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December 13, 2013

VIA ELECTRONIC FILING & U.S. MAIL

Oregon Public Utility Commission Attn: Filing Center 3930 Fairview Industrial Drive SE PO Box 1088 Salem, OR 97308

Re:

In the Matter of Northwest Natural Gas Company dba NW Natural: Investigation into Schedule H, Large Volume Non-Residential High Pressure Gas Service Rider

Docket No. UG 266

Dear Filing Center:

Enclosed please find the original and five (5) copies of the NORTHWEST INDUSTRIAL GAS USERS' POST-HEARING BRIEF in the above-referenced docket.

Thank you for your assistance with this filing. Should you have any questions, please feel free to contact me.

Very truly yours,

Tommy A. Brooks

TAB:sk Enclosures

cc: UG 266 Service List

BEFORE THE PUBLIC UTILITY COMMISSION 1 **OF OREGON** 2 **UG-266** 3 4 In the Matter of 5 NORTHWEST INDUSTRIAL GAS USERS' POST-HEARING BRIEF NORTHWEST NATURAL GAS 6 COMPANY, dba NW NATURAL 7 Investigation into Schedule H, Large Volume Non-Residential High Pressure Gas Service Rider. 9 10 11 Pursuant to Administrative Law Judge Allan J. Arlow's Prehearing Conference 12 Memorandum dated October 31, 2013, Northwest Industrial Gas Users ("NWIGU") 13 submits this post-hearing brief. 14 Introduction 15 The Public Utility Commission of Oregon ("Commission") has a sufficient basis 16 to approve Northwest Natural Gas Company's ("NW Natural") proposal to establish 17 High Pressure Gas Service ("HPGS") as proposed, but only if the approval includes the 18 protections NW Natural has proposed to ensure all costs of the program are accounted for 19 and paid for only by HPGS customers. 20 Argument 21 Early on in this proceeding, NWIGU expressed concern that approval of NW 22 Natural's HPGS tariff could negatively impact existing ratepayers through intentional or 23 even unintentional subsidies by non-HPGS customers. In response to that concern, NW 24 Natural agreed that it will track all staff time spent on the HPGS program for the first 25

year, meet with stakeholders to discuss actual costs, and propose changes to the tariff in

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order to adjust the Administrative Services Charge up or down as necessary to reflect actual costs. ¹

NW Natural's agreement to track the programs actual costs, including first time costs, ² is important. The HPGS schedule will implement a new program and NW Natural's estimated costs of the program are likely to change, up or down, as NW Natural gains experience implementing the program. ³ The Commission should therefore require a clear mechanism to adjust the charges after the company has gained experience in providing the service. ⁴

Assuming the Commission makes clear in its order that NW Natural will be required to make adjustments to the HPGS schedule to reflect actual costs, and to protect any subsidies of that service, there is sufficient reason to allow NW Natural to offer this service. First, NW Natural's HPGS will facilitate energy consumers ability to switch from oil to natural gas as a way to address concerns about carbon dioxide emissions and emissions of air pollutants. Natural gas emits nearly 30 percent less carbon dioxide than oil and air toxins such as sulfur dioxide, mercury and particulates are nearly non-existent when burning natural gas.

Second, allowing NW Natural to provide this service should also result in significant environmental and economic gains in the transportation sector. Specifically, the economics of natural gas vehicles are superior to gasoline and electric cars in that the cost of natural gas to drive one mile is about 4 cents compared to the current cost of 10 cents per mile for gasoline (more if gasoline prices rise) or to the battery replacement cost

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³ NWIGU/100, Finklea/2 at lines 6-8.

¹ NWN/200, Summers/19 at lines 22-24.

⁴ Id. at lines 8-9.

² Id. at lines 2-9.

⁵ Id. at lines 14-15.

⁶ Id. at lines 23-25.

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of 44 to 75 cents per mile. Moreover, natural gas tanks are much cheaper than batteries and unlike batteries do not require replacement after 500 refills.8

In approving NW Natural's proposal, the Commission does not have to first determine that there is a net benefit to existing customers. For the customers of the new service to provide a net benefit to existing customers, the customers of the new service would have to be charged more than the cost of providing the new service. In other words, the customers of the new service would have to subsidize existing customers. Such a subsidization would undermine NW Natural's efforts to ensure that all costs of the HGPS program are borne by the customers that use that service and only by those customers.

CONCLUSION

For the reasons stated, if the Commission approves NW Natural's proposal, it should do so only if the approval includes the protections NW Natural has proposed to ensure all costs of the program are accounted for and paid for only by HPGS customers.

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Dated: December 13, 2013

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⁷ NWIGU/100, Finklea/3 at lines 11-13.

⁸ Id. at lines 14-15.

CERTIFICATE OF SERVICE

I CERTIFY that I have on this day served the foregoing document upon all parties of record in this proceeding via electronic mail and/or by mailing a copy properly addressed with first class postage prepaid.

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Dated in Portland, Oregon, this 13th day of December 2013.

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