\$ -	\$ -	\$ -	No Adjustment
548	Computer/Electronic Expenses	\$ 500	\$ 234		Moved items from other accounts
650	Transportation	\$ 3,050	\$ 626		Purchase tires, gas for new employee, minor repairs
656	Vehicle Insurance	\$ -	\$ -	\$ -	No Adjustment
657	General Liability Insurance	\$ 12,871	\$ (750)		Moved to insurance - Other
658	Workers' Comp Insurance	\$ 726	\$ 1,536		Increase in wages and adding new employee
659	Insurance - Other	\$ -	\$ 750		Life ins., co. beneficiary/funds to run in event of owner's death
660	Public Relations/Advertising	\$ -	\$ -	\$ 750	No Adjustment
366	Amortz, of Rate Case	\$ 1,100	\$ (733)		Amortized over 3 years
367	Gross Revenue Fee (PUC)	\$ 874	\$ (62)		Revenue sensitive adjustment
368	Water Resources Conservation	\$ -	\$ -	\$ -	No Adjustment
500 570	Bad Debt Expense	\$ 750	\$ -		No Adjustment
570 571	Cross Connection Control Program	\$ 1,858			No support
572		\$ 1,656			
572 573	System Capacity Development Training and Certification	\$ 450	<del>\$</del> -		No Adjustment
573 574	Consumer Confidence Report	\$ 450			No Adjustment No Adjustment
	Miscellaneous Expense	\$ 14,290			
575 751		<u>\$ 14,290</u> \$ -			Moved many items to the appropriate accounts
DE1	Other Expense 1 Other Expense 2		\$ -		No Adjustment
DE2		\$ -	\$		No Adjustment
DE3	Other Expense 3	\$	\$ -		No Adjustment
	TOTAL OPERATING EXPENSE	\$ 262,721	\$ (4,466)	<u> </u> ⊅ 258,255	Calculation
	OTHER REVENUE DEDUCTIONS				
03	Depreciation Expense	\$ 12,350	\$ 657	\$ 13,007	Updated Current Annual Amount
106	Amort of Plant Acquisition Adjustment	\$ -	\$ -		No Adjustment
107	Amortization Expense	\$ -	\$ -		No Adjustment
08.11	Property Tax	\$ 9,752	\$ -		No Adjustment
08.12	Payroll Tax	\$ 12,643			No Adjustment
108.13	Other	\$ 500			Company Requested Removal - Incorrect Item
09.1	Federal Income Tax	\$ 1,368			Updated Current Annual Amount
09.11	Oregon Income Tax	\$ 2,905			Updated Current Annual Amount
09.13	Extraordinary Items Income Tax	\$ -	\$ (657)		No Adjustment
100.10	TOTAL REVENUE DEDUCTIONS	\$ 302,239			No Adjustment
	NET OPERATING INCOME	\$ <u>302,239</u> \$ 37,068			Calculation
		L	(12, <del>4</del> 00)	i Ψ _ 24,000	
	UTILITY RATE BASE				
01	Utility Plant in Service	\$ 873,436	\$ 11,450	\$ 884,886	Updated Current Annual Amount
272	Amortization of CIAC	\$ 675,430	\$ 11,450		No Adjustment
	Less:	L¥	ιΨ	ιΨ	
08.1		\$ 583,061	¢ (000)	¢ 500.005	Ladeted Current Annual Amount
	Depreciation Reserve		\$ (826)		Updated Current Annual Amount
.71	Contributions in Aid of Const	<u>\$</u> -	\$ <u>-</u>		No Adjustment
281	Accumulated Deferred Income Tax	\$ -	\$ -		No Adjustment
	Net Utility Plant	\$ 290,375	\$ 12,276	\$ 302,651	Calculation
	Diver (working 14-1)				
E 4	Plus: (working capital)	¢	¢	1	NI- A.W
51 VrkCash	Materials and Supplies Inventory	\$- \$21,893	\$- \$(440)		No Adjustment Updated Current Annual Amount

Cost of Capital

# Utility Proposed Rate of Return 11.87% Test Year Rate of Return -12.27% Staff Proposed Rate of Return 7.60%

#### **Cost of Debt**

Debt	Original Balance	Outstanding Balance	Capital Structure	Cost	Weighted Cost
SBA	\$190,342	\$167,280	18.96%	4.00%	0.76%
J. Bowman adjusted from filing by co	\$270,647	\$270,647	30.67%	6.50%	1.99%
M. Bowman	\$30,465	\$30,465	3.45%	4.55%	0.16%
	\$0	\$0	0.00%	0.00%	0.00%
	\$0	\$0	0.00%	0.00%	0.00%
	\$0	\$0	0.00%	0.00%	0.00%
			0.00%		
TOTAL DEBT	\$491,454	\$468,392			2.91%

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#### Equity

Equity		Balance	Capital Structure	Cost	Weighted Cost
Per Company		\$414,068	46.92%	10.00%	4.69%
		\$0	0.00%	0.00%	0.00%
			0.00%		
			0.00%		
			0.00%		
TOTAL EQUITY	\$0	\$414,068	100.00%		4.69%
TOTAL DEBT + EQUITY		\$882,460			7.60%

# Salmon Valley Water Company, Inc. UW 158 Test Year: 2012

Test Year: 2012	C D	E	F	G H	I	J	к	LN	A N	0	PQ	R	S T	U	v	w >	K Y	Z	AA	AB	AC A		E AI	F AC	g Al	н а	<u>I AJ</u>	AK	AL	AM	AN AO
2 당 공 Account Description	Date Utility Acquired Orig			ARUC Annual set Life Deprec	I Final Month	Before 1985	1985	1986 198	87 1988	1989	1990 199	91 1992	1993	1994 199	5 1996	1997	1998	1999 200	00 2001	2002	2003	2004	2005	2006	2007	2008	2009 2	010 201	11 2012	2 2013	Accumu- lated Remaining Depreciate Plant Ending Beginning 2013 2014
301 Organization			0	0 0	0	0	0	0	0	0 0	0	0		0	0 0	0 0	0	0	0 0	0 0	0	0	0	0	0	0	0	0	0	0	0 0 0
			0	0 0	0	0	0	0	0	0 0	0	0		0	0 C 0 C		0	0			0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0
302 Franchises					-								· · · · · ·							- I	· · · · · ·								-1		
			0		0	0	0	0	0		0	0		0	0 0		0	0			0	0	0	0	0	0	0	0	0	0	
			0	0 0	0	0	0	0	0	0 0	0	0	0 0	0	0 0	0 0	0	0	0 (	0 0	0	0	0	0	0	0	0	0	0	0	0 0 0
303 Land and Land Rights Utility Land	Jun 1980	,000	3,000	0 0	0	0	0	0	0	0 0	0	0	0 0	0	0 0		0	0	0 0		0	0	0	0	0	0	0	0	0	0	0 0 3,000
			0	0 0	0	0	0	0	0	0 0	0	0		0	0 0		0	0		0 0 0 0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0
304 Structures and Improvements		Heel			v   • • • • • •				041		04	04		04	04	4 04	01		01 0	4 04	24	24	04	24	04	24	24	24	24	21 2	1 595 128
Pump House Service Vault Blacktop		723 207 320	207 320	35 6	Sep 2020           6         Apr 2021           9         Jan 2025	0	0	21 5 0	6 0	6 6 0 0	6	6 1 9 1	6 9 9	6	6 6 9 9	6 9 6	6 9	6	<u>6</u> 9	6 6 9 9	6	6	6	6	6	6	6	6 9	6 9	6 9	6 167 40 9 213 107
Fence Metal Shed	Jun 1991 Jul 1992	777 809	777 809	35 22 35 23	2 Jun 2026 3 Jul 2027	0	0	0	0	0 0	0	13 2 0 1	2 22 23	23	22 22 23 23 10 20	3 22	22 23 20	23	22 23 23 23		23	22	22 23 20	22 23 20	22	22 23 20	22 23 20	22	22	22 2 23 2 20 2	2 484 293 3 494 315
Fence Shed Fence	Jun 1996	700 ,000 ,953	700 2,000 2,953	35 57	20 Jul 2030 57 Jun 2031 34 Jun 2031	0	0	0	0	0 0	0	0		0	0 33	3 20	57 84	57	20 20 57 5 84 8	7 57	57	20 57 84	57 84	57 84	57 84	57	57 84	57 84	57 84	57 5 84 8	67 965 1,035 84 1,450 1,503
Pump House Road	Jul 1997 3 Jul 1997 19	,516 ,624	3,516 19,624	35 100 35 561	00 Jul 2032 01 Jul 2032	0	0	0	0	0 0	0	0		0	0 0	0 57 0 50 0 281		561	100 100 561 56 73 7	1 561	561	100 561 73	100 561 73	100 561 73	100 561 73	100 561 73	100 561 73			100 10 561 56 73 7	9,026 10,598
Telemetry Shed Building System CWIP Pump House Rebuild River Bluff Park N	Oct 2005	558 500 326	2,558 7,500 21,326	35 214	/3         Jul 2032           4         Oct 2040           9         Sep 2049	0	0	0	0	0 0	0	0		0		281 0 37 0 0	0	0	0 0		0	0	54 0	214 0	214 0	214	214 0			7 <u>3</u> 214 21 0	
305 Collecting and Impounding Reservoirs			0	35 C	0	0	0	0	0	0 0	0	0		0	0 0		0	0	0	0 0		0	0	0	0	0	0	0	0	0	
			0	50 0 50 0 50 0	0	0	0	0	0		0	0		0			0	0			0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0
			0	50 0	0	0	0	0	0	0 0	0	0	0 0	0	0 0	0 0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0 0 0
306 Lake, River and Other Intakes			0	35 C	0	0	0	0	0	0 0	0	0		0	0 0		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0 0 0
			0	35 C 35 C	0	0	0 0	0	0	0 0 0 0	0	0	0 0	0 0	0 0		0	0	0	0 0 0 0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0
307 Wells and Springs Barlow Trail System	May 1979	454	9,454	25 378	78 Apr 2004	2,142	378	378	378 37	8 378	378 3	378 37	378	378 3	78 376	8 378	378	378	378 37	8 378	378	130	0	0	0	0	0	0	0	0	0 9,454 0 0 152,112 0
Rippling River System Ferndale System	Jun 1979 15: Dec 1979 48	,112 ,188	152,112 48,188 20,870	25 6,084 25 1,928	May 2004           28         Nov 2004           85         Nov 2004		6,084	6,084 6,0 1,928 1,5	084 6,08	4 6,084 8 1,928	6,084 6,0 1,928 1,9	084 6,08 928 1,92 835 83	3 1,928	6,084 6,0 1,928 1,9		8 1,928	6,084 1,928 835	1,928 1,	084 6,08 928 1,92 835 83	8 1,928	1,928	2,547 1,755 760	0	0	0	0	0	0	0	0	0 152,112 0 0 48,188 0 0 20,870 0
Hoodland System Rutledge Well Rutledge Well Rutledge Well	Jun 1996 12	,870 ,910 ,972	12,910 972	25 516	6 May 2021 39 Jun 2022	4,245 0	0	0	0	0 0 0 0	0	0	0 0	0	0 301	1 516	516 39		516 510 39 31	6 516	516	516 39	516 39	516 39	516 39	516 39	516 39	516 39		516 51 39 3	
Co. Dep. 50 yrs per company			0	25 C	0	0	0	0	0	0 0	0	0		0	0 0		0	0	0		0	0	0	0	0	0	0	0	0	0	
			0		0	0	0	0	0	0 0	0	0		0			0	0	0		0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0
			0	25 0	0	0	0		0	0 0	0	0		0	0 0		0	0	0		0	0	0	0	0	0	0	0	0	0	
			0		0	0	0	0	0	0 0	0	0		0	0 0		0	0	0		0	0	0	0	0	0	0	0	0	0	0 0 0
308 Infiltration Galleries and Tunnels			0	25 0 25 0	0	0	0	0	0	0 0	0	0		0	0 0		0	0	0		0	0	0	0	0	0	0	0	0	0	0 0 0
			0 0	25 0	0	0	0	0	0	0 0	0	0		0			0	0	0	0 0 0 0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0
309 Supply Main		709	6 700	50 447	16 00000	ol	~	ol	0	0 0	0	0		58	16 116	6 116	116	116	116 11	6 116	116	116	116	116	116	116	116	116	116	116 11	16 2,262 3,536
Excavation Engineering Excavation	Jul 1994 3	,798 ,600 388	5,798 2,600 388	50 52	I6         Jun 2044           52         Jun 2044           8         Jun 2045	0	0	0	0	0 0 0		0			52 52 4 8	2 52 8 8	52 8	52 8		2 52 8 8	52 8	52 8	52 8	52	52 8	52 8	52 8	52 8	52 8	52 5 8	52 1,014 1,586 8 148 240
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Co. dep. 36 yrs			0	50 0	0	0	0	0	0	0 0	U		<u>4 V</u>	V	<u> </u>		<u></u>	<u> </u>		<u> </u>	<u> </u>	U	V	<u> </u>	<u> </u>	U	V	Ч	<u> </u>		
310 Power Generation Equipment																-1 -1					1										
310 Power Generation Equipment			0	30 0	0	0	0	0	0	0 0	0	0		0	0 0		0	0	0		0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0
310 Power Generation Equipment			0 0 0 0	30 0		0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0	0 0 0		0 0 0 0 0 0	0 0 0	0	0		0	0 0 0	0 0 0	0 0 0 0	0	0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0         0         0           0         0         0         0           0         0         0         0         0           0         0         0         0         0
311 Pumping Equipment Submersible	Dec 1983	.865	000000000000000000000000000000000000000	30 0 30 0 30 0	0	0	0 0 0 0	0	0 0 0 293 29	0 0	0 0 0 0 293 :	0	$\begin{array}{c} 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 $	0 0 0 293 272	0 0	3 293	0 0 0 0 293	0 0 0 0 293	0 0 0 293 29 172 17	0 0 0 0 0 0 3 293	0 0 0 0 274	0	0 0 0 0 0 172	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0 0 0 0		0 0 0 0	0 0 0 0 0 0 0 0
311 Pumping Equipment	Feb 1987	.866 (437) (235) (194)	0 0 0	30         0           30         0           30         0           20         293           20         172           20         362	0	0	0 0 0 0 293 0 0 0	0	0 0 0 293 29 86 17 332 36 0	0 0 03 293 2 172	362 3	0 0 0 293 29 172 17 362 36 953 2,86	2 362	0 0 0 293 172 362 2,860 2,860	0 0 293 293 72 172 362 362	0 0 3 293 2 172 2 362	172 362	172	172 17 362 36	2 172 2 362	172 362	0 0 0 0 172 362 2,860	0 0 0 0 172 362 2,860	0 0 0 0 172 362 2,860	0 0 0 0 83 25 2,860	0 0 0 0 0 0 0 2,860	0 0 0 0 0 0 2,860	0 0 0 0 0 0 2,860 1	0 0 0 0 0 0 1,901	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

#### Staff/101 Hari/4

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Salmon River Pump         May 1991         6,661         20           River Bluff Pump         Jul 1996         1,925         1,926         20           Engineering SRR         Jul 1993         700         700         20           RBP Electical         Jul 1993         1,324         1,324         20           Plumbing         Jul 1993         100         100         20           Booster Pump         Jul 1995         2,875         2,876         20           Lift Pump #3         Jul 1995         4,578         4,578         20           Transducer         Jul 1996         932         932         20           Pump         Sep 2005         10,572         10,572         20           CWIP MAG pump for Noth River Bluff         Sep 2014         2,122         2,122         20	96         Jun 2016         0           35         Jun 2013         0           66         Jun 2013         0           144         Jun 2015         0           229         Jun 2015         0           47         May 2016         0           529         Aug 2026         0           106         Aug 2034         0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0         222         333         0         <	5         5	229         239         239         239         239         239         239         239         239         239         239         239         239         239         239 <th>96         96         96         96         96         96         1,680         245           35         35         35         35         35         17         700         0           66         66         66         66         7         1,324         0           5         5         5         5         7         100         0           144         144         144         144         2,664         211           229         229         229         229         4,237         341           47         47         47         47         826         106</th>	96         96         96         96         96         96         1,680         245           35         35         35         35         35         17         700         0           66         66         66         66         7         1,324         0           5         5         5         5         7         100         0           144         144         144         144         2,664         211           229         229         229         229         4,237         341           47         47         47         47         826         106
320         Water Treatment Equipment         0         20           0	0 0 0 0	0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0         0         0         0         0         0           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0	0         0	0         0         0         0         0         0           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0	0         0
330         Distribution Reservoir and Standpipes           Tank         Jun 1996         33,623         50           Tank - current shows \$156,671 use???         Jul 1997         122,900         122,900         50           Engineering         Jul 1997         17,117         17,117         50           Water Storage Tank         Sep 1996         90,218         90         50           Co. dep. 44 yrs.         0         50         50           0         50         0         50         50	2,458         Jun 2047         0           342         Jun 2047         0           1,804         Aug 2048         0           0         0         0           0         0         0           0         0         0	0         0	0 0 0 0 0	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	2,458         2,458 <th< td=""><td>2,458         2,458         2,458         2,458         2,458         2,458         2,458         40,557         82,343           342         342         342         342         342         342         5,643         11,474</td></th<>	2,458         2,458         2,458         2,458         2,458         2,458         2,458         40,557         82,343           342         342         342         342         342         342         5,643         11,474
331         Transmission and Distribution Mains           System Extension         Jul 1969         776         50           System Extension         Jul 1971         1,270         1,270         50           System Extension         Jul 1971         1,270         1,270         50           System Extension         Jul 1974         1,270         1,270         50           System Extension         Mar 1979         1,619         1,619         50           System Welches School         Sep 1979         7,796         50           System Engineering         Jun 1981         0         0         50           System Welches School         Aug 1981         0         0         50           System Welches School         Aug 1981         21,411         2,411         50           System Extension         Jul 1984         66,636         66,636         50           System Extension         Jul 1984         2,311         2,311         50           System Extension         Jul 1984         2,311         2,311         50           System Extension         Jul 1985         1,320         1,320         50           CIAC         System Extension \$4,90         0         50	26         Jun 2021         338           79         Jun 2024         830           32         Feb 2029         187           156         Aug 2029         832           47         Nov 2030         192           0         May 2031         0           1,333         Jun 2031         4,666           428         Jul 2031         1,462           46         Jun 2034         23           0         Feb 2036         0           0         Jul 2035         0           0         Feb 2036         0           112         Oct 2040         0           0         Aug 2041         0           0         Jun 2039         0           87         Nov 2037         0           0         0         0         0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
333         Services           334         Services           335         Services           336         Services           337         Services           338         Services           339         Services           330         Services           330         Services           330         Services	0 0	0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0         0         0         0         0         0           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0	0         0	0         0	0         0
334         Meters and Meter Installations         Sep 1983         681         20           Meters and Meter Installation         Sep 1983         681         681         20           Meter         Jul 1995         11,657         20           Meter         Jun 1996         7,390         20           Co. dep. 62 yrs.         0         20	583         Jun 2015         0           370         May 2016         0	34         34         34         34         34           0         0         0         0         0         0           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0	34         34         34         34         34         34           0         0         0         0         0         299           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	4         34 </td <td>583 583 583 583 583 583</td> <td>0         0         0         0         0         681         0           563         563         583         583         583         583         10,766         871           370         370         370         370         370         6,506         884           0         0         0         0         0         0         0         0</td>	583 583 583 583 583 583	0         0         0         0         0         681         0           563         563         583         583         583         583         10,766         871           370         370         370         370         370         6,506         884           0         0         0         0         0         0         0         0
335         Hydrants         May 1985         665         400           Hydrant         Jul 1993         995         996         400           Hydrant         Jul 1993         995         996         400           Hydrant         Jul 1994         2,802         2,802         400           Hydrant         Jul 1997         1,565         1,565         400           Co, Dep. 45 yrs.         0         400         0         400	26         Jun 2033         0           70         Jun 2034         0           39         Jun 2037         0           0         0         0           0         0         0           0         0         0	11         17         17         17         17           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0 0 0 0 0 0 0 0 0 0 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	39         39         39         39         39         39         39         39         39         39         39         39         39         39         39         39         30         39         30         39         30         39         30<	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
336         Cross Connection Control (utility owned)         0         15           0         0         15         0         15           0         0         15         0         15           0         15         0         15         0         15           0         15         0         15         0         15	0 0	0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0         0	0         0	0         0	0         0
339 Other Plant 0 30 	0 0 0	0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0         0         0         0         0         0           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0	0         0	0         0	0         0
340         Office Furniture and Equipment           Misc, Office Furniture         Jul 1993         3,324         20           Co. dep. 16 yrs.         0         20           Co. dep. 16 yrs.         0         20	0 0 0 0	0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	0         0         83         166         160           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0           0         0         0         0         0         0	6         166         166         166         166         166         166           0         0         0         0         0         0         0         0           0         <	166         166         166         166         166         166           0         0         0         0         0         0         0           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0	166         166         166         166         87         3,324         0           0
341         Transportation Equipment           1994         Chevy Truck         Jan 1998         2,500         7           Ford Truck         May 2001         16,066         7         0         7	357         Dec 2004         0           2,295         Apr 2008         0           0         0         0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0         0         357		0         0         0         0         0         2,500         0           766         0         0         0         0         0         16,066         0           0         0         0         0         0         0         0         0         0

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343 Tools, Shop, and Garage Equipment	ıt				- Restauracement		a	0 0		0				0	J0	<u>a</u> a	0	0	0		0	0	0		0	0 0	o	ol	ol	0 0	0
			C C	) <u>15</u> ) 15	0	0	0				0										0	ő	<u> </u>	ŏl	0	ol o	ő	0	Ő	0 0	0
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				) 15	0	0								0 0					0	0	0	0	0	0	0	0 0	0	0	0	0 0	0
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344 Laboratory Equipment																															
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345 Power Operated Equipment								···																-1	<u></u>	<u>a</u> a		0		0 0	1 0
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346 Communication Equipment						· · · ·										1 1		0		<u>a</u>			0	0	0		0	0	n	0 0	0
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247 Electronic Computer Equipment																															
347 Electronic/Computer Equipment	L.L.COO	5 2,100	0 400	с <u>г</u>	400 000 000		0	0 0		0	0	0 0	0	0 210	0 420	420	420	420 3	210	0 0	0	o	ol	0	0	0 0	0	0	0	0 2,100 0 1,057 0 899	/ 0
Copy Machine Computer	Jul 199 Jan 200	1 1.057	2,100	7 5	420 Jun 2000 211 Dec 2005	0	0						0	0 20			0	0	0 21	1 211	211	211	211	2	0	0 0	0	0	0	0 1,057	0
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Lexmark Laser Printer	Sep 200	6 1,030	1,030		206 Aug 2011	0	0				ő	0 0	i i	0 0	0 0		0	0	0	0 0	0	0	0 6	9 2	06 20	206 206	206	137	0	0 1,030	0 0
Computer Software From 311	Jul 199		1,030		354 Jun 1999	0	0			0	0	0 0		177 35	4 354	4 354	354	177	0	0 0	0	0	0	0	0	0 0	0	0	0	0 1,770	0
Sonware From 311	Jul 199		652		130 Jun 2000	0		0 0		0	0	0 0		0 6	5 130			130	67	0 0	0	0	0	0	0	0 0	0	0	0	0 652	
Printers From 311 Computer	Nov 200		695		139 Oct 2014			0 0		0	0	0 0	0	0 0	0 0	0 0	0	0	0	0 0	0	0	0	0	0	0 23	139	139	139	139 579	116
Co. dep. 16 yrs.	1107 200	000	000		0	0	0	0 0		0	0	0 0	0	0 0	0 0	0 10	0	0	0	0 0	0	0	0	0	0	0 0	0	0	0	0 0	<i>i</i> 0
Co, dep. 10 yrs.					0	0	0	0 0		0	0	0 0	0	0 0	0 0		0	0	0	0 0	0	0	0	0	0	0 0	0	0	0	0 0	/ 0
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348 Miscellaneous Equipment																															
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	TOTALS	884,886	0 884,886	6	0	59,297	11,745 11,8	12,422	12,618	12,618 12	2,646 13,92	7 15,966	16,182 16	,684 17,750	) 19,635	22,235	25,019	26,045 25,5	95 27,05	27,824	27,810 23	3,645   18,	325   18,69	3 18,40	16,75	4 15,847	15,963	14,/14 12	2,004   12,4	140 582,235	302,051
			·····						Contraction of the local division of the loc																						

NONMETERED INFO	0.002280733
	\$324,688
Flat Rate % of rev = yrly rev	\$740.53
Monthly charge 32.47	
0.002281 actual %	
0.0024 \$324,688	\$779.25
Annual Revenue	from Non Metered

Salmon Valley Water Company, Inc. UW 158 Test Year: 2012

#### Staff/101 Hari/8

## Combined Rate Design

<b>Proposed Combined</b>	Revenues:	\$324,748		Variable Rate:	25,00%	Varial	ole Revenues:	\$80,992
less flat rate rev		\$779		Base Rate:	75%	Combined Ba	se Revenues:	\$242,977
		\$323,969				Flat Rate	e Revenues:	\$323,969 \$779 \$324,748
BASE RATE								
						Staff	Staff	
		Current	Revenue at			Proposed	Proposed	
	# of	Monthly Base	Current		AWWA	Monthly Base	Total Annual	
Size of Line C	ustomers	Rate	Rates	Factors Used	Factors	Rate	Revenues	

OIZO OI LINO	Ouotomoro	ruto	TULLOO	1 401010 00004	T dottors	i lato	incremues [	
3/4" Residential	497	\$18.11	\$108,008	1.22	1	\$20.36	\$121,454	
Condos	316	\$12.07	\$45,769	1.22	1	\$20.36	\$77,222	
Villa	11	\$12.07	\$1,593	1.22	1	\$20.36	\$2,688	
3/4 Commercial	22	\$30.18	\$7,968	1.22	1	\$20.36	\$5,376	
1"	19		\$0	2.1	2.5	\$35.05	\$7,992	
1.5"	18		\$0	4.5	5	\$75.12	\$16,225	
2"	2		\$0	- 30	8	\$500.77	\$12,018	
TOTAL	885		\$163,338			÷	\$242,977	
Non Metered	2	22.98	\$552			\$32.47	\$779	

COMMODITY RATE		Staff/101 Hari/9
Proposed consumption:	7,957,605	Ì
Divided by unit of measure:	100 cf	
Equals total consumption:	79,576	
Proposed Variable Revenue:	\$80,977	
Divided by consumption:	\$79,576	
Equals commodity rate:	\$1.02 per 100 cf	]

Salmon Valley Water Company, Inc. UW 158 Test Year: 2012

# **Residential Rate Impact**

Monthly	Staff	Proposed		
Consumption	Proposed	Commodity		Total
Customer	Customer	Rate per 100	Usage	Proposed
Usage	Base Rate	cf	Factor	Monthly Bill
0	\$20.36	\$1.02	0	\$20.36
1000	\$20.36	\$1.02	10	\$30.54
2000	\$20.36	\$1.02	20	\$40.72
3000	\$20.36	\$1.02	30	\$50.90
4000	\$20.36	\$1.02	40	\$61.08
5000	\$20.36	\$1.02	50	\$71.25
6000	\$20.36	\$1.02	60	\$81.43
8000	\$20.36	\$1.02	80	\$101.79
10000	\$20.36	\$1.02	100	\$122.14

Monthly	Staff	Proposed		1
Consumption	Proposed	Commodity		Total
Customer	Customer	Rate per 100	Usage	Proposed
Usage	Base Rate	cf	Factor	Monthly Bi
0	\$20.36	\$1.02	0	\$20.36
1000	\$20.36	\$1.02	10	\$30.54
2000	\$20.36	\$1.02	20	\$40.72
3000	\$20.36	\$1.02	30	\$50.90
4000	\$20.36	\$1.02	40	\$61.08
5000	\$20.36	\$1.02	50	\$71.25
6000	\$20.36	\$1.02	60	\$81.43
8000	\$20.36	\$1.02	80	\$101.79
10000	\$20.36	\$1.02	100	\$122.14

Villas					
	Monthly Consumption Customer Usage 0 1000 2000 3000 4000 5000 6000 8000 10000	Staff Proposed Customer Base Rate \$20.36 \$20.36 \$20.36 \$20.36 \$20.36 \$20.36 \$20.36 \$20.36 \$20.36	Proposed Commodity Rate per 100 cf \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02 \$1.02	Usage Factor 0 10 20 30 40 50 60 80 100	Total <b>Proposed</b> Monthly Bill \$20.36 \$30.54 \$40.72 \$50.90 \$61.08 \$71.25 \$81.43 \$101.79 \$122.14

Salmon Valley Water Company, Inc. UW 158 Test Year 2012

#### Commercial

m				
Monthly	Staff	Proposed		
Consumption	Proposed	Commodity		Total
Customer	Customer	Rate per	Usage	Proposed
Usage	Base Rate	100 cf	Factor	Monthly Bill
0	\$20.36	\$1.02	0	\$20,36
1000	\$20.36	\$1.02	10	\$30.54
2000	\$20.36	\$1.02	20	\$40.72
3000	\$20.36	\$1.02	30	\$50.90
4000	\$20.36	\$1.02	40	\$61.08
5000	\$20.36	\$1.02	50	\$71.25
6000	\$20.36	\$1.02	60	\$81.43
8000	\$20.36	\$1.02	80	\$101.79
10000	\$20,36	\$1.02	100	\$122.14

1" Comm					
	Monthly	Staff	Proposed		
	Consumption	Proposed	Commodity		Total
	Customer	Customer	Rate per	Usage	Proposed
	Usage	Base Rate	100 cf	Factor	Monthly Bill
	0	\$35.05	\$1.02	0	\$35.05
	1000	\$35.05	\$1.02	10	\$45.23
	2000	\$28.17	\$1.02	20	\$48.53
	3000	\$35.05	\$1.02	30	\$65.59
	4000	\$28,17	\$1.02	40	\$68,88
	5000	\$35.05	\$1.02	50	\$85.94
	6000	\$28.17	\$1.02	60	\$89.24
	8000	\$35.05	\$1.02	80	\$116.48
	10000	\$28.17	\$1.02	100	\$129.95

 1.5" Comn	n					
	Monthly	Staff	Proposed			
	Consumption		Commodity		Total	
	Customer	Customer	Rate per	Usage	Proposed	
	Usage	Base Rate	100 cf	Factor	Monthly Bill	
	0	\$75.12	\$1.02	0	\$75.12	
	1000	\$75.12	\$1.02	10	\$85.29	
	2000	\$75.12	\$1.02	20	\$95.47	
	3000	\$75.12	\$1.02	30	\$105.65	
	4000	\$75.12	\$1.02	40	\$115.83	
	5000	\$75.12	\$1.02	50	\$126.01	
	6000	\$75.12	\$1.02	60	\$136,18	
	8000	\$60.37	\$1.02	80	\$141.79	
	10000	\$75,12	\$1.02	100	\$176.89	

Monthly	Staff	Proposed		
Consumption	Proposed	Commodity		Total
Customer	Customer	Rate per	Usage	Proposed
Usage	Base Rate	100 cf	Factor	Monthly Bil
0	\$500.77	\$1.02	0	\$500.77
1000	\$500.77	\$1.02	10	\$510.95
2000	\$500.77	\$1.02	20	\$521.12
3000	\$500.77	\$1.02	30	\$531.30
4000	\$500.77	\$1.02	40	\$541.48
5000	\$500.77	\$1.02	50	\$551.66
6000	\$500.77	\$1.02	60	\$561.84
8000	\$500.77	\$1.02	80	\$582.19
10000	\$500.77	\$1.02	100	\$602.55

esort 2"					
M	onthly	Staff	Proposed		
Con	sumption	Proposed	Commodity		Total
Cu	stomer	Customer	Rate per	Usage	Proposed
L L	Isage	Base Rate	100 cf	Factor	Monthly Bill
	0	\$500.77	\$1.02	0	\$500.77
·	1000	\$500.77	\$1.02	10	\$510.95
:	2000	\$500.77	\$1.02	20	\$521.12
	3000	\$500.77	\$1.02	30	\$531.30
·   ·	4000	\$500.77	\$1.02	40	\$541.48
	5000	\$500.77	\$1.02	50	\$551.66
	3000	\$500.77	\$1.02	60	\$561.84
	8000	\$500.77	\$1.02	80	\$582.19
1	0000	\$500.77	\$1.02	100	\$602.55

CASE: UW 158 WITNESS: CELESTE HARI

# PUBLIC UTILITY COMMISSION OF OREGON

# **STAFF EXHIBIT 102**

**Witness Qualifications Statement** 

May 20, 2014

#### WITNESS QUALIFICATION STATEMENT

NAME:	Celeste Hari
EMPLOYER:	Public Utility Commission of Oregon
TITLE:	Utility Analyst, Telecommunications and Water Regulation Division.
ADDRESS:	3930 Fairview Industrial Drive SE, Salem, OR 97302 PO Box 1088, Salem, OR 97308-1088.
EDUCATION:	Bachelor of Science, Business Management, Linfield College. Associate of Science, Business Management, Chemeketa Community College.
EXPERIENCE:	Employed with the Oregon Public Utility Commission since 1986. I am currently a Utility Analyst for the Telecommunications and Water Regulation Section.
	Performed many functions within my career at PUC, including providing testimony in over 60 telecommunications dockets, analyzing tariffs, compiling reports, and processing applications for certificates of authority and ETC designations.