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August 8, 2016

***VIA ELECTRONIC FILING  
AND COURIER***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-1166

Attn: Filing Center

**Re: UE 307 – Errata Filing**

PacifiCorp d/b/a Pacific Power hereby submits the attached Errata to the Reply Testimony (PAC/500) of Mr. Dana M. Ralston in the above-referenced docket. Included with this filing is a CD containing the electronic workpapers.

This Errata corrects numbers contained in Confidential Figure 2 on page Ralston/20 and Confidential Figure 4 on page Ralston/26 and a related reference to the confidential numbers on page Ralston/19, lines 7 and 8. These numbers have been revised to correct a computational error.

Please direct informal questions to Natasha Siores at (503) 813-6583.

Confidential material has been provided to parties under the protective order in this docket (Order No.16-128).

Sincerely,

A handwritten signature in black ink that reads "R. Bryce Dalley". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

R. Bryce Dalley  
Vice President, Regulation

Enclosures

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Errata Filing in Docket UE 307 on the parties listed below via e-mail and/or overnight delivery in compliance with OAR 860-001-0180.

### UE 307

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Dated this 8<sup>th</sup> day of August 2016.

  
\_\_\_\_\_  
Jennifer Angell  
Supervisor, Regulatory Operations

1 source of coal in 2017, due to the cost of rail transportation and the capital  
2 expenditures required to receive and burn large quantities of PRB coal, which are  
3 discussed above.

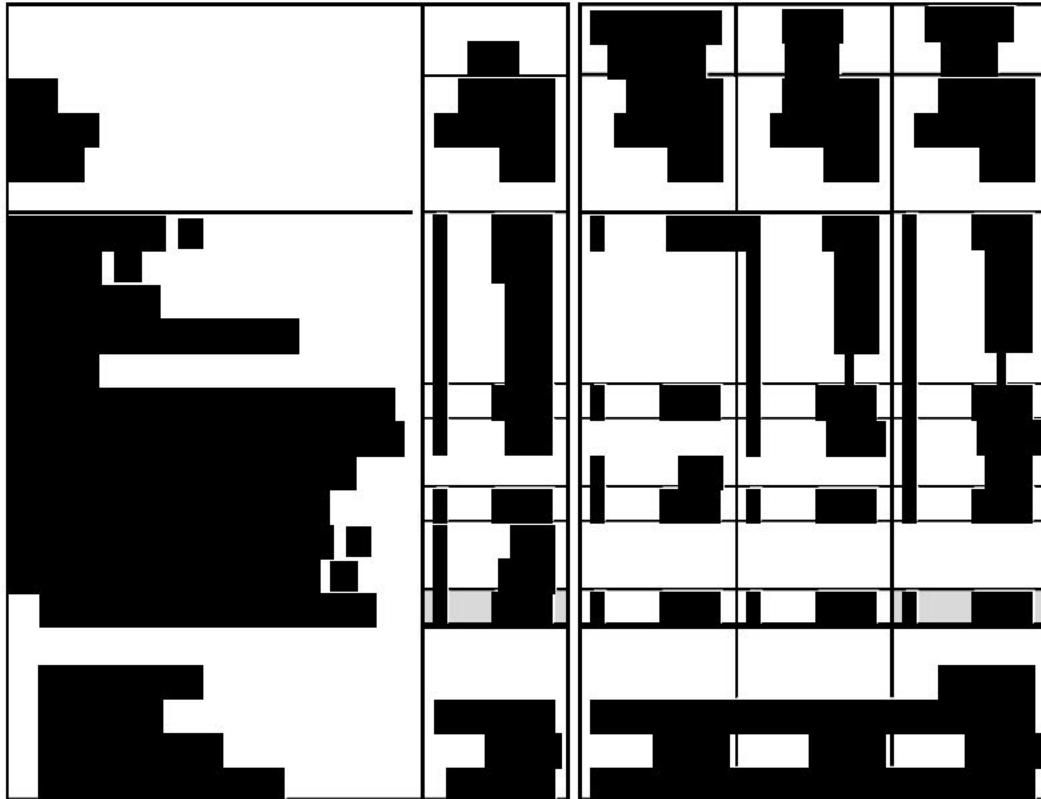
4 In fact, based on data available to the Company in the fall of 2013,  
5 including the amortization of a regulatory asset and capital expenditures, the  
6 Company estimates that the total delivered costs for PRB coal would be [Begin  
7 Confidential] \$ [redacted] [End Confidential] per ton in 2017. At that same time, fuel  
8 costs to the Jim Bridger plant were forecast at [Begin Confidential] [redacted] [End  
9 Confidential] per ton. See Confidential Figure 2 below.

1 [Begin Confidential]

**Confidential Figure 2**  
**Bridger Plant Market Comparison**

Hypothetical 2017 Test Year using information available to the Company in 2013

Fuel Costs



- (a) PRB price per Fall 2013 EVA Coalcast
- (b) PRB rail price per the Company's internal calculations
- (c) Capital investment cost based on levelized revenue requirement through 2029 consistent with Oregon stipulations (excludes AFUDC and capital surcharge)
- (d) PacifiCorp regulatory asset amortization assumes four years based on levelized revenue requirement of mine closure, reclamation obligation and unrecovered investment in BCC mine

2

3 [End Confidential]

4 Q. **After 2013, did forecast market data continue to confirm that a fuel plan**  
5 **using BCC coal remained least-cost for the Jim Bridger plant?**

6 A. Yes. In the Company's Wyoming general rate case filed in fall 2015, the  
7 Company conducted an additional analysis of PRB coal prices that demonstrated  
8 that reliance on BCC coal remained the least-cost fueling option in 2016. That

1

Confidential Figure 4  
Bridger Plant Market Comparison  
2017 Test Year using information available to the Company in 2016  
Fuel Costs

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

2  
3

[End Confidential]

4 **Q. Staff also contends that replacing BCC coal with PRB coal would not**  
5 **necessarily result in the closure of the BCC mine because it could sell into the**  
6 **general coal market.<sup>29</sup> Is this a reasonable assumption?**

7 A. No, Staff’s claim is entirely unsupported. There are two fundamental flaws in  
8 Staff’s assumption that BCC could sell its coal on the open market. First, the  
9 mine has no loadout facilities to move BCC coal from the mine to another  
10 location. Thus, significant capital investments would be required for the  
11 construction of a loadout facility and attainment of any necessary permits.

12 Second, even if the mine had the necessary infrastructure to move its coal,  
13 there is no current market for BCC coal. Southwest Wyoming is a niche market

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<sup>29</sup> Staff/200, Kaufman/67.