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December 1, 2011

VIA ELECTRONIC FILING AND U.S. MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
550 Capitol Street NE, Suite 215
Salem, OR 97308-2148

Re: Docket No. UE 233

In the Matter of the Application of Idaho Power Company for Authority to Increase its Rates and Charges for Electric Service in the State of Oregon

Enclosed for filing in Docket UE 233 are an original and five copies of Idaho Power's Errata to Exhibit 901, which is an exhibit entitled "Major Plant Additions Annualized to 2011" that accompanied the direct testimony of Idaho Power witness Kelley Noe. This filing corrects an error located on Line 42 of the original Exhibit 901. The original Exhibit 901 incorrectly listed the "In Service Date" as "July, 2008." This filing corrects that date to read "July, 2011."

Also enclosed are 3 CDs containing the corrected PDF version of the Noe workpapers and corresponding Excel Spreadsheet supporting the Errata to Exhibit 901. The changes to the workpapers are found on pages 5 and 6 of the PDF version.

Please contact this office with any questions.

Very truly yours,

Adam Lowney

cc: Service List

Idaho Power/901
Witness: Kelley Noe

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 233

IDAHO POWER COMPANY

ERRATA
Exhibit Accompanying Testimony of Kelley Noe
Major Plant Additions Annualized for 2011

December 1, 2011

Idaho Power Company
Major Plant Additions Annualized for 2011

Line No.	Project Type	Project ID	Description	In Service Date	(1) Annualized Plant	(2) Adjustment for Plant Est to Close 2011	(3) Net Annualizing Adjustments	(4) State	(5) Annual Composite Property Tax Rate	(6) Annual Composite Property Tax	(7) Annual Insurance Rate Per \$100	(8) Annual Insurance Expense
Transmission:												
Stations:												
1	31	TPPR0801	Kimberly Lines and Stations	June, 2011	\$ 51,321	\$ 27,634	\$ 23,687	ID	0.450%	\$ 107	\$ 0.0380	\$ 9
2	31 Total				51,321	27,634	23,687			107		9
3	32	MPSN0802	Increase T342 to 700 MVA	June, 2011	4,179,604	2,250,558	1,929,048	ID	0.450%	8,681	\$ 0.0380	733
4	32 Total				4,179,604	2,250,558	1,929,048			8,681		733
Lines:												
5	33	T4680901	Victory Lines and Stations	November, 2011	1,757,039	270,314	1,486,725	ID	0.450%	6,890	\$ 0.0380	565
6		T4520704	Kimberly Lines and Stations	June, 2011	1,146,868	618,512	530,154	ID	0.450%	2,388	\$ 0.0380	201
7	33 Total				2,903,907	888,826	2,016,879			9,078		765
Distributions:												
Substations:												
8	41	VTRY0501	Victory Lines and Stations	November, 2011	2,153,531	331,312	1,822,219	ID	0.520%	9,476	\$ 0.0380	632
9		KBLY0701	Kimberly Lines and Stations	June, 2011	2,050,581	1,104,159	946,422	ID	0.520%	4,921	\$ 0.0380	390
10		BKFT1001	Replace Metalclad Switchgear Sections 1 & 2	June, 2011	2,843,335	1,423,334	1,220,001	ID	0.520%	6,344	\$ 0.0380	484
11		B00809330	AMI Communications Equipment Purchases & Installation	January, 2011	1,036,848	957,090	79,758	ID	0.520%	415	\$ 0.0380	30
12		B00809330	AMI Communications Equipment Purchases & Installation	February, 2011	841,947	712,417	129,530	ID	0.520%	674	\$ 0.0380	49
13		B00809330	AMI Communications Equipment Purchases & Installation	March, 2011	729,905	581,466	168,440	ID	0.520%	876	\$ 0.0380	64
14		B00809330	AMI Communications Equipment Purchases & Installation	April, 2011	764,002	528,925	235,078	ID	0.520%	1,222	\$ 0.0380	89
15		B00809330	AMI Communications Equipment Purchases & Installation	May, 2011	602,319	370,658	231,661	ID	0.520%	1,205	\$ 0.0380	88
16		B00809330	AMI Communications Equipment Purchases & Installation	June, 2011	791,887	428,401	365,486	ID	0.520%	1,901	\$ 0.0380	139
17		B00809330	AMI Communications Equipment Purchases & Installation	July, 2011	471,239	217,495	253,744	ID	0.520%	1,319	\$ 0.0380	96
18		B00809330	AMI Communications Equipment Purchases & Installation	August, 2011	630,287	242,418	387,869	ID	0.520%	2,017	\$ 0.0380	147
19		B00809330	AMI Communications Equipment Purchases & Installation	September, 2011	658,267	202,544	455,723	ID	0.520%	2,370	\$ 0.0380	173
20		B00809330	AMI Communications Equipment Purchases & Installation	October, 2011	709,837	163,808	546,028	ID	0.520%	2,839	\$ 0.0380	207
21		B00809330	AMI Communications Equipment Purchases & Installation	November, 2011	633,785	97,505	536,279	ID	0.520%	2,789	\$ 0.0380	204
22		B00809330	AMI Communications Equipment Purchases & Installation	December, 2011	513,530	39,502	474,028	ID	0.520%	2,465	\$ 0.0380	180
23	41 Total				15,231,300	7,379,034	7,852,266			40,832		2,984
Lines:												
24	43	VTRY0601	Victory Lines and Stations	November, 2011	543,631	83,666	460,165	ID	0.520%	2,393	\$ 0.0380	175
25		KBLY0702	Kimberly Lines and Stations	June, 2011	421,283	226,845	194,438	ID	0.520%	1,011	\$ 0.0380	74
26		KBLY0703	Kimberly Lines and Stations	June, 2011	253,274	136,378	116,896	ID	0.520%	608	\$ 0.0380	44
27	43 Total				1,218,388	446,889	771,499			4,012		293
Motors:												
28	1	B00600021	AMI Meter Purchases & Installations	January, 2011	2,169,705	2,002,804	166,900	ID	0.520%	868	\$ 0.0380	63
29		B00600021	AMI Meter Purchases & Installations	February, 2011	1,128,666	955,027	173,641	ID	0.520%	903	\$ 0.0380	66
30		B00600021	AMI Meter Purchases & Installations	March, 2011	1,218,542	937,340	281,202	ID	0.520%	1,482	\$ 0.0380	107
31		B00600021	AMI Meter Purchases & Installations	April, 2011	1,256,300	869,746	386,554	ID	0.520%	2,010	\$ 0.0380	147
32		B00600021	AMI Meter Purchases & Installations	May, 2011	1,217,947	749,506	468,441	ID	0.520%	2,435	\$ 0.0380	178
33		B00600021	AMI Meter Purchases & Installations	June, 2011	1,242,268	668,914	573,355	ID	0.520%	2,981	\$ 0.0380	216
34		B00600021	AMI Meter Purchases & Installations	July, 2011	1,225,035	565,401	659,634	ID	0.520%	3,430	\$ 0.0380	251
35		B00600021	AMI Meter Purchases & Installations	August, 2011	1,225,651	471,404	754,247	ID	0.520%	3,922	\$ 0.0380	287
36		B00600021	AMI Meter Purchases & Installations	September, 2011	1,263,860	388,886	874,974	ID	0.520%	4,550	\$ 0.0380	332
37		B00600021	AMI Meter Purchases & Installations	October, 2011	1,226,419	283,020	943,399	ID	0.520%	4,906	\$ 0.0380	358
38		B00600021	AMI Meter Purchases & Installations	November, 2011	343,629	52,866	290,763	ID	0.520%	1,512	\$ 0.0380	110
39		B00600021	AMI Meter Purchases & Installations	December, 2011	75,826	5,833	89,993	ID	0.520%	384	\$ 0.0380	27
40	01 Total				13,593,870	7,950,746	5,643,123			29,344		2,144
41	Total Transmission and Distribution				37,180,188	18,943,887	18,236,501			92,051		6,930

Idaho Power Company
Major Plant Additions Annualized for 2011

Line No.	Project Type	Project ID	Description	In Service Date	(1) Annualized Plant	(2) Adjustment for Plant Est to Close 2011	(3) Net Annualizing Adjustments	(4) State	(5) Annual Composite Property Tax Rate	(6) Annual Composite Property Tax	(7) Annual Insurance Rate Per \$100	(8) Annual Insurance Expense
Power Supply:												
Themat:												
42	21	B00900447	JB US S02 & PM Em Cntrl Upgrades	July, 2011	8,244,022	3,804,933	4,439,089	WY	0.220%	9,766	\$ 0.0380	1,687
43		B00900447	JB US S02 & PM Em Cntrl Upgrades	August, 2011	13,333	5,128	8,205	WY	0.220%	18	\$ 0.0380	3
44		B00900447	JB US S02 & PM Em Cntrl Upgrades	September, 2011	5,000	1,538	3,462	WY	0.220%	8	\$ 0.0380	1
45		B00900462	U3 Reheater Outlet Terminal Tubes 11	June, 2011	2,158,498	1,162,268	996,230	WY	0.220%	2,192	\$ 0.0380	379
46		B01100153	V1 Reheat Tube, Replace	June, 2011	3,795,349	2,043,649	1,751,700	NV	0.320%	5,605	\$ 0.0380	666
47		B01100153	V1 Reheat Tube, Replace	July, 2011	100,000	46,154	53,846	NV	0.320%	172	\$ 0.0380	20
48		B01100153	V1 Reheat Tube, Replace	August, 2011	12,500	4,808	7,692	NV	0.320%	25	\$ 0.0380	3
49		B01100153	V1 Reheat Tube, Replace	September, 2011	12,500	3,846	8,654	NV	0.320%	28	\$ 0.0380	3
50		B01100153	V1 Reheat Tube, Replace	October, 2011	5,000	1,154	3,846	NV	0.320%	12	\$ 0.0380	1
51		B01100153	V1 Reheat Tube, Replace	November, 2011	5,000	769	4,231	NV	0.320%	14	\$ 0.0380	2
52		B01100153	V1 Reheat Tube, Replace	December, 2011	4,600	354	4,248	NV	0.320%	14	\$ 0.0380	2
53		B00700252	V1 Cooling Tower, Replace	June, 2011	3,260,405	1,755,603	1,504,802	NV	0.320%	4,815	\$ 0.0380	572
54		B00700252	V1 Cooling Tower, Replace	July, 2011	25,000	11,538	13,462	NV	0.320%	43	\$ 0.0380	5
55		B00700252	V1 Cooling Tower, Replace	August, 2011	12,500	4,808	7,692	NV	0.320%	25	\$ 0.0380	3
56		B00700252	V1 Cooling Tower, Replace	September, 2011	12,500	3,846	8,654	NV	0.320%	28	\$ 0.0380	3
57		B00700252	V1 Cooling Tower, Replace	October, 2011	5,000	1,154	3,846	NV	0.320%	12	\$ 0.0380	1
58		B00700252	V1 Cooling Tower, Replace	November, 2011	5,000	769	4,231	NV	0.320%	14	\$ 0.0380	2
59		B00700252	V1 Cooling Tower, Replace	December, 2011	5,000	385	4,615	NV	0.320%	15	\$ 0.0380	2
60		B01000235	VC Evaporator Pond Liner Upgrade, Pond A	September, 2011	2,530,657	778,664	1,751,993	NV	0.320%	5,606	\$ 0.0380	668
61		B01000227	V1 Secondary Superheater Assembly, Replace	June, 2011	2,574,940	1,385,506	1,188,434	NV	0.320%	3,803	\$ 0.0380	452
62		B01000227	V1 Secondary Superheater Assembly, Replace	July, 2011	75,000	34,615	40,385	NV	0.320%	129	\$ 0.0380	15
63		B01000227	V1 Secondary Superheater Assembly, Replace	August, 2011	12,500	4,808	7,692	NV	0.320%	25	\$ 0.0380	3
64		B01000227	V1 Secondary Superheater Assembly, Replace	September, 2011	12,500	3,846	8,654	NV	0.320%	28	\$ 0.0380	3
65		B01000227	V1 Secondary Superheater Assembly, Replace	October, 2011	5,000	1,154	3,846	NV	0.320%	12	\$ 0.0380	1
66		B01000227	V1 Secondary Superheater Assembly, Replace	November, 2011	5,000	769	4,231	NV	0.320%	14	\$ 0.0380	2
67		B01000227	V1 Secondary Superheater Assembly, Replace	December, 2011	2,508	193	2,315	NV	0.320%	7	\$ 0.0380	1
68	21	Total			<u>22,899,311</u>	<u>11,063,259</u>	<u>11,836,052</u>			<u>32,428</u>		<u>4,498</u>
69		Total Power Supply			<u>22,899,311</u>	<u>11,063,259</u>	<u>11,836,052</u>			<u>32,428</u>		<u>4,498</u>
Corporate Administration Support:												
General Land and Buildings:												
70	51	B001100069	Purchase of Land, Buildings and Remodeling Costs	March, 2011	6,098,209	4,690,930	1,407,279	ID	0.520%	7,318	\$ 0.0380	535
71	51	Total			<u>6,098,209</u>	<u>4,690,930</u>	<u>1,407,279</u>			<u>7,318</u>		<u>535</u>
General Office Furniture												
72	52	B01100073	Furniture	March, 2011	168,377	129,521	38,856	ID	0.520%	202	\$ 0.0380	15
73	52	Total			<u>168,377</u>	<u>129,521</u>	<u>38,856</u>			<u>202</u>		<u>15</u>
Data and Word Processing Equipment												
74	58	B01100074	IT Hardware, Software & Associated Remodeling Costs	March, 2011	350,000	269,231	80,769	ID	0.520%	420	\$ 0.0380	31
75	58	Total			<u>350,000</u>	<u>269,231</u>	<u>80,769</u>			<u>420</u>		<u>31</u>
76		Total Corporate Administration Support:			<u>6,616,586</u>	<u>5,069,682</u>	<u>1,526,905</u>			<u>7,940</u>		<u>580</u>
77		Total			<u>\$ 66,696,085</u>	<u>\$ 35,096,628</u>	<u>\$ 31,599,458</u>			<u>\$ 132,419</u>		<u>\$ 12,008</u>

Summary

Kimberly Lines and Stations	\$ 3,925,125	\$ 2,113,529	\$ 1,811,596	Reliability	0
Increase T342 to 700 MVA	4,179,604	2,250,556	1,929,048	Legal/Reg	0
Victory Lines and Stations	4,454,401	685,292	3,769,109	Reliability	0
Replace Metalclad Switchgear Sections 1 & 2	2,643,335	1,423,334	1,220,001	Reliability	0
AMI Communications Equipment Purchases & Installation	8,383,853	4,520,229	3,863,624	Legal/Reg	0
AMI Meter Purchases & Installations	13,593,870	7,950,746	5,643,123	Legal/Reg	0
JB US S02 & PM Em Cntrl Upgrades	8,262,355	3,811,600	4,450,755	Reliability	0
U3 Reheater Outlet Terminal Tubes 11	2,158,498	1,162,268	996,230	Reliability	0
V1 Reheat Tube, Replace	3,934,949	2,100,734	1,834,215	Reliability	0
V1 Cooling Tower, Replace	3,325,405	1,778,103	1,547,302	Reliability	0
VC Evaporator Pond Liner Upgrade, Pond A	2,530,657	778,664	1,751,993	Reliability	0
V1 Secondary Superheater Assembly, Replace	2,687,448	1,431,891	1,255,557	Reliability	0
Purchase of Land, Buildings and Remodeling Costs	6,616,586	5,069,682	1,526,905	Reliability	0
Total	<u>\$ 66,696,085</u>	<u>\$ 35,096,628</u>	<u>\$ 31,599,458</u>		

Purpose:

Load Growth
Legal
Regulatory

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CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in UE 233 on the following named person(s) on the date indicated below by email and first-class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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DATED: December 1, 2011


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