

Secretary of State
NOTICE OF PROPOSED RULEMAKING HEARING

A Statement of Need and Fiscal Impact accompanies this form.

Public Utility Commission of Oregon	860
Agency and Division	Administrative Rules Chapter Number
Diane Davis	(503) 378-4372
PO Box 1088, Salem, OR 97308-1088	
Rules Coordinator	Telephone

RULE CAPTION

In the Matter of Updates to Rules Regarding Portfolio Options

Not more than 15 words that reasonably identifies the subject matter of the agency's intended action.

12/11/13	10:00 a.m.	Public Utility Commission Hearing Room 3930 Fairview Industrial Drive SE Salem OR 97302	ALJ Patrick Power ALJ Sarah Rowe
Hearing Date	Time	Location	Hearings Officer

Auxiliary aids for persons with disabilities are available upon advance request.

RULEMAKING ACTION

Secure approval of new rule numbers (Adopted or Renumbered rules) with the Administrative Rules Unit prior to filing.

ADOPT:

AMEND: 860-038-0005, 860-038-0300

REPEAL:

RENUMBER:

AMEND & RENUMBER:

Stat. Auth. : ORS Ch. 183, 756, 757

Other Auth.:

Stats. Implemented: ORS 756.040, 757.600 – 757.667

RULE SUMMARY

The Portfolio Options program, associated Labeling, and customers have matured and evolved since implementation in 2000. This maturation and evolution necessitate updating the rules to reflect current conditions. Commission Order No. 11-245 opened a docket and directed Staff to explore options for and extent of updates to various aspects of Portfolio Options, as that subject is addressed in OAR 860-038-0220, and Labeling, as that subject is addressed in OAR 860-038-0300.

The Commission encourages participants to file written comments as early as practicable in the proceedings so that other participants have the opportunity to consider and respond to the comments before the deadline. Please reference Docket No. AR 555 on comments and file them by e-mail to the Commission's Filing Center at PUC.FilingCenter@state.or.us and also send a signed paper copy to the Filing Center at PO Box 1088, Salem, Oregon 97308-1088. For more information about the Commission's Filing Center, please see <http://apps.puc.state.or.us/edockets/center.htm>. Interested persons may review all filings online at <http://apps.puc.state.or.us/edockets/docket.asp?DocketID=16912>. For guidelines on filing and participation, please see OAR 860-001-0140 through 860-001-0160 and 860-001-0200 through 860-001-0250 found online at http://arcweb.sos.state.or.us/pages/rules/oars_800/oar_860/860_001.html. Participants wishing to monitor the hearing by telephone must contact Diane Davis at diane.davis@state.or.us or (503) 378-4372 by close of business December 5, 2013, to request a dial -in number. The Commission strongly encourages those planning to present oral comment at the hearing to attend in person.

The agency requests public comment on whether other options should be considered for achieving the rule's substantive goals while reducing the negative economic impact of the rule on business.

12/18/2013 5:00 p.m.

Last Day for Public Comment (Last day to submit written comments to the Rules Coordinator)

/s/Diane Davis

Diane Davis

10/1/13

Signature

Printed name

Date

Note: Hearing Notices must be submitted by the 15th day of the month to be published in the next month's *Oregon Bulletin*.

STATEMENT OF NEED AND FISCAL IMPACT

A Notice of Proposed Rulemaking Hearing or a Notice of Proposed Rulemaking accompanies this form.

Public Utility Commission

860

Agency and Division

Administrative Rules Chapter Number

In the Matter of Updates to Rules Regarding Portfolio Options

Rule Caption (Not more than 15 words that reasonably identifies the subject matter of the agency's intended action.)

In the Matter of: Updates to Rules Regarding Portfolio Options

Statutory Authority: ORS 183, 756 & 757

Other Authority:

Stats. Implemented: ORS 756.040 & 757.600 - 757.667

Need for the Rule(s):

The Portfolio Options program, associated Labeling, and customers have matured and evolved since implementation in 2000. This maturation and evolution necessitate updating the rules to reflect current conditions. Commission Order No. 11-245 opened a docket and directed Staff to explore options for and extent of updates to various aspects of Portfolio Options, as that subject is addressed in OAR 860-038-0220, and Labeling, as that subject is addressed in OAR 860-038-0300.

Documents Relied Upon, and where they are available:

OAR 860-038-0005 through 860-038-0640 available online at http://arcweb.sos.state.or.us/pages/rules/oars_800/oar_860/860_038.html

ORS 757.600 through 757.667 available online at <http://www.leg.state.or.us/ors/757.html>

Fiscal and Economic Impact:

The proposed rule changes would require staff at the Oregon Department of Energy and at investor-owned utilities to perform additional tasks which they currently do not perform, requiring either existing staff to perform extra work or hiring additional staff to perform the work.

Statement of Cost of Compliance:

1. Impact on state agencies, units of local government and the public (ORS 183.335(2)(b)(E)):

The estimated economic impact to the following entities caused by the proposed rule revisions is:

State Agencies – \$8,000 (one full time equivalent for 1 month per year at \$50 per hour)

Local Government - none

Investor-owned utilities subject to the rules – \$32,000 (one full time equivalent for 2 months per year at \$100 per hour)

There is no direct economic impact to the general public.

2. Cost of compliance effect on small business (ORS 183.336):

a. Estimate the number of small businesses and types of business and industries with small businesses subject to the rule:

There are no small businesses subject to these rules. The businesses subject to the rules are investor-owned electric companies and electricity service suppliers.

b. Projected reporting, recordkeeping and other administrative activities required for compliance, including costs of professional services:

As noted above, there are no small businesses subject to these rules. Investor-owned electric companies, which are not small businesses, will incur additional costs related to recordkeeping, reporting, and other administrative activities.

c. Equipment, supplies, labor and increased administration required for compliance:

As noted above, there are no small businesses subject to these rules. Investor-owned electric companies, which are not small businesses, will incur additional costs related to labor and increased administration for compliance.

How were small businesses involved in the development of this rule?

The Portfolio Options Committee advised in and reviewed the proposed rule revisions. The Portfolio Options Committee membership includes two representatives for small non-residential customers (small business).

Administrative Rule Advisory Committee consulted?: No

If not, why?:

PUC Staff held several workshops with and solicited comments from industry representatives and the Commission-appointed Portfolio Options Committee whose membership includes representatives from PUC Staff, the Oregon Department of Energy, local governments, participating utilities, residential consumers, public or regional interest groups, and small nonresidential consumers, which include small businesses. Although the electricity service suppliers were invited, they did not participate.

/s/Diane Davis

Signature

Diane Davis

Printed name

10/1/13

Date

Administrative Rules Unit, Archives Division, Secretary of State, 800 Summer Street NE, Salem, Oregon 97310.

860-038-0005

Definitions for Direct Access Regulation

As used in this Division:

(1) "Above-market costs of new renewable energy resources" means the portion of the net present value cost of producing power (including fixed and operating costs, delivery, overhead, and profit) from a new renewable energy resource that exceeds the market value of an equivalent quantity and distribution (across peak and off-peak periods and seasonality) of power from a nondifferentiated source, with the same term of contract.

(2) "Portfolio Options Committee" means a group appointed by the Commission, consisting of representatives from Commission Staff, the Oregon Department of Energy, and the following:

- (a) Local governments;
- (b) Electric companies;
- (c) Residential consumers;
- (d) Public or regional interest groups; and
- (e) Small nonresidential consumers.

(3) "Affiliate" means a corporation or person who has an affiliated interest, as defined in ORS 757.015, with a public utility.

(4) "Aggregate" means combining retail electricity consumers into a buying group for the purchase of electricity and related services. "Aggregator" means an entity that aggregates.

(5) "Ancillary services" means those services necessary or incidental to the transmission and delivery of electricity from resources to retail electricity consumers, including but not limited to scheduling, frequency regulation, load shaping, load following, spinning reserves, supplemental reserves, reactive power, voltage control and energy balancing services.

(6) "Commission" means the Public Utility Commission of Oregon.

(7) "Common costs" means costs that cannot be directly assigned to a particular function.

(8) "Competitive operations" means any electric company's activities involving the sale or marketing of electricity services or directly related products in an Oregon retail market. Competitive operations include, but are not limited to, the following:

- (a) Energy efficiency audits and programs;
- (b) Sales, installation, management, and maintenance of electrical equipment that is used to provide generation, transmission, and distribution related services or enhances the reliability of such services; and
- (c) Energy management services, including those services related to electricity metering and billing.

Services or products provided by the electric company as part of its electric service to its non-direct access customers within its allocated service territory, or transmission and distribution services to its direct access customers are not competitive operations.

(9) "Constructing and operating," as used in ORS 757.612(3)(b)(B), means constructing, or operating, or both.

(a) As used in ORS 757.612(3)(b)(B), "constructing" includes the following activities:

(A) Pre-development project studies, activities or costs that are related to the planned development of a new renewable energy resource that a developer or owner would reasonably expect to incur; and

(B) Activities or costs directly related to the building of a new renewable energy resource.

(b) As used in ORS 757.612(3)(b)(B), "operating" includes the activities and costs necessary for a new renewable energy resource to function and to be maintained in good working order.

(10) "Consumer-owned utility" means a municipal electric utility, a people's utility district, or an electric cooperative.

(11) "Cost-of-service consumer" means a retail electricity consumer who is eligible for a cost-of-service rate under ORS 757.603.

(12) "Default supplier" means an electric company that has a legal obligation to provide electricity services to a consumer, as determined by the Commission.

(13) "Direct access" means the ability of a retail electricity consumer to purchase electricity and certain ancillary services directly from an entity other than the distribution utility.

(14) "Direct service industrial consumer" means an end-user of electricity that obtains electricity directly from the transmission grid and not through a distribution utility.

(15) "Distribution" means the delivery of electricity to retail electricity consumers through a distribution system consisting of local area power poles, transformers, conductors, meters, substations and other equipment.

(16) "Distribution utility" means an electric utility that owns and operates a distribution system connecting the transmission grid to the retail electricity consumer.

(17) "Divestiture" means the sale of all or a portion of an electric company's ownership share of a generation asset to a third party.

(18) "Economic utility investment" means all Oregon allocated investments made by an electric company that offers direct access under ORS 757.600 to 757.667, including plants and equipment and contractual or other legal obligations, properly dedicated to generation or conservation, that were prudent at the time the obligations were assumed but the full benefits of which are no longer available to consumers as a direct result of ORS 757.600 to 757.667, absent transition credits. "Economic utility investment" does not include costs or expenses disallowed by the Commission in a prudence review or other proceeding, to the extent of such disallowance, and does not include fines or penalties authorized and imposed under state or federal law.

(19) "Electric company" means an entity engaged in the business of distributing electricity to retail electricity consumers in this state but does not include a consumer-owned utility.

(20) "Electric company operational information" means information obtained by an electric company as part of its provision of services or products, as long as such products or services are not defined as "competitive operations." Such information includes, but is not limited to, data relating to the interconnection of customers to an electric company's transmission or distribution systems; trade secrets; competitive information relating to internal processes; market analysis reports; market forecasts; and information about an electric company's transmission or distribution system, processes, operations, or plans or strategies for expansion.

(21) "Electric cooperative" means an electric cooperative corporation organized under ORS Chapter 62 or under the laws of another state if the service territory of the electric cooperative includes a portion of this state.

(22) "Electric utility" means an electric company or consumer-owned utility that is engaged in the business of distributing electricity to retail electricity consumers in this state.

(23) "Electricity" means electric energy, measured in kilowatt-hours, or electric capacity, measured in kilowatts, or both.

(24) "Electricity services" means electricity distribution, transmission, generation, or generation-related services.

(25) "Electricity service supplier" or "ESS" means a person or entity that offers to sell electricity services available pursuant to direct access to more than one retail electricity consumer. "Electricity service supplier" does not include an electric utility selling electricity to retail electricity consumers in its own service territory. An ESS can also be an aggregator.

(26) "Emergency default service" means a service option provided by an electric company to a nonresidential consumer that requires less than five business days' notice by the consumer or its electricity service supplier.

(27) "Fully distributed cost" means the cost of an electric company good or service calculated in accordance with the procedures set forth in OAR 860-038-0200.

(28) "Functional separation" means separating the costs of the electric company's business functions and recording the results within its accounting records, including allocation of common costs.

(29) "Joint marketing" means the offering (including marketing, promotion, or advertising) of retail electric services by an electric company in conjunction with its competitive operation to consumers either through contact initiated by the electric company, its Oregon affiliate, or through contact initiated by the consumer.

(30) "Large nonresidential consumer" means a nonresidential consumer whose kW demand at any point of delivery is greater than 30 kW during any two months within a prior 13-month period.

(31) "Load" means the amount of electricity delivered to or required by a retail electricity consumer at a specific point of delivery.

(32) "Local energy conservation" means conservation measures, projects, or programs that are installed or implemented within the service territory of an electric company.

(33) "Low-income weatherization" means repairs, weatherization, and installation of energy efficient appliances and fixtures for low-income residences for the purpose of enhancing energy efficiency.

(34) "Market transformation" means a lasting structural or behavioral change in the marketplace that increases the adoption of energy efficient technologies and practices.

(35) "Multi-state electric company" means an electric company that provided regulated retail electric service in a state in addition to Oregon prior to January 1, 2000.

(36) "Municipal electric utility" means an electric distribution utility owned and operated by or on behalf of a city.

~~(37) "Net system power mix" means the mix of all power generation within the state or other region less all specific purchases from generation facilities in the state or region, as determined by the Oregon Department of Energy.~~

~~(3837)~~ "New" as it refers to energy conservation, market transformation, and low-income weatherization means measures, projects or programs that are installed or implemented after the date direct access is offered by an electric company.

~~(3938)~~ "New renewable energy resource," as used in ORS 757.612(3)(b)(B), has the meaning provided in ORS 757.600(21) and references a specifically identified project that has, or is planned to have after construction, a nominal electric generating capacity, as defined in ORS 469.300, of 20 megawatts or less.

~~(4039)~~ "Non-energy attributes" means the environmental, economic, and social benefits of generation from renewable energy facilities. These attributes are normally transacted in the form of Tradable Renewable Certificates.

~~(4140)~~ "Nonresidential consumer" means a retail electricity consumer who is not a residential consumer.

~~(4241)~~ "Ongoing valuation" means the process of determining transition costs or benefits for a generation asset by comparing the value of the asset output at projected market prices for a defined period to an estimate of the revenue requirement of the asset for the same time period.

~~(4342)~~ "One-time administrative valuation" means the process of determining the market value of a generation asset over the life of the asset, or a period as established by the Commission, using a process other than divestiture.

~~(4443)~~ "One average megawatt" means 8,760,000 kilowatt-hours (8,784,000 in a leap year) of electricity per twelve consecutive month period.

~~(4544)~~ "Oregon affiliate" means an affiliate engaged in the sale or marketing of electricity services or directly related products in an Oregon retail market.

~~(4645)~~ "Oregon share" means, for a multi-state electric company, an interstate allocation based upon a fixed allocation or method of allocation established in a Resource Plan or, in the case of an electric company that is not a multi-state electric company, 100 percent.

~~(4746)~~ "People's utility district" has the meaning given that term in ORS 261.010.

~~(4847)~~ "Portfolio" means a set of product and pricing options for electricity.

~~(4948)~~ "Proprietary consumer information" means any information compiled by an electric company on a consumer in the normal course of providing electric service that makes possible the identification of any individual consumer by matching such information with the consumer's name, address, account number, type or classification of service, historical electricity usage, expected patterns of use, types of facilities used in providing service, individual contract terms and conditions, price, current charges, billing records, or any other information that the consumer has expressly requested not be disclosed. Information that is redacted or organized in such a way as to make it impossible to identify the consumer to whom the information relates does not constitute proprietary consumer information.

~~(5049)~~ "Qualifying expenditures" means those expenditures for energy conservation measures that have a simple payback period of not less than one year and not more than 10 years and expenditures for the above-market costs of new renewable energy resources, provided that the Oregon Department of Energy may establish by rule a limit on the maximum above-market cost for renewable energy that is allowed as a credit.

~~(5150)~~ "Registered dispute" means an unresolved issue affecting a retail electricity consumer, an ESS, or an electric company that is under investigation by the Commission's Consumer Services Section but is not the subject of a formal complaint.

~~(5251)~~ "Regulated charges" means charges for services subject to the jurisdiction of the Commission.

~~(5352)~~ "Regulatory assets" means assets that result from rate actions of regulatory agencies.

~~(5453)~~ "Renewable energy resources" means:

(a) Electricity-generation facilities fueled by wind, waste, solar or geothermal power, or by low-emission nontoxic biomass based on solid organic fuels from wood, forest, and field residues;

(b) Dedicated energy crops available on a renewable basis;

(c) Landfill gas and digester gas; and

(d) Hydroelectric facilities located outside protected areas as defined by federal law in effect on July 23, 1999.

~~(5554)~~ "Residential consumer" means a retail electricity consumer that resides at a dwelling primarily used for residential purposes. "Residential consumer" does not include retail electricity consumers in a dwelling typically used for residency periods of less than 30 days, including hotels, motels, camps, lodges, and clubs. As used in this section, "dwelling" includes but is not limited to single-family dwellings, separately metered apartments, adult foster homes, manufactured dwellings, recreational vehicles, and floating homes.

~~(5655)~~ "Retail electricity consumer" means the end user of electricity for specific purposes such as heating, lighting, or operating equipment and includes all end users of electricity served through the distribution system of an electric utility on or after July 23, 1999, whether or not each end user purchases the electricity from the electric utility. For purposes of this definition, a new retail electricity consumer means a retail electricity consumer that is unaffiliated with the retail electricity consumer previously served after March 1, 2002, at the site.

~~(5756)~~ "Self-directing consumer" means a retail electricity consumer that has used more than one average megawatt of electricity at any one site in the prior calendar year or an aluminum plant that averages more than 100 average megawatts of electricity use in the prior calendar year, that has received final certification from the Oregon Department of Energy for expenditures for new energy conservation or new renewable energy resources and that has notified the electric company that it will pay the public purpose charge, net of credits, directly to the electric company in accordance with the terms of the electric company's tariff regarding public purpose credits.

~~(5857)~~ "Serious injury to person" has the meaning given in OAR 860-024-0050.

~~(5958)~~ "Serious injury to property" has the meaning given in OAR 860-024-0050.

~~(6059)~~ "Site" means:

(a) Buildings and related structures that are interconnected by facilities owned by a single retail electricity consumer and that are served through a single electric meter; or

(b) A single contiguous area of land containing buildings or other structures that are separated by not more than 1,000 feet, such that:

(A) Each building or structure included in the site is no more than 1,000 feet from at least one other building or structure in the site;

(B) Buildings and structures in the site, and land containing and connecting buildings and structures in the site, are owned by a single retail electricity consumer who is billed for electricity use at the buildings and structures; and

(C) Land shall be considered to be contiguous even if there is an intervening public or railroad right of way, provided that rights of way land on which municipal infrastructure facilities exist (such as street lighting, sewerage transmission, and roadway controls) shall not be considered contiguous.

~~(6160)~~ "Small nonresidential consumer" means a nonresidential consumer that is not a large nonresidential consumer.

~~(6261)~~ "Special contract" means a rate agreement that is justified primarily by price competition or service alternatives available to a retail electricity consumer, as authorized by the Commission under ORS 757.230.

~~(6362)~~ "Structural separation" means separating the electric company's assets by transferring assets to an affiliated interest of the electric company.

~~(6463)~~ "Total transition amount" means the sum of an electric company's transition costs and transition benefits.

~~(6564)~~ "Traditional allocation methods" means, in respect to a multi-state electric company, inter-jurisdictional cost and revenue allocation methods relied upon in such electric company's last Oregon rate proceeding completed prior to December 31, 2000.

~~(6665)~~ "Transition benefits" means the value of the below-market costs of an economic utility investment.

~~(6766)~~ "Transition charge" means a charge or fee that recovers all or a portion of an uneconomic utility investment.

~~(6867)~~ "Transition costs" means the value of the above-market costs of an uneconomic utility investment.

~~(6968)~~ "Transition credit" means a credit that returns to consumers all or a portion of the benefits from an economic utility investment.

~~(7069)~~ "Transmission grid" means the interconnected electrical system that transmits energy from generating sources to distribution systems and direct service industries.

~~(7170)~~ "Unbundling" means the process of assigning and allocating a utility's costs into functional categories.

~~(7271)~~ "Uneconomic utility investment" means all Oregon allocated investments made by an electric company that offers direct access under ORS 757.600 to 757.667, including plants and equipment and contractual or other legal obligations, properly dedicated to generation, conservation and work-force commitments, that were prudent at the time the obligations were assumed but the full costs of which are no longer recoverable as a direct result of ORS 757.600 to 757.667, absent transition charges. "Uneconomic utility investment" does not include costs or expenses disallowed by the Commission in a prudence review or other proceeding, to the extent of such disallowance and does not include fines or penalties as authorized by state or federal law.

(72) "Unspecified Market Purchase Mix" means the mix of all power generation within the state or other region less all specific purchases from generation facilities in the state or region, as determined by the Oregon Department of Energy.

Stat. Auth.: ORS 183, 756 & 757

Stats. Implemented: ORS 756.040 & 757.600 - 757.667

Hist.: PUC 17-2000, f. & cert. ef. 9-29-00; PUC 2-2001, f. & cert. ef. 1-5-01; PUC 21-2001(Temp), f. & cert. ef. 9-11-01 thru 3-10-02; PUC 23-2001, f. & cert. ef. 10-1-01; PUC 5-2002, f. & cert. ef. 2-8-02; PUC 11-2002, f. & cert. ef. 3-8-02; PUC 18-2002, f. & cert. ef. 10-17-02; PUC 13-2004, f. & cert. ef. 8-31-04; PUC 7-2005, f. & cert. ef. 11-30-05; PUC 6-2006, f. & cert. ef. 5-11-06; PUC 13-2007, f. & cert. ef. 12-31-07

860-038-0300

Electric Company and Electricity Service Suppliers Labeling Requirements

(1) The purpose of this rule is to establish requirements for electric companies and electricity service suppliers to provide price, power source, and environmental impact information necessary for consumers to exercise informed choice.

(2) For each service or product it offers, an electric company must provide price, power source, and environmental impact information to all residential consumers **at least quarterly**. The information must be based on the available service options. The information must be supplied **consistent with the requirements and frequency using a format** prescribed by the Commission. ~~An electric company must also include on every bill a URL address, if available, for a world-wide web site where this information is displayed.~~ The electric company must report price information for each service or product for residential consumers as the average monthly bill and price per kilowatt-hour for monthly usage levels of 250, 500, 1,000 and 2,000 kilowatt-hours, for the available service options.

(3) An electric company and an electricity service supplier must provide price, power source and environmental impact information ~~on or with bills~~ to nonresidential consumers **consistent with the requirements and frequency using a format** prescribed by the Commission. ~~The electric company or electricity service supplier must provide a URL address, if available, for a world-wide web site that displays the power source and environmental impact information for the products sold to consumers.~~ An electric company and an electricity service supplier must report price information for nonresidential consumers ~~on each bill~~ as follows:

- (a) The price and amount due for each service or product that a nonresidential consumer is purchasing;
- (b) The rates and amount of state and local taxes or fees, if any, imposed on the nonresidential consumer;
- (c) The amount of any public purpose charge; and
- (d) The amount of any transition charge or credit.

(4) For power supplied through its own generating resources, the electric company must report power source and environmental impact information based on the company's own generating resources, not the ~~net system power~~ **unspecified market purchase** mix. An electric company's own resources include company-owned resources and wholesale purchases from specific generating units, less wholesale sales from specific generating units. An electric company's own resources do not include the non-energy attributes associated with purchases under the provisions of a net metering tariff or other power production tariff unless the electric company has separately contracted for the purchase of the Tradable Renewable Certificates. For net market purchases, the electric company must report power source and environmental impact information based on the ~~net system power~~ **unspecified market purchase** mix. The electric company must report power

source and environmental impact information for standard offer sales based on the ~~net system power~~**unspecified market purchase** mix.

(5) For purposes of power source and environmental impact reporting, an **electric company and an electricity service supplier** ~~ESS~~ should use the ~~net system power~~**most recent unspecified market purchase** mix ~~for the current calendar year~~ unless the **electric company or electricity service supplier** ~~ESS~~ is able to demonstrate a different power source **mix** and environmental impact. ~~An ESS~~ demonstration of a different mix must be based on projections of the mix to be supplied during the current calendar year. Power source must be reported as the percentages of the total product supply including the following:

- (a) Coal;
- (b) Hydroelectricity;
- (c) Natural gas;
- (d) Nuclear; and
- (e) Other **power sources**~~fuels~~ including but not limited to new renewable resources, if over 1.5 percent of the total **power source**~~fuel~~ mix.

(6) Environmental impact must be reported for all retail electric consumers using the annual emission factors for the most recent available calendar year applied to the expected production level for each source of supply included in the electricity product. Environment impacts reported must include at least:

- (a) Carbon dioxide, measured in lbs./kWh of CO₂ emissions;
- (b) Sulfur dioxide, measured in lbs./kWh of SO₂ emissions;
- (c) Nitrogen oxides, measured in lbs./kWh of NO_x emissions; **and**
- (d) **Mercury, measured in lbs/kWh of Hg emission; and**
- (e) **Spent nuclear fuel measured in mg/kWh of spent fuel.**

(7) Every bill to a direct access consumer must contain the ~~ESS~~**electricity service supplier's** and the electric company's toll-free number for inquiries and instructions as to those services and safety issues for which the consumer should directly contact the electric company.

(8) The ~~ESS~~**electricity service supplier** must provide price, power source, and environmental impact in all contracts and marketing information.

(9) The electric company must provide price, power source, and environmental impact in all standard offer marketing information.

(10) By ~~June~~**September 1** ~~for the prior calendar year~~, each electric company, and each ~~ESS~~**electricity service supplier** making any claim other than ~~net system power~~**unspecified market purchases** ~~mix~~, must file a reconciliation report **for the prior calendar year** on forms prescribed by the Commission. The report must provide a comparison of the ~~fuel~~**power source** mix and emissions of all of the seller's certificates, purchase or generation with the claimed ~~fuel~~**power source** mix and emissions of all of the seller's products and sales.

(11) Each ~~ESS~~**electricity service supplier** and electric company owning or operating generation facilities shall keep and report such operating data about its generation of electricity as may be specified by order of the Commission.

Stat. Auth.: ORS 183, 756 & 757

Stats. Implemented: ORS 756.040 & 757.600 - 757.667

Hist.: PUC 17-2000, f. & cert. ef. 9-29-00; PUC 7-2005, f. & cert. ef. 11-30-05; PUC 7-2009, f. & cert. ef. 6-25-09