

**PUBLIC UTILITY COMMISSION OF OREGON
INTEROFFICE CORRESPONDENCE**

DATE: December 20, 2021

TO: Caroline Moore

FROM: Madison Bolton

SUBJECT: Idaho Power: 2022 Tariff has been updated under the OPUC Order No. 21-414 without formal advice filing

Background:

Docket No. UM 779 typically requires utilities to submit a compliance filing with updated tariff sheets to reflect rate revisions for late payment charges and interest on customer deposits each year. The rates set forth by the Commission are intended as upper and lower bounds, respectively. As such, it is within the utilities' authority to charge a late payment rate less than the Commission determined rate as well as provide an interest rate on customer deposits greater than contained in the Order.

Some utilities have also implemented rule language to accommodate annual changes by the Commission that avoids the need for an update to the utility's rules or tariffs regarding interest paid on customer deposits.

For 2022 rates, Idaho Power fell under both such exemptions to a formal advice filing. Specifically:

- The rate charged by Idaho Power for late payments is 1.0%; which is less than the Commission determined rate of 2.0% and thus does not require a revision to comply with Order 21-414 for service effective January 1, 2022.
- Idaho Power's PUC ORE. No. E-27 Rule L states, in part, "Interest on deposits held by the Company shall be accrued at the rate established by the Commission specified in OAR 860-021-0210." The language in Rule L is such that it references the annual rate established by the Commission and the relevant statute to Docket UM 779 thereby obliging the Company to the most current rate without a direct reference to a specific order.

In Staff correspondences with Idaho Power, Regulatory Analyst Riley Maloney provided the following statements to the same effect.

1. "The Commission sets the Company's interest rate on customer deposits under OAR 860-021-0210, and;
2. Our monthly late payment rate (1% pursuant to Schedule 66 of the Company's Tariff) is lower than what was set in the Commission's Order No. 21-414."

Staff's recommendations:

Staff concludes, after identifying and reviewing Idaho Power's 2022 interest rate and late payment charge, that OPUC's Order 21-414 has been reasonably followed by Idaho Power. The 2022 Tariff has been updated without formal advice filing.

Cc: Diane Davis

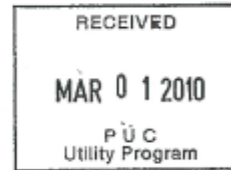
Late Payment of 1%

IDAHO POWER COMPANY

P.U.C. ORE. NO. E-27

ORIGINAL SHEET NO. 66-1

SCHEDULE 66
MISCELLANEOUS CHARGES



PURPOSE

The purpose of this schedule is to accumulate all miscellaneous charges that are included in the Company's Rules, Regulations, and Rates.

APPLICABILITY

This schedule applies to all Customers taking service under the Company's Oregon Tariff except as expressly limited by a Rule or a Schedule.

CHARGES

RULE D

1. Instrument Transformer Metering

Current Transformer

Single Phase

120/240 Volt	\$214.00
240/480 Volt	\$247.00
120/208 Volt Network	\$275.00

Polyphase

120/240 Volt Delta	\$437.00
240/480 Volt Delta	\$438.00
120/208 Volt Wye	\$467.00
277/480 Volt Wye	\$471.00

Voltage Transformer (secondary voltages only)

Additional cost per voltage transformer	\$160.00
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Primary Metering

Work Order costs are applicable

2. Off-Site Meter Reading Service

Single-Phase, Non-Demand Metering

Class 200 R300 Register (standard metering)	\$ 3.65 per month
Class 320 R300 Register (standard metering)	\$ 4.40 per month
Class 10 R 300 Register (instrument transformer metering)	\$ 4.40 per month

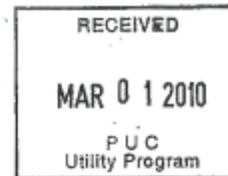
Installation Fee (payable with first monthly payment)	\$ 25.00
Removal Fee (if removed within 90 days of installation)	\$ 25.00

Issued by IDAHO POWER COMPANY
By John R. Gale, Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, Idaho

Advice No. 10-02

OREGON
Issued: July 31, 2009
Effective with Service
Rendered on and after:
March 1, 2010

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)



CHARGES (Continued)

RULE D (Continued)

3. Load Profile Metering

Pulse Output Service

With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$ 13.00 per month

Installation Fee (payable with first monthly payment)	\$ 70.00
Removal Fee (if removed within 90 days of installation)	\$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter	\$ 17.50 per month
Without an existing Electronic Demand Meter	\$ 25.50 per month

Installation Fee (payable with first monthly payment)	\$ 80.00
Removal Fee (if removed within 90 days of installation)	\$ 60.00

4. Special Meter Test

Non-Residential	Actual Labor & Mileage Rates Not to Exceed \$30.00
Residential	

5. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge	\$ 43.00
Surge Protection Device Customer Visit Charge	\$ 25.00

RULE F (all times are stated in Mountain Time)

1. Field Visit Charge

\$ 20.00

2. Service Connection Charge

Schedules 1, 7, 9

Monday through Friday

7:30 am to 6:00 pm	\$ 20.00
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6:01 pm to 9:00 pm	\$ 45.00
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9:01 pm to 7:29 am	\$ 80.00
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Company Holidays and Weekends

7:30 am to 9:00 pm	\$ 45.00
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9:01 pm to 7:29 am	\$ 80.00
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SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

RULE F (Continued)

2. Service Connection Charge (Continued)

Schedules 15, 19, 24, 40, 41, 42	
Monday through Friday	
7:30 am to 6:00 pm	\$ 40.00
6:01 pm to 9:00 pm	\$ 65.00
9:01 pm to 7:29 am	\$100.00
Company Holidays and Weekends	
7:30 am to 9:00 pm	\$ 65.00
9:01 pm to 7:29 am	\$100.00

3. Remote Service Connection Charge

All schedules, all days, all times	\$ 20.00
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(N)

The following is a list of company-recognized holidays and the dates they are observed: New Year's Day (January 1), Martin Luther King Jr. Day (third Monday in January), President's Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When a holiday falls on Saturday the previous Friday will be observed, when a holiday falls on a Sunday, the following Monday will be observed.

(N)

4. Unauthorized Reconnection Charge

\$ 50.00

(T)

RULE G

1. Returned Check Charge

\$ 20.00

2. Late Payment Charge (beginning August 31, 2013)

12 percent per annum,
 Or one percent per
 month.

3. Fractional Period Minimum Billings

Schedules 1 and 7	\$ 3.00
Schedules 9 and 19 Secondary	\$ 5.00
Schedules 9 and 19 Primary & Transmission	\$ 10.00
Schedule 24	\$ 3.00
Schedule 15	\$ 3.00
Schedule 40	\$ 1.50